

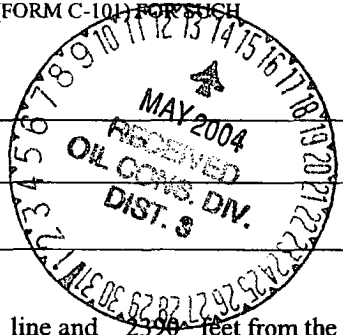
Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24022
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Four Corners Exploration c/o D.J. Simmons Inc.		6. State Oil & Gas Lease No. NM 080273
3. Address of Operator 1009 Ridgeway Place		7. Lease Name or Unit Agreement Name Lybrook
4. Well Location  Unit Letter <u>K</u> : <u>1570</u> feet from the <u>South</u> line and <u>2390</u> feet from the <u>West</u> line  Section <u>3</u> Township <u>23N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7130 GL		9. OGRID Number 8090
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL <u>K</u> Sect <u>3</u> Twp <u>23N</u> Rng <u>7W</u> Pit type <u>Work/Blow Pit</u> Depth to Groundwater <u>400'</u> Distance from nearest fresh water well <u>&gt;1000'</u> Distance from nearest surface water <u>&gt;1000'</u> Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ; _____ feet from the _____ line and _____ feet from the _____ line		



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: Work over Operations ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

D.J. Simmons Inc. intends to work over the above well as per attached procedure and return it to production. A well bore diagram is also attached. This will include the construction of a earthen bermed blow pit and a work over pit. Pits will be closed per NMOCDD guide lines. Estimated start date is June 10, 2004.

*CONTACT This office Before conducting SQZ work*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

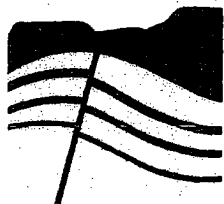
SIGNATURE Robert R. Griffie TITLE Operation Manager DATE May 13, 2004

Type or print name Robert R. Griffie E-mail address: rgriffie@djsimmonsinc.com Telephone No. 505 326-3753

(This space for State use)

APPROVED BY Charles H. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3  
Conditions of approval, if any:

MAY 14 2004



**DJ SIMMONS, INC.**

1009 Ridgeway Place  
Suite 200  
Farmington,  
New Mexico 87401

505-326-3753  
505-327-4659 FAX  
info@dj-simmons-inc.com  
www.dj-simmons-inc.com

Date: 5/12/2004

## Lybrook #4 Workover Procedure

Prepared by R. Griffie, 5/12/04

1. Permit and dig workover pit. Check rig anchors.
2. MIRU pulling unit.
3. ND wellhead, NU BOPE.
4. POOH with 2 3/8" tubing, SLM. Visually inspect and replace as necessary.
5. PU bit and round trip to PBTD.
6. PU casing scraper and round trip to PBTD.
7. TIH with test packer to 5050' +/- . Set packer and pressure test backside to 750 psi.
8. Based on pressure test, design repair job as needed.
9. Re-land tubing at 5571'.
10. Return well to production.

