· · · · · · · · · · · · · · · · · · ·	HECHIVED.	FORM APPROVED
	Same Control of the C	Budget Bureau No. 1004-0135
UNITED STATES		Expires: March 31, 1993
DEPARTMENT OF THE INTERIOR MAY 12 PM 4: 2		
BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.
DOLLAR OF BAND MANAGEMENTO Farmington, NM		NM 080273
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		N/A
Use "APPLICATION FOR PERMIT" for such proposals		
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		
1. Type of Well		·
· ·		8. Well Name and No.
x Oil Gas Other		
2. Name of Operator		Lybrook 4
Four Corners Exploration, c/o D.J. Simmons Inc.		9. API Well No.
3. Address and Telephone No.		30-039-24022
1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Lybrook-Gallup
1570' FSL x 2390' FWL, Section 3, T23N, R7W		11. County or Parish, State Rio Arriba County, New Mexico
		ido Arriba Codity, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment	Change of Plans
	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
		_
	X Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	\square Conversion to Injection
	Other	☐ Dispose Water
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly	state all pertinent details, and give pertinent de	Completion or Recompletion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent		
to this work.)*		
DIO O III		
D.J. Simmons Company intends to work over the above well as per the attached procedure and return it to		
production. A well bore diagram is also attached.		
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		And the second
		E "MY SOO"
		CC W
		P.S.
14. I hereby certify that the foregoing is true and correct		The Carlotte of the Control of the C
Signed Role Title Operations Manager Dat		7. 7.000
Robert R. Griffee	Title_Operations Manager	Date: 5/12/04
(This space for Federal or State office use)		
Original Classed: Stephen Mason		MAYAO
Approved by Original Signed: Stephen Mason	Title	Date MAY 1 9 2004
Conditions of approval, if any:	· —	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any		
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
*See Instruction on Reverse Side		
(Sendry 8-14-96 Temp Aband.doc)	NOO AMUSA GOOLOGA OIL SICTOLOGA DIGC	



DJ SIMMONS, INC.

1009 Ridgeway Place Suite 200 farmington, New Mexico 87401

505-326-3753 505-327-4659 FAX info@djsimmonsinc.com www.djsimmonsinc.com Date: 5/12/2004

Lybrook #4 Workover Procedure

Prepared by R. Griffee, 5/12/04

- 1. Permit and dig workover pit. Check rig anchors.
- 2. MIRU pulling unit.
- 3. ND wellhead, NU BOPE.
- 4. POOH with 2 3/8" tubing, SLM. Visually inspect and replace as necessary.
- 5. PU bit and round trip to PBTD.
- 6. PU casing scraper and round trip to PBTD.
- 7. TIH with test packer to 5050' +/-. Set packer and pressure test backside to 750 psi.
- 8. Based on pressure test, design repair job as needed.
- 9. Re-land tubing at 5571'.
- 10. Return well to production.



