

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

070 Farmington, NM

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 8. Well Name and No. COX CANYON UNIT #8B |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | 9. API Well No. 30-045-32080 |
| 3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254 | 10. Field and Pool, or Exploratory Area BLANCO MESAVERDE |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 300' FSL & 985' FEL, SE/4 SE/4 SEC 08-T32N-R11W | 11. County or Parish, State SAN JUAN, NM |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---------------------|---|
| Notice of Intent | Abandonment |
| X Subsequent Report | Recompletion |
| Final Abandonment | Plugging Back |
| | Casing Repair |
| | Altering Casing |
| | Other <u>Drilling Complete</u> |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-26-2004 MIRU. Install new rig floor, new stand by generator & new water pump. Mix spud mud, begin drilling mouse & rat holes.

04-27-2004 Drilling RH & MH. Spud surface hole @ 1700 hrs, 4/26/04. Drilling 12 1/4" hole from 0' to 305'. Circulate & condition, TOOH. Run 7 jts, 9-5/8", 36#, K-55 LT&C csg to 295', no float. RU cmt head, circulate csg, RD csg crew. RU BJ SVCS, run 10 bbls FW pre-flush, cmt w/ 200 sxs (50.2 bbls) Type III cmt w/ 2% CaCl & .25 pps Cello-Flake mixed @ 14.5 ppg, 1.41 YD. Displace w/ 19.6 bbls FW. Late pump pressure 105 psi. Circulate 17 bbls cmt to surface. RD BJ SVSC. Finish displacement @ 02:57. WOC

04-28-2004 WOC, NU BOPE & choke manifold. Test both to 1500 psi hi/250 lo. Test csg to 1500 psi for 30 min, all held OK. TIH, tag cmt @ 250', drilling cmt. Drill 8 3/4" hole from 305' to 840'.

04-29-2004 Drill 8 3/4" hole from 840' to 2121'.

04-30-2004 Drilling from 2121' to 2761', hole tight on connection @ 2340'. Work tight hole, raise viscosity to 55-60.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 10, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 10 2004

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

05-01-2004 Drill 8 3/4" hole from 2761' to 2800' (TD). Circulate & condition hole, short trip to DC's, SLM, no fill. Circulate & condition hole, TOO H, hole tight first 5 stds. TIH, circulate & condition hole. TOO H, LD BHA. RU csg crew, change rams. Run 71 jts 7", 23#, J-55, LT&C csg, wash 63' to bottom. PU landing jt & land mandrel. Csg shoe @ 2793, insert baffle @ 2753'. Circulate & RU cementers. Cmt csg as follows: pump 10 bbls FW spacer ahead. Lead: 425 sxs (160 bbls) Type III 65/35 POZ w/ 1% ChCl, .25% CelloFlake & 8% Bentonite @ 12.1 PPG, 2.11 YD. Tail: 50 sxs (8 bbls) Type III w/ .25% CelloFlake @ 14.5 PPG, 1.4 YD. Displaced w/ 109 bbls FW. Bumped plug @ 0555 hrs w/ 1280 psi. 70 bbls cmt to surface. Late pumping pressure 960 psi. Check float, held OK.

05-02-2004 WOC, RD cementers. RU blooie lines, RU bypass lines, change to air drill, change Kelly. Strap & caliper DC, strap DP, test csg, blinds & outer choke manifold valves to lo pressure 250 psi & 1500 psi hi for 30 min, all tested OK. PU & test air hammer. PU 10 - 4 1/2" DC's. TIH, pressure test pipe rams to 250 psi & 1500 psi, tested OK. Unload hole @ 1587'. TIH w/ bit #3 & air hammer, tag @ 2752', unload hole. Drilling cmt from 2752' to 2793', blow well. Drilling 6 1/4" hole from 2800' to 2968'.

05-03-2004 Drilling 6 1/4" hole from 2968' to 3859', blow well, trip for string float. WLS @ 3819' - 1/2". Drilling 6 1/4" hole from 3859' to 4825', blow well, trip for string float. WLS @ 4800' - 1/2". Drilling 6 1/4" hole from 4825' to 4958'.

05-04-2004 Drilling 6 1/4" hole from 4958' to 5567'. Hit fracture @ 5557', bit torqued up. PU, lost 18K string wt, blow well, screw into drill string, TOO H, check hammer bit, test hammer, cut 150' drilling line. TIH, break & torque each tool jt, break circulation, dusting. Drilling 6 1/4" hole from 5567' to 5630'.

05-05-2004 Drilling 6 1/4" hole from 5630' to 6097'. Circulate & condition hole for logs. TOO H for logs, LD air hammer. RU loggers, logging well - HRV/SDL/DSN/GR, ran in combination. Logs went to 6093', RD loggers. TIH, WLS @ 6080' - 3/4". Circulate & condition. TOO H 45 stds, LDDP & BHA.

05-06-2004 RU csg crew. Run 74 jts 4 1/2", 10.5#, ST&C csg & 4 1/2" liner hanger. TIH w/ 4 1/2" liner, circulate, hang liner, liner shoe @ 6095', liner top @ 2681'. RU BJ Svcs, cmt as follows: pump 10 bbls gelled FW spacer ahead. Lead: 100 sxs (45.8 bbls) Prem Lite HS FM w/ 1% FL-52, .2% CD-32, 3 lb/sk CSE, 1/4 lb/sk Cello Flake @ 11.6 PPG, 2.57 YD. Tail: 105 sxs (40.2 bbls) Prem Lite HS FM w/ 1% FL-52, .2% CD-32, 3 lb/sk CSE, 1/4 lb/sk Cello Flake, 4% Pheno-seal @ 12.3 PPG, 2.15 YD. Displaced w/ 73.9 bbls FW. Bumped plug @ 1156 hrs w/ 1489#. Check float, held OK, pack off. Circulate 20 bbls excess cmt to surface. RD BJ, LDDP, ND BOPE. RD, release rig @ 0000 hrs, 5/5/04.

