

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: TAMMY WIMSATT
E-Mail: twimsatt@br-inc.com

3. Address PO BOX 4289
FARMINGTON, NM 87499-4289
3a. Phone No. (include area code)
Ph: 505.599.4068

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 22 T28N R6W Mer NMP
At surface NENW 1080FNL 1850FWL
At top prod interval reported below
At total depth

5. Lease Serial No.
NMSF-079193

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
SAN JUAN 28-6 UNI NMNM 78412A

8. Lease Name and Well No.
SAN JUAN 28-6 UNIT 124M

9. API Well No.
30-039-27426

10. Field and Pool, or Exploratory
BLANCO MV/BASIN DK

11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T28N R6W Mer NMP

12. County or Parish
RIO ARriba

13. State
NM

14. Date Spudded
02/03/2004

15. Date T.D. Reached
02/10/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
03/30/2004

17. Elevations (DF, KB, RT, GL)*
6535 GL

18. Total Depth: MD 7852
TVD

19. Plug Back T.D.: MD 7848
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.3	0	190		132		0	
8.750	7.000 J-55	20.0	0	3583		514		0	
6.250	4.500 J-55	10.5	0	7851		289		2990	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7797							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4966	5843	4966 TO 5390	0.340	25	OPEN
B)			5462 TO 5834	0.340	25	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

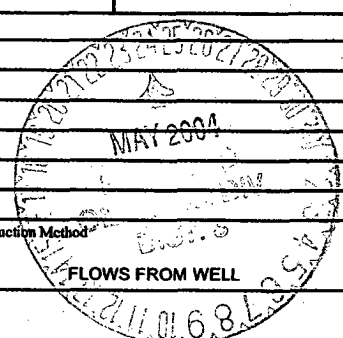
Depth Interval	Amount and Type of Material
4966 TO 5390	1144 BBL SLK WTR, 1,329,900 SCF N2, 100,000# 20/40 BRADY SD
5462 TO 5834	1190 BBL SLK WTR, 1,274,800 SCF N2, 100,000# 20/40 ARIZONA SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/30/2004	03/30/2004	1	→	0.0	2184.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI 545	557.0	→	0	2184	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						



ACCEPTED FOR RECORD
MAY 20 2004
FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #30357 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOC
FARMINGTON