

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2004 APR 30 PM 5:49

Lease Number

NMSF-078316-D

070 FARMINGTON, NM

If Indian, All. or
Tribe Name

1. Type of Well

GAS

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 1600' FWL, Sec. 5, T30N, R9W, NMPM

8. Well Name & Number

Woodriver #1A

9. API Well No.

30-045-21723

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay Add

13. Describe Proposed or Completed Operations

Burlington Resources added pay to the Lewis formation as per the attached operations summary.

ACCEPTED FOR RECORD

JUN 01 2004

FARMINGTON FIELD OFFICE
BY [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 04/013/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Operations Summary Report

Legal Well Name: WOODRIVER #1A
 Common Well Name: WOODRIVER #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 4/2/2004
 Rig Release: 4/12/2004
 Rig Number: 449

Spud Date: 5/16/1975
 End: 4/12/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/3/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MOVING & RU RIG & EQUIP , RIG CREW , AIR HANDS , RU DRIVERS & PUSHER , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	MIMO	a	MIRU	ROAD RIG FROM HOWELL C # 1A TO WOODRIVER # 1A .
	09:00 - 10:00	1.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP , STAND UP DERRICK .
	10:00 - 12:30	2.50	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINES .
	12:30 - 13:00	0.50	NUND	a	MIRU	KILL TBG W/ 10 BBLs OF 2% KCL , ND TREE , NU BOP , CSG HAD 250 PSI , TBG HAD 180 PSI , BH WAS DEAD .
	13:00 - 15:00	2.00	TRIP	a	OBJECT	TOOH W/ TBG , TBG WAS IN GOOD SHAPE NO SCALE , TALLY SAME .
	15:00 - 16:30	1.50	CASE	a	OBJECT	RU WIRELINE , RIH W/ GR/CCL , LOG FROM 3900' TO 4600' TO CORRELATE W/ NEUTRON LOG , POOH , RIH W/ 4 1/2" CIBP & SET @ 4530' , POOH , RD WL .
	16:30 - 17:30	1.00	WAIT	a	OBJECT	WAIT ON NEW TBG HEAD FROM TOWN . LOAD HOLE W/ 2% KCL & ND BOP .
	17:30 - 22:30	5.00	WELH	a	OBJECT	ND TBG HEAD , CUTOFF 7" STICK UP , WELD UP NEW STICK UP , NU 7" X 3000 PSI TBG HEAD , TEST SECONDARY SEAL TO 3000 PSI , TESTED GOOD , NU BOP .
	22:30 - 23:00	0.50	PRES	a	OBJECT	SHUT & LOCK BLINDS , PRESS TEST CSG TO 3000 PSI , TESTED GOOD , PU TOOLS & LOC , SDFW .
4/6/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PERF LEWIS , RIG CREW , WIRELINE CREW , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	PERF	a	OBJECT	RIH W/ 3 1/8" HSC CSG GUN , PERF LEWIS @ 4018',23',27',4117',21',48',52',4217',20',38',42',58',62',65',98',4302',64',67',82',86',4412',15',40',43',76',80', @ 1 SPF , FOR A TOTAL OF 26 HOLES .
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TIH W/ TBG TO 4500' .
	09:00 - 09:45	0.75	SPOT	a	OBJECT	SPOT 15 BBLs OF 15% HCL , DISPLACE W/ 2% KCL .
	09:45 - 10:45	1.00	TRIP	a	OBJECT	TOOH W/ TBG .
	10:45 - 12:00	1.25	NUND	a	OBJECT	ND BOP , NU FRAC VALVE & FRAC - Y .
	12:00 - 13:00	1.00	FRAC	a	OBJECT	PRESS TEST LINES TO 4000 PSI , TESTED GOOD , BREAKDOWN LEWIS @ 1700 PSI @ 2.5 BPM , PUMP 12,000 GAL FOAM PAD @ 50 BPM @ 1612 PSI , PUMP APPROX 200,000# 20/40 ARIZONA SAND @ 1 - 3 PPG SAND CONC @ 52 TO 47 BPM @ 2130 TO 1730 PSI , DISPLACE W/ 33 FLUID BBLs & 71,600 SCF N2 , ISIP 1594 PSI , AVG RATE 49 BPM , MAX 52 , MIN 46 , AVG PRESS 1800 , MAX 2103 , MIN 1526 . HAD 1 N2 PUMP THAT WOULD NOT PUMP .
	13:00 - 15:30	2.50	WAIT	a	OBJECT	RD FRAC LINE , RU FLOWLINE & PRESS TEST LINE W/ WELL PRESS , TESTED GOOD , WAIT FOR TRAC HOE TO REDIG PIT , TO START FLOWBACK .
	15:30 - 06:00	14.50	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD . 10/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 1300 PSI . 22:30 , 12/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 1200 PSI . 00:00 , 14/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1100 PSI . 01:00 , 16/64" CHOKE , MAKING HEAVY MIST , MEDIUM SAND @ 1100 PSI . 03:00 , 14/64" CHOKE , MAKING HEAVY MIST , LIGHT TO NO SAND @ 1100 PSI . 06:00 , 16/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 850 PSI .
						TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON ND FRAC
4/7/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	

Operations Summary Report

Legal Well Name: WOODRIVER #1A
 Common Well Name: WOODRIVER #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 4/2/2004
 Rig Release: 4/12/2004
 Rig Number: 449

Spud Date: 5/16/1975
 End: 4/12/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/7/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	EQUIP , NU BOP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	FLOW	a	CLEAN	FLOW WELL THRU CHOKE MANIFOLD ON 32/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 350 PSI .
	09:00 - 11:00	2.00	NUND	a	OBJECT	KILL WELL W/ 40 BBLS OF 2% KCL , ND FRAC - Y , FRAC VALVE , NU BOP .
	11:00 - 12:00	1.00	TRIP	a	OBJECT	TIH W/ 3 7/8" JUNK MILL TO TOP OF PERFS @ 4018'.
	12:00 - 13:00	1.00	BLOW	a	CLEAN	UNLOAD HOLE W/ AIR MIST , BROUGHT BACK ALL KILL FLUID & HEAVY N2 , KILL AIR PKG , WELL WAS STILL BRING BACK STRAIGHT N2 FOAM , SHUT BLOOIE LINE , PUT WELL ON 2" LINE , HAD 450 PSI ON WELL , WAS STARTING TO CUTOFF BACK OF BERM ON BLOW PIT , HAD SLIGHT OVERSPRAY .
	13:00 - 15:00	2.00	FLOW	a	CLEAN	FLOW BACK THRU 48/64" CHOKE , MAKING HEAVY MIST & FOAM , NO SAND @ 450 PSI .
	15:00 - 17:00	2.00	SHDN	a	OBJECT	SHUT IN WELL TO REBUILD PIT , HAVE GULLY ON EAST SIDE OF PIT , DOGLEG ON SOUTH SIDE , CATHODIC ON NORTH SIDE , DUG PIT BACK TOWARD RIG TO LENGTHEN PIT .
	17:00 - 06:00	13.00	FLOW	a	CLEAN	FLOW BACK THRU 48/64" CHOKE , MAKING 8 TO 10 BPH OF H2O & FOAM , NO SAND @ 525 PSI , DROPPED OFF TO 2 TO 3 BPH OF H2O , NO SAND @ 50 PSI .
4/8/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON CO TO CIBP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:30	0.50	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 4410' , CIBP @ 4530' , HAD 120' OF FILL .
	07:30 - 10:00	2.50	COUT	a	CLEAN	CO TO CIBP W/ AIR MIST .
	10:00 - 13:00	3.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	13:00 - 15:00	2.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , 1/8 CUP OF SAND .
	15:00 - 18:00	3.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 4500' , HAD 30' OF FILL , CO TO CIBP W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	18:00 - 20:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , 1/8 CUP TO TRACE OF SAND .
	20:00 - 00:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 5 TO 6 BPH OF H2O , 1/4 TO 1 CUP OF SAND .
4/9/2004	00:00 - 02:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 TO 3 BPH OF H2O , TRACE OF SAND .
	02:00 - 06:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 3 TO 5 BPH OF H2O , 1/4 TO 1 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MO CIBP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 4524' , CIBP @ 4530' , HAD 6' OF FILL .
	07:15 - 09:00	1.75	MILL	a	CLEAN	CO TO CIBP W/ AIR MIST & EST 15 BPH MIST RATE , MO CIBP @ 4530'.
	09:00 - 10:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST .
	10:00 - 11:00	1.00	TRIP	a	OBJECT	HANG BACK SWIVEL , SHORT TIH , TAG UP @ 5600' , PBTD @ 5660' , HAD 60' OF FILL , PU SWIVEL .
	11:00 - 18:00	7.00	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , DROPPED TO 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1/8 TO 1 CUP OF SAND .
	18:00 - 22:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 4 TO 5 BPH OF H2O , 1/8 CUP OF SAND .
	22:00 - 00:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1/8 TO 1/2 CUP OF SAND .

Operations Summary Report

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 Rig Name: AZTEC

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 Rig Number: 449

Spud Date: 5/16/1975
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 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/9/2004	00:00 - 06:00	6.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 4 TO 5 BPH OF H2O , 1/8 CUP OF SAND .
4/10/2004	06:00 - 08:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1/8 TO 1/2 CUP OF SAND .
	08:00 - 14:00	6.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 5 BPH OF H2O , 1/8 TO TRACE OF SAND .
	14:00 - 16:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 4 TO 6 BPH OF H2O , TRACE OF SAND .
	16:00 - 22:00	6.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 TO 3 BPH OF H2O , TRACE OF SAND .
	22:00 - 00:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 3 TO 5 BPH OF H2O , TRACE OF SAND .
	00:00 - 06:00	6.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 TO 3 BPH OF H2O , TRACE OF SAND .
4/11/2004	06:00 - 07:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 3 BPH OF H2O , TRACE OF SAND .
	07:00 - 11:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 TO 3 BPH OF H2O , TRACE OF SAND .
	11:00 - 12:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 3 BPH OF H2O , TRACE OF SAND . SHUT & LOCK PIPE RAMS , SDFH .
4/13/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	TRIP	a	OBJECT	TOOH W/ MILL .
	08:30 - 10:30	2.00	TRIP	a	OBJECT	TIH W/ 2 3/8" NOTCH COLLAR , 1 JT OF 2 3/8" , 1.78" ID SEAT NIPPLE , REST OF TBG , TAG UP @ 5650' , PBTD @ 5660' , HAD 10' OF FILL , RABBIT SAME .
	10:30 - 16:00	5.50	BLOW	a	CLEAN	CO TO PBTD W/ 1 TO 1 AIR MIST , MAKING 2 TO 4 BPH OF H2O , 1/2 CUP TO TRACE OF SAND .
	16:00 - 16:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	16:30 - 17:00	0.50	NUND	a	RDMO	LAND TBG @ 5496.29' , W/ 174 JTS OF 2.375" , 4.7# , J-55 , EUE , 8 RD TBG , W/ 1.78" SEAT NIPPLE SET @ 5464.79' , W/ KB INCLUDED , ND BOP , NU TREE .
	17:00 - 18:00	1.00	RURD	a	RDMO	RD RIG & EQUIP .
						NOTE TAKE PITOT READING , 15 MIN 4.5 OZ , 30 MIN 5 OZ , 45 MIN 5 OZ , 60 MIN 5 OZ = 354 MCF ON 2" LINE .
						SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP TOOH W/ TBG , RU WL , RIH & SET CIBP , RIH LOG , RIH PERF LEWIS , FOAM FRAC LEWIS , FLOW FRAC BACK , TIH W/ MILL , CO LEWIS , MO CIBP , CO TO PBTD , TOOH W/ MILL , TIH W/ NC , BROACH TBG , LAND TBG , ND BOP , NU TREE , RD RIG & EQUIP .