

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32024
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-504
7. Lease Name or Unit Agreement Name New Mexico 32-11 Com
8. Well Number 1B
9. OGRID Number 120782
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Williams Production Company
3. Address of Operator P O Box 3102, MS 25-2, Tulsa, OK 74101

4. Well Location Unit Letter <u>J</u> : <u>1820</u> feet from the <u>South</u> line and <u>2380</u> feet from the <u>East</u> line Section <u>20</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6628' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u>
Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; feet from the <u> </u> line and <u> </u> feet from the <u> </u> line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-27-2004 MIRU rig, equipment, BOP & blooie line.

Continued on Reverse Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE 05/24/04
Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY Charles P. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE MAY 25 2004
Conditions of approval, if any:

04-28-2004 Start equipment, change clothes, hold safety meeting. Spot in rig & RU. Tally tbg on float, MU retrv. head & TIH, total of 43 jts in hole, SDFN.

04-29-2004 Tally tbg on float, PU & TIH. RU kelly hose on jt. #193, est. circ. w/ 10 bph mist, circ. down to 6000', pump 2 - 5 bbl sweeps, getting back formation, didn't see any sand. Retr. head @ 6000', bypass air, pump 46 bbl 2% kcl water (900psi hydrostatic), wait 15 min., close pipe rams, press annulus w/air (200psi), lower tbg. slowly, tag BP 6011', opened bypass on RBP, lost string weight (28,000#), blow well down on 2", PU & get string weight back, open manual HCR slowly & blow well down, got all of water back. Lower tbg 8' past original setting depth, TOO, recovered RBP, SIWFN, release crew.

04-30-2004 Csg pressure = 2450 psi, blow well down on 2" line. TIH, rabbit tbg, PU tbg off float & TIH, tag 11' in on jt #259 @ 8059'. LD 14 jts tbg, MU donut & land tbg as follows: 244 jts 2.375", 4.7#, J-55 tbg, 2.375" SN @ 7620', 1 jt 2.375", 4.7#, J-55 tbg, 2.375" muleshoe @ 7652'. RD floor, ND BOP, NU tree & test 3000 psi 15 min., pump 4 bbl H2O & drop ball, wait 10 min., press tbg w/air, pump out exp. check @ 800 psi, press dropped to 600 psi, continue pumping air 15 min. RD, release rig.

NOTE: Top of cement on 10 3/4" - surface, Top of cement on 7 1/8" - surface, Top of cement on 5 1/2" - 7673'