

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

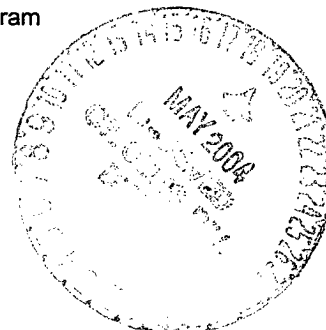
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. SF-079232
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.564.6720 Ext: 4020		8. Well Name and No. BOLACK C 17
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T27N R08W SWNE 2490FNL 1820FEL		9. API Well No. 30-045-30630
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per attached procedure. A wellbore diagram is also attached.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #30784 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/17/2004 ()	
Name (Printed/Typed) HOLLY C. PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 05/17/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Stephen M. Mason</i>	Title <i>PE</i>	Date MAY 18 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>FFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

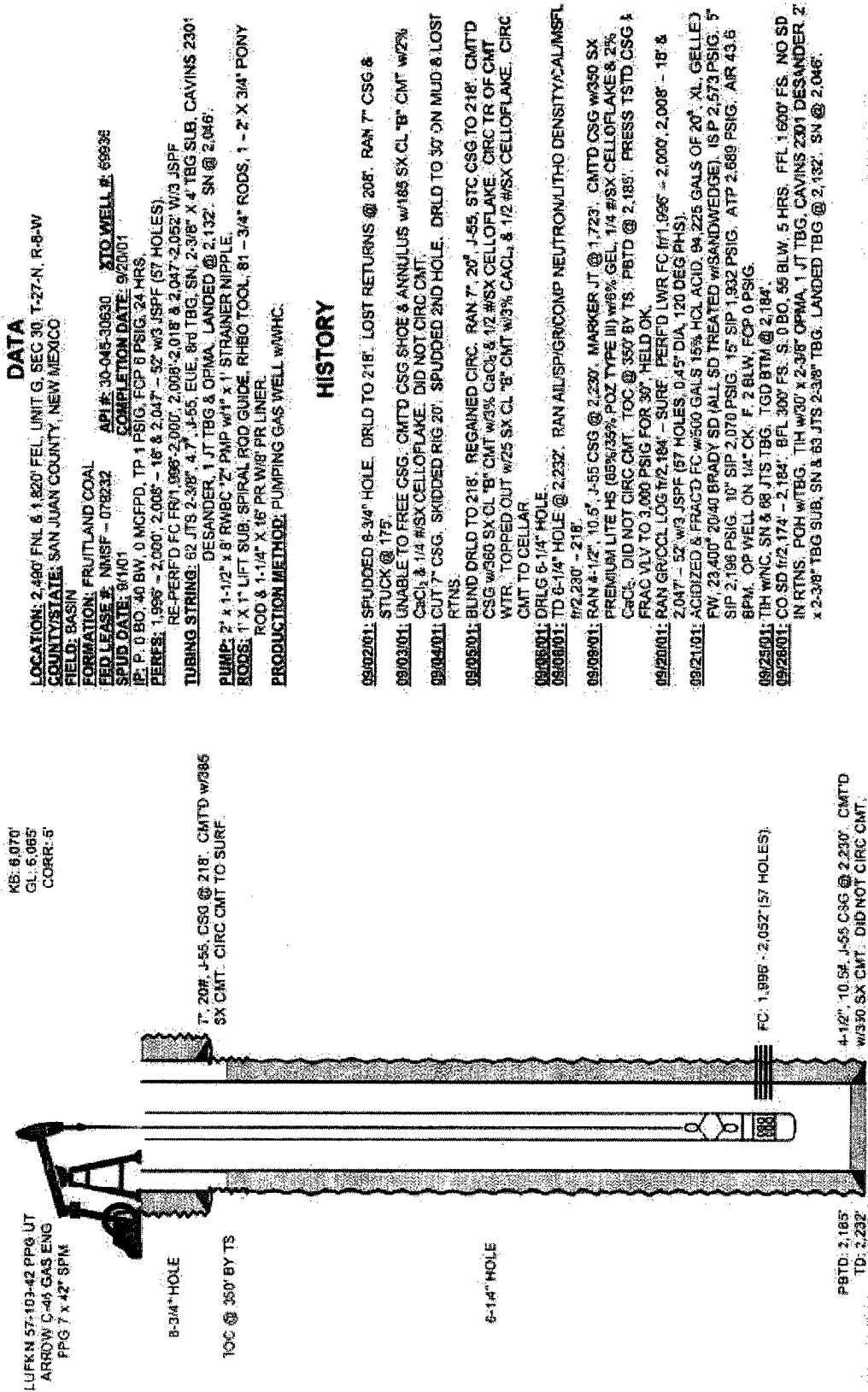
NMOCD

BOLACK C #17
SEC 30, T 27 N, R 08 W
SAN JUAN COUNTY, NEW MEXICO
PLUG AND ABANDON WELL

Formation: Fruitland Coal
Surface csg: 7", 20#, J-55 csg @ 218'. Cmt'd w/385 sx cl "B" cmt w/3% CaCl₂ & 1/2 #/sx Celloflake. Circ cmt to surf.
Production csg: 4-1/2", 10.5#, J-55 csg @ 2,230'. Cmt'd w/350 sx cl "B" 65/35 Pozmix w/6% gel, 1/4#/sx Celloflake & 2%CaCl₂. TOC @ 350 by TS.
Tbg: 62 jts 2-3/8", 4.7", J-55, EUE, 8rd tbg, SN, 2-3/8" x 4' tbg sub, Cavins 2301 desander, 1 jt tbg & OPMA. EOT @ 2,132'. SN @ 2,046'.
Perfs: 1,996'-2,000', 2,008'-2,018' & 2,047'-2,052' w/3 JSPT
Current Status: SI.

1. Notify BLM and NMOCD of plugging operations.
2. MIRU PU: MI 3 joints 2-3/8" tubing. Check and record tubing, casing and bradenhead pressures.
3. Blow well down and kill well with fresh water.
4. Pressure test tubing to 800 psig. TOH and lay down rods and pump.
5. ND WH. NU and pressure test BOP.
6. TOH with tubing, Cavins desander and OPMA. LD desander and OPMA. TIH with 4-1/2" casing scraper to 2,000'. Circulate wellbore with fresh water. TOH with tubing and casings scraper.
7. TIH with tubing and 4-1/2" cement retainer to 1,945'. Set retainer at 1,945'. Pressure test casing to 500 psig. Mix a 34 sx type II cement plug. Squeeze 16 sx into retainer from 2,052' to 1,945' to cover the Fruitland Coal perforations and the top of the Pictured Cliffs formation. Spot a 18 sx type II cement plug on top of the retainer from 1,945' to 1,758' to cover the top of the Fruitland Coal formation.
8. TOH with tubing to ±1,356'. Reverse circulate tubing clean.
9. Spot a 23 sx type II cement plug inside the casing from 1,356'-1,108' to cover the top of the Kirtland and the Ojo Alamo formation. TOH and lay down tubing.
10. Perforate 3 squeeze holes at 268'. Establish circulation with water out the bradenhead valve. Mix and pump a 55 sx type II cement plug down the 4-1/2" casing and circulate cement out the bradenhead valve. Shut in well and WOC.
11. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement. RDMO PU.

BOLACK C #17 **Wellbore Diagram**



BOLACK C #17 **Wellbore Diagram**

08/27/01: TH W2" x 1-1/2" x 8 RWBC PMP (SNXTO-163), ROD GUIDE, RHBO TOOL 1" x 1" LIFT SUB, 88-3/4" GRADE "C" RODS, 1'-8", 1'-8", 1'-8", 1'-4" & 1'-2" x 3/4" PONY RODS & 1-1/4" x 16 PR W/8 PR LINER, WOPPG UT.

08/29/01: SET NEW UNIVERSAL ARROW 330 RECIP WH COMP. SET PPS RECOND LUFKIN 57-109-42 PPG UT WARROW C-48 GAS ENG.

08/30/01: STD PPG UT & FLW TST @ 1200 P.M. 9/29/01, PPG @ 6 x 42" SPM

10/02/01: DUG OUT & CUT OFF 11' OF 7" CSG/1ST SPUD HOLE. MIRU CMT TRUCK & FILLED 7" CSG W/CMT. WELD ON 7" PLATE. COVERED 7" CSG W/3" OF CMT. BACKFILLED CELLAR.

10/06/01: DEL FIRST GAS SALES TO EPFS @ 1:45 P.M. 10/5/01. INITIAL RATE 352 MCFPD. PPG @ 7 x 42" SPM.

10/11/01: P. 080, 5 BLW, 0 MCF, TP 1 PSIG, FCP 5 PSIG, LP 125 PSIG, SP 5 PSIG, DP 125 PSIG, 24 HRS. SHOT PPG FL @ 61 JFS (2,064' FS, 67' ASN), SN @ 2,131'. AVG JT 33.84 FT.

03/15/02: MIRU PU, TOH & LD 63 JTS TBG, SN, 2" TBG SUB, CAVINS 2301 DESANDER, 1 JT TBG & 30" OPMA JT.

03/16/02: SICP 25 PSIG, RIH W/3-1/8" HSC CSG GLIN OWEN BIG HOLE HSC-3125-389, 15 GM CHARGES) & RE-PERF'D LWR FC FR/1,996'-2,000', 2,008'-2,018' & 2,047'-2,052' W/3 JSPP (0.45" DIA, 65 HOLES).

03/19/02: SICP 120 PSIG, ACIDIZED FC PERFS 1,996'-2,052' W/1,000 GALS 15% HCL ACID @ 5 BPM & 77 PSIG, ISIP 2,171 PSIG, 30 SEC SIP 1,950 PSIG, 5" SIP 1,150 PSIG, 10" SIP 900 PSIG, FRACT'D W/86,373 3ALS 26# DELTA 140 (20H BORATE XL GELLED 1% KCL WTR) W/11,340# 40/70 AZ SD & 77,000# 20/40 BRADY SD, FLUSHED W/1,000 GALS 20# XL GELLED 1% KCL WTR, AIR 41.5 BPM @ 2,630 PSIG, ISIP 3,000 PSIG, 30 SEC SIP 2,900 PSIG, 5" SIP 2,550 PSIG, 10" SIP 2,302 PSIG & 15" SIP 2,100 PSIG, SWI 3 HRS, ON/OFF 1/4" CK W/FCP 400 PSIG, F. 20 BLW & DIED.

03/26/02: TH W/HYDROSTATIC BAILER & TBC, TGD BTM @ 2,046' (1.35" FILL), CO FILL FR/2,046'-2,135' TOH, TH W/BAILER & 53 JTS TBG

03/27/02: TH & TGD BTM @ 2,135' (NO NEW FILL), CO FILL FR/2,135'-2,185' (PSTD), TOH W/TBG & BAILER, TH W/NC, SN & 64 JTS TBG, SN @ 2,078' BFL @ 1,200' FS, S. 28 BLW, 13 RUNS (3 HRS), FFL 1,600' FS, REC SL S-HOW OF SD, TH W/TBG & TGD BTM @ 2,177' (8" FILL)

03/28/02: TH & TGD BTM @ 2,177' (NO NEW FILL), TOH W/TBG, SN & NC, TH W/OPMA JT, 1 JT 2-3/8" TBG, 2301 CAVINS DE-SANDER, 2-3/8" x 4" TBG SUB, SN & 62 JTS 2-3/8" TBG, EOT @ 2,134', SN @ 2,047', TH W/1" x 1" STRAINER NIPPLE, 2" x 1-1/2" x 12 RWBC DV PMP, 1" x 1" LIFT SLB, SPIRAL ROD GUIDE, RHBO TOOL, 81-3/4" RODS, 1-2 x 3/4" PONY ROD & 1-1/4" x 16 PR W/8 PR LINER, GOOD PA.

08/27/02: SHCT PPG ECHOMETER FL @ 60 JFS (1,976' FS, 71' ASN), SN @ 2,046', AVG JT 32.94 FT.

11/01/02: FCP 5 PSIG, SHOT PPG VENT-A-WAVE FL @ 2,018' FS (25' ASN), SN @ 2,045'.

09/03/03: DISCONN & MOVED XTO WH RECIP COMP (ARROW 330, 2 STG, XTO DIST TOOL, SJB #200028) TO THE BOLACK C #17 FOR COMPR RAWL.

10/18/03: SWI FOR UNFAVORABLE ECONOMICS.