

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-26625
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Co		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name: Fifield
4. Well Location Unit Letter <u>E</u> : <u>1850</u> feet from the <u>North</u> line and <u>1115</u> feet from the West line Section <u>21</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County		8. Well No. 4
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat - Blanco MV/ Otero Chacra

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

It is intended to recomplete the subject well to the Chacra formation in the existing Mesaverde wellbore according to the attached procedure. The Chacra and Mesaverde formations will be commingled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frances Bond TITLE Regulatory Specialist DATE 5/5/04

Type or print name Frances Bond Telephone No.

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 11 2004

Conditions of approval, if any:

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Form C-102

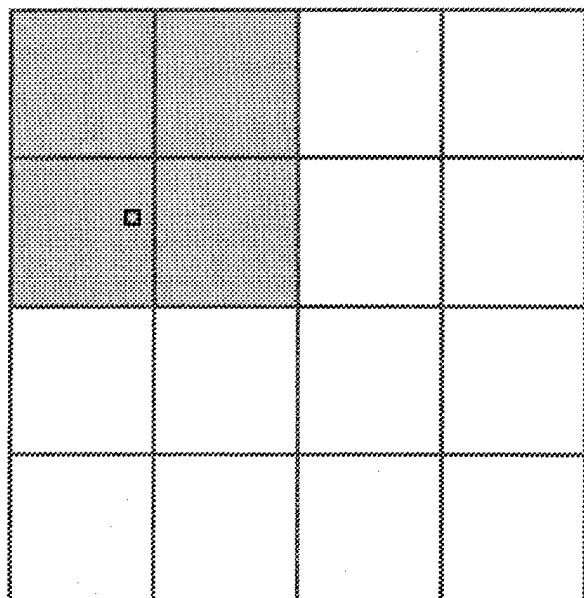
Permit 357

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26625	Pool Name OTERO CHACRA (GAS)	Pool Code 82329
Property Code 7017	Property Name FIFIELD	Well No. 004
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation

Surface And Bottom Hole Location

UL or Lot E	Section 21	Township 30N	Range 11W	Lot Idn	Feet From 1850	N/S Line N	Feet From 1115	E/W Line W	County San Juan
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: *Frances Bond*

Title: Regulatory Specialist

Date: May 5, 2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Roy Rush

Date of Survey: 12/04/1985

Certificate Number: 8894

Fifield #4 Sundry Procedure

Unit E, Section 21, T30N, R11W

Note: Legal Chacra top is HB. Bottom = HB + 750'. HB at 2876'.

Note: Chacra top at 3062'. Operational file denotes 3124'.

1. MIRU completion rig.
2. Pull tubing. Set CIBP at 3849'.
3. TIH with frac string and packer. Pressure test casing to 3000 psi for 15 minutes.
4. Perforate and fracture stimulate the Chacra formation from 3062' to +/- 3490'.
5. Flow back well. TOOH with packer.
6. TIH, mill CIBP and clean up well to PBTD.
7. Land tubing as a Chacra/Mesaverde producer.
8. RDMO rig. Return well to production.