

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29749
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6054 Houston, Tx. 77252		7. Lease Name or Unit Agreement Name State Com O
4. Well Location Unit Letter <u>A</u> : <u>790</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>East</u> line Section <u>16</u> Township <u>29N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number 12E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6412'		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: allocation <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC399AZ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Gustartis TITLE As Agent for ConocoPhillips DATE 05/12/2004  
christina.gustartis@conocophillips.com  
Type or print name Christina Gustartis E-mail address: Telephone No. (832)486-2463  
(This space for State use)  
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE MAY 13 2004  
Conditions of approval, if any:

### **Allocation for State Com O Well 12E**

Initial flow tests as reported by the field operator indicated:

Mesaverde (flow up annulus, 2 3/8" tubing at 4632')

01/18/02    1/2" choke    0 psi tbg. press.                      280 psi csg. press.                      1848 MCFPD + 0 BOPD + 16 BWPD

The production forecast for the Dakota formation is as follows:

Year	Mid Year Avg Gas Production MCF/DAY	Mid Year Avg Oil Production STB/DAY
2001	327.5	0.5
2002	255.6	0.4
2003	207.0	0.3
2004	173.3	0.3
2005	162.3	0.3
2006	153.4	0.2
2007	145.0	0.2
2008	137.0	0.2
2009	129.5	0.2
2010	122.3	0.2
2011	115.6	0.2
2012	109.3	0.2
2013	103.2	0.2
2014	97.6	0.2
2015	92.2	0.1
2016	87.1	0.1
2017	82.3	0.1
2018	77.8	0.1
2019	73.5	0.1
2020	69.5	0.1
2021	65.7	0.1
2022	62.0	0.1
2023	58.6	0.1
2024	55.4	0.1
2025	52.4	0.1
2026	49.5	0.1
2027	46.8	0.1
2028	44.2	0.1

Please allocate production based on subtraction from the forecast Dakota production. Thank you.