

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO PHILLIPSContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com8. Well Name and No.
SAN JUAN 28 7 UNIT 155E9. API Well No.
30-039-264603a. Address
P.O. BOX 2197 WL3 6108
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.268810. Field and Pool, or Exploratory
BASIN DAKOTA/BLANCO MESAVERI

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T27N R7W NENW 1035FNL 1830FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well per the attached:



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25262 verified by the BLM Well Information System For CONOCO PHILLIPS, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 05/07/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title Petr. Eng	Date 5/11/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

San Juan 28-7 well number 155E API: 30-039-26460

Initial flow tests as reported by the field operator indicated:

Mesaverde (2 3/8" tubing at 5502')

04/20/01 1/2" choke 125 psi tbg. press. 225 psi csg. press. 825 MCFD + 0
BOPD + 10 BWPD

Commingled Dakota and Mesaverde (2 3/8" tubing at 7438')

04/20/01 1/2" choke 500 psi tbg. press. 1000 psi csg. press. 3300 MCFD + 0
BOPD + 10 BWPD

Based on these initial inflow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Dakota	75%
	Mesaverde	25%
Fixed Allocation (Oil)	Dakota	75%
	Mesaverde	25%

Please allocate production based on the above estimated percentages. Thank you.