

For
(August)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078578A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURLINGTON RESOURCES O&G CO LP			Contact: TAMMY WIMSATT E-Mail: twimsatt@br-inc.com		
3. Address PO BOX 4289 FARMINGTON, NM 87499			3a. Phone No. (include area code) Ph: 505.599.4068		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T30N R8W Mer NMP At surface NWNW 660FNL 705FWL At top prod interval reported below At total depth			9. API Well No. 30-045-30939-00-C2		
14. Date Spudded 09/21/2003			15. Date T.D. Reached 09/28/2003		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/22/2004			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T30N R8W Mer NMP		
17. Elevations (DF, KB, RT, GL)* 6459 GL			12. County or Parish SAN JUAN		
18. Total Depth: MD 7803 TVD			19. Plug Back T.D.: MD 7799 TVD		13. State NM
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR CCL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		707		463			
8.750	7.000 J-55	20.0		3447		507			
6.250	4.500 J-55	12.0	0	2066		292			
6.250	4.500 J-55	11.0	2066	6502		292			
6.250	4.500 J-55	12.0	6502	7801		292			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7716							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3460	5824	4729 TO 4904	0.320	24	OPEN
B)			4951 TO 5347	0.320	26	OPEN
C)			5435 TO 5734	0.320	27	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4729 TO 4904	646 BBLs 20# LNR GEL, 200,000# 20/40 BRADY SAND, 1,563,000 SCF N2
4951 TO 5347	612 BBLs SLICKWATER, 50,000# 20/40 BRADY SAND, 636,700 SCF N2
5435 TO 5734	1060 BBLs SLICKWATER, 100,000# 20/40 BRADY SAND, 1,188,700 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
04/22/2004	04/22/2004	1	→	0.0	691.0	0.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI	2200	2200.0	→	0	16584	0		GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #28849 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ACCEPTED FOR RECORD

MAY 14 2004

FARMINGTON FIELD OFFICE
BY 

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	695		OJO ALAMO	2082
NACIMIENTO	695	1999		KIRTLAND	2175
OJO ALAMO	1999	2201		FRUITLAND	2914
				PICTURED CLIFFS	3222
				MESAVERDE	3460
				CHACRA EQUIVALENT	3915
				CHACRA	4252
				CLIFF HOUSE	4949
				MENEFEE	5047
				POINT LOOKOUT	5372
				MANCOS	5824
				GALLUP	6542
				GREENHORN	7430
				DAKOTA	7482

32. Additional remarks (include plugging procedure):

TUBING PRESSURE IS SI. WELL WILL PRODUCE AS A MESAVERDE/DAKOTA COMMINGLE UNDER DHC1290AZ.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #28849 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 05/14/2004 (04MXH1651SE)

Name (please print) TAMMY WIMSATT

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/05/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****