

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32153
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5382

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Conoco Phillips Company 217817	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
7. Lease Name or Unit Agreement Name FC State Com 31530	
8. Well No. FC State Com #20A	
9. Pool name or Wildcat Basin Fruitland Coal 71629	

4. Well Location Unit Letter D : 1090 Feet From The North Line and 1165 Feet From The West Line Section 2 Township 30N Range 8W NMPM San Juan County					
10. Date Spudded 4/14/04	11. Date T.D. Reached 4/29/04	12. Date Compl. (Ready to Prod.) 5/4/04	13. Elevations (DF & RKB, RT, GR, etc.) 6342' GL	14. Elev. Casinghead	
15. Total Depth 3303'	16. Plug Back T.D. 3302'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3045' - 3222'					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Mud					22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H40	235'	12-1/4"	150 sx	5 bbls
7"	20#, J-55	3025'	8-3/4"	490 sx	24 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2991'	3303'			2-3/8"	3281'	
15.5# J-55					4.7# J-55		
26. Perforation record (interval, size, and number) FC - 4 spf - .75" = 252 holes; 3045-3049', 3058-3070', 3073'-3076', 3134-3144', 3146'-3153', 3185'-3196', 3200'-3210', 3216'-3222'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3045' - 3222' underreamed 6-1/4" holes to 9-1/2"			

28. PRODUCTION							
Date First Production not yet		Production Method (Flowing, gas lift, pumping - Size and type pump) gas pumping unit				Well Status (Prod. or Shut-in) SI	
Date of Test 5/1/04	Hours Tested 1 hr	Choke Size 2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 47 mcf	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 13.5	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1134 mcf/d	Water - Bbl. 10 bwpd	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented -						Test Witnessed By Drew Bates	

30. List Attachments mud log
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Patsy Clugston	Printed Name Patsy Clugston	Title Regulatory Analyst	Date 5/14/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 595	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2240	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3261	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
595			Nacimiento				
2090	2240		Ojo Alamo - S/S & shale				
2240	2925		Kirtland - S/S & shale				
2925	3228		FC - coal, S/S & shale				
3261			Marine Sand				