

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

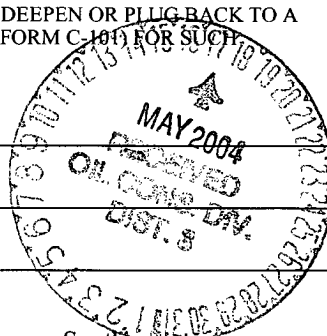
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26970
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. 016608
3. Address of Operator P.O. Box 2197, WL3-6054 Houston, Tx. 77252		7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
4. Well Location Unit Letter <u>O</u> : <u>30</u> feet from the <u>South</u> line and <u>2135</u> feet from the <u>East</u> line Section <u>21</u> Township <u>28N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 194G
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6018'		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Clean Out ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips has conducted a clean-out of this well as per attached Daily Summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 05/14/2004

Type or print name Christina Gustartis christina.gustartis@conocophillips.com
E-mail address: Telephone No. (832)486-2463

(This space for State use)

APPROVED BY Chad TH DEPUTY OIL & GAS INSPECTOR, DIST. 8 MAY 17 2004
TITLE DATE

Conditions of approval, if any:

Daily Summary

API/UWI 300392697000	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-21-O	N/S Dist. (ft) 30.0	N/S Ref. S	E/W Dist. (ft) 2135.0	E/W Ref. E
Ground Elevation (ft) 6018.00	Spud Date 7/24/2002	Rig Release Date 8/3/2002	Latitude (DMS) 36° 38' 22.5096" N	Longitude (DMS) 107° 34' 35.5008" W			

Start Date	Ops This Rot
5/5/2004 10:00	Moved in and spotted all equipment - Spotted Rig - (Attempted to rig up - Unable to raise Derrick - Key contacted Hopper and is going to have them check it out and repair) - Rigged up all equipment - Shut down
5/6/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 280# on Casing and 280# on Tubing - Opened well up to the Blow Down Tank and bled down - Pumped 15 bbls. of 2% KCL Water down Tubing to kill well - ND WellHead and NU BOP's - Rigged up Floor - Tested BOP's to 200# for 5 mins. and 2,000# for 10 mins. - (Good Test) - Pumped 25 bbls. of 2% KCL Water down Casing to kill well - Pulled up and removed Tubing Hanger and installed Stripper Rubber - Dropped down 129' and tagged fill @ 7,163' - (Based on EOT measurement from procedure and well file - 9' of fill) - Tally out of the hole w/Tubing - (Pumped 25 bbls. of 2% KCL Water down Casing to kill well) - (Tally showed tag to be @ 7,169' - 3' of fill - Bottom jts. had small amount of scale on the outside and heavy scale on the inside) - Picked up and RIH w/3 7/8" Bit and 4 1/2" Casing Scraper - Tagged fill @ 7162' - (10' of fill) - Pulled up above perms. @ 4,330' - (68 stands) - Shut down
5/7/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 290# on Casing - Opened well up to Blow Down Tank and bled well down - Cont. POOH w/Casing Scraper - (Pumped 25 bbls. of 2% KCL Water down Casing to kill Well) - Waiting on FL4S Cross-Over and Profile Niiple - Pumped 25 bbls. of 2% KCL Water down casing to kill well - Picked up and RIH w/Expendable Check, 1.78" "F" Profile Nipple, and 89 jts. of 2 3/8" FL4S Tubing - RIH w/86 jts. of 2 3/8" EUE 8rd. Tubing - POOH and laid down 86 jts. of 2 3/8" EUE 8rd. Tubing - Start RIH w/136 jts. of 2 3/8" EUE 8rd. Tubing - (Drifted all Tubing in the hole w/1.901" Drift) - Shut down
5/10/2004 07:00	Rig shut down for Quarterly Work-Over Post Audit and Hot Work Training
5/11/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible Hazards - 340# on Casing - Opened well up to Blow Down Tank and bled well down - Cont. Drifting in the hole w/2 3/8" EUE 8rd. Tubing - Pumped 15 bbls. of 2% KCL Water down Casing to kill well - Landed Tubing - (EOT @ 7,034.25' - Top of 1.78" "F" Profile Nipple @ 7,032.3') - Rigged down Floor - ND BOP's and NU WellHead - Pumped 6 bbls. of 2% KCL Water down Casing - Dropped Ball - Pressured up on Tubing w/Air Unit and Sheared Check - Unloaded well - Rigged down Pulling Unit and all Equipment and prep to move to San Juan 28-7 #239E