Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

47.1	•		DONLAC								L	_	• • • • • •				
	WELL (COMPL	ETION O	R RE	COMP	LETIC	N REPO	RT	AND L	OG	Γ		se Serial No ISF078426				
la. Type of	Well 🗖	Oil Well	⊠ Gas V	Well -	Dry		ther				┿				Tribe Name	· · ·	
	f Completion			□ Wor		□ De		Plug	Back	□ Diff. F	Resvr.						
		Othe	r						~~~	10,110		7. Unit NM	t of CA Agr INM78416	reeme A	nt Name and	d No.	
2. Name of	Operator COPHILLIPS	S COMP	 ΔΝΥ		Co	ntact: YC	OLANDA PI Mail: yolan	ERE	27\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	19 H P			se Name an		ll No. JNIT 106M		
3. Address				_			3a. Pho	ne No	o. (include	area code) 55 }		Well No.				
	HOUSTO	•					Ph: 83	2:486	3.2329	area code	· 5	IA E			9-27542-00	D-C2	
1	of Well (Re Sec 31	I T29N R	6W Mer NN	1P			Ī,		MAL CO			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA				TA	
/ At surfa			L 2605FEL	36.679	71 N Lai	, 107.50	0361 VV LOF	1 10 10 10 10 10 10 10 10 10 10 10 10 10	D.	75 Sy	: S7	11. Sec	c., T., R., N Area Sec	1., or 31 T2	Block and S 29N R6W N	urvey Jer NMF	
At top p	orod interval i	reported b	elow					E.	તે. ભૂત	* ₹ .9	作 ②、	12. Co	unty or Par	rish	13. State		
At total	-	_	115 5	to T.D.	Reached		116	Doto	(2) Complete	3313\0	577		O ARRIBA		NM 3, RT, GL)*		
14. Date S ₁ 03/17/2	2004			/25/200			10.	Date D & 05/03	Complete A B/2004	Ready to I	rod.	17. EK	6807	GL	5, K1, GL)*		
18. Total L	epth:	MD TVD	8135		19. Plu	g Back T		D VD	81	33	20. Dept	h Bridg	ge Plug Set:		MD IVD		
	lectric & Oth	er Mecha	nical Logs R	un (Subi	mit copy	of each)					well cored	· 🗵	No [(Submit and	alysis)	
CBL 11	OT GR CCL										DST run? ctional Surv	/ey? 🔀	No D		(Submit and (Submit and		
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in w	vell)												
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD		Bottom (MD)	Stage Cem Depth			f Sks. & f Cement	Slurry V (BBI		Cement To	op*	Amount	Pulled	
12.250	+	25 H-40	32.0		0	238				150				0			
8.750		000 J-55	20.0		0	3917			·	630				0			
6.250	4.5	00 N-80	12.0	<u> </u>	0	8135				470	' 			2890			
	 			 													
24. Tubing				· · · · · · · · · · · · · · · · · · ·								,					
-	Depth Set (M		acker Depth	(MD)	Size	Dept	th Set (MD)	P	acker Dep	oth (MD)	Size	Dept	th Set (MD)	Packer Dept	th (MD)	
2.375 25. Produci	ng Intervals	7891				 26	. Perforation	Reco	ord		<u> </u>						
	ormation	T	Тор		Botton	1	Perfor	rated	Interval	T	Size	No	. Holes		Perf. Statu	ıs	
A)	MESAVE	RDE		5380		836			5380 T	O 5836				8 OPEN			
B)											,						
C)																	
D)	racture, Treat	Co.	C						· · · · · · · · · · · · · · · · · · ·			L					
	Depth Interva		nent Squeeze	e, Eic.				۸.	manust and	Type of N	Antonial						
			B36 FRAC'D	W/65 Q	SLICK F	OAM: 17	5 000# 20/40					0 & 2,366,200 SCF N2.					
			300							, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
	··																
10 h-1	· ·																
Date First	ion - Interval	Hours	Test	Oil	Gas		Water	Oil Gr		Gas		roduction	March of				
Produced	Date	Tested	Production	BBL	MCF	Į.	BBL	Corr.		Gravit		Toduction					
05/03/2004	04/27/2004	24		0.5		980.0	10.0						FLOW	S FRC	OM WELL		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:O Ratio	11	Well S							
1/2	SI Intomic	300.0		1_	1	980	10				GSI				- Franke serv		
Date First	tion - Interva	Hours	Test	Oil	Gas		Water	Oil Gr	avity	ICan	7.	roduction	EPIEU	tur	HELUT	DL	
Produced	Date	Tested	Production	BBL	MCF		Water BBL	Corr.		Gas Gravit		Joduction	Method MAY	· 6	2004	Same A vale	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:O Ratio	il	Well S	tatus					ï	
	SI					ľ						=A	RMINGIL	in ti . A	eld Offic	g v .	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #30361 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
*** BLM REVISED *** BLM REVISED *** BLM REVISED ***

5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	····	<u> </u>							al C	ion - Interva	28b. Produ
Chick The Press Frest Feet Frest Frest		Production Method									
Press Press Press Rate BBL MCF BBL Ratio			Gravity	I. AFI		MCF	BBL	Production	lested	Jate	Produced
Due Prince Test T			Well Status							Flwg.	
Cack Tig. Press Cig. State							LI		il D		28c. Produ
Press Rate Press Rate BBL MCF BBL Ratio											
VENTED 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name SAN JOSE NACIMIENTO OJO ALAMO XIRTLAND PICTURED CLIFFS CHACRA MENETE POINT OGNET GREENHORN DAKOTA 32. Additional remarks (include plugging procedure): This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:									Flwg.		
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name SAN JOSE NACIMIENTO 1507 2762 2931 31. Formation (Log) Markers Nagimiento Nacimiento OJO ALAMO RIRTLAND PICTURED CLIFFS CHACRA MENEFEE POINT LOOKOUT GALLUP GREENHORN DAKOTA 32. Additional remarks (include plugging procedure): This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 2. Geologic Report 3. DST Report 4. Dire 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:							ed, etc.)	or fuel, vent	old, used fo		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name NACIMIENTO OJO ALAMO ALAMO 2762 2931 32. Additional remarks (include plugging procedure): This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:		mation (Log) Markers	131 Fo				re)·	ude Aquife	Zones (Incl		
SAN JOSE NACIMIENTO JOJO ALAMO 1507 2762 2931 32. Additional remarks (include plugging procedure): This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:		, , , , , , , , , , , , , , , , , , ,					ontents there	rosity and co	ones of por	important ze luding depth	Show a tests, in
NACIMIENTO OJO ALAMO 1507 2762 2931 32. Additional remarks (include plugging procedure): This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Dire 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:	Top Meas. Depth	Name		ontents, etc.	escriptions,		Bottom	Тор		rmation	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Dire 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	1422 2716 2906 3618 4608 5488 5818 7091 7786 7997	NACIMIENTO OJO ALAMO KIRTLAND PICTURED CLIFFS CHACRA MENEFEE POINT LOOKOUT GALLUP GREENHORN DAKOTA			anco Mesav	from the	2762 2931	1507 2762	include plu	al remarks (NACIMIEN OJO ALAM
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	tional Survey	port 4. Direction	3. DST Re	ort	Geologic Re		ea'd.)	(1 full set re			
		220101					• /	•	•		
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instru	ections):	e records (see attached instruction	from all availab	as determined i	te and correc	ion is com	hed informa	ng and attac	the foregoin	certify that t	34. I hereb
Electronic Submission #30361 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 05/06/2004 (04AXG2390SE)	, ,	stem.	Information Sy Farmington	he BLM Well i	Verified by PS COMPA	ssion #303 OCOPHIL	ronic Submi For CON	Elect		-	
Name (please print) YOLANDA PEREZ Title SR. REGULATORY ANALYST		,	`							lease print)	Name
Signature (Electronic Submission) Date 05/06/2004			6/2004	Date 05/0			on)	c Submissi	(Electronic	e(Signat
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departmen						<u></u>					