submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Wells 2014 MAY 13 PM 52: 3 Lease Number SF-080781 070 Farmington, NMIf Indian, All. or 1. Type of Well GAS Tribe Name Unit Agreement Name 2. Name of Operator OIL & GAS COMPANY 8. Well Name & Number 3. Address & Phone No. of Operator Cain 9E PO Box 4289, Farmington, NM 87499 (505) 326-9700 API Well No. 30-045-23973 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1110'FNL,830'FWL, Sec.16, T-28-N, R-10-W, NMPM Basin DK/Otero Cha 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans X Recompletion New Construction Plugging Back __ Non-Routine Fracturing Subsequent Report Casing Repair ___ Water Shut off Final Abandonment Altering Casing Conversion to Injection Other 13. Describe Proposed or Completed Operations It is intended to recomplete the subject well to the Chacra formation in the existing Dakota wellbore according to the attached procedure. The Chacra and Dakota formations will be commingled. CONDITIONS OF APPROVAL Adhere to previously issued stipulations. 14. I hereby certify that the foregoing is true and correct. ances Title Regulatory Specialist Date 05/12/04 (This space for Federal or State Office use) APPROVED BY MA byak Title Date CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cain #9E Sundry Procedure

Unit D, Section 16, T28N, R10W

Note: Legal Chacra top is HB. Bottom = HB + 750'. HB at 2334'.

- 1. MIRU completion rig.
- 2. Pull tubing. Set CIBP at 6243'. Run CBL.
- 3. Pressure test casing to 500 psi for 15 minutes.
- 4. Shoot squeeze perf at +/-3080' to block bottom of Chacra.
- 5. TIH with cement retainer and set at +/-3050'.
- 6. Sqz 150 sxs of Type III neat cement. Sting out of retainer and TOOH.
- 7. Shoot squeeze perf at +/-2340' to block top of Chacra.
- 8. TIH with cement retainer and set at +/-2310'.
- 9. Sqz 150 sxs of Type III neat cement. Sting out of retainer and TOOH. WOC.
- 10. TIH with mill and mill out retainer and cement at 2310' to retainer at 3050'.
- 11. Pressure test casing to 500 psi for 15 minutes.
- 12. TIH with frac string and packer. Pressure test casing to 3000 psi for 15 minutes.
- 13. Perforate and fracture stimulate the Chacra formation from +/- 2340' to +/-3040'.
- 14. Flow back well. TOOH with packer.
- 15. TIH, mill retainer, CIBP and clean up well to PBTD.
- 16. Land tubing as a Chacra/ Dakota producer.
- 17. RDMO rig. Return well to production.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | Pool Name | Pool Code |
|---------------|-----------------------------------|-----------|
| 30-045-23973 | OTERO CHACRA (GAS) | 82329 |
| Property Code | Property Name | Well No. |
| 18487 | CAIN | 009E |
| OGRID No. | Operator Name | Elevation |
| 14538 | BURLINGTON RESOURCES OIL & GAS CO | |

Surface And Bottom Hole Location

| UL or Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|-----------|---------|----------|-------|---------|-------------|----------|-----------|----------|----------|
| D | 16 | 28N | 10W | | 1110 | N | 830 | W | San Juan |
| 16 | _ | Joint o | | | dation Code | | Order | No. | |

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: + Nances Bond

Title: Regulatory Specialist

Date: 5 - 12 - 04

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B Kerr, Jr Date of Survey: 10/26/1979 Certificate Number: 3950