submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR

		NI 10 CO		
		PM 12: 58		
	ZW4 NAT T	111 12 > -	5.	Lease Number NMNM03015
Type of Well GAS	070 Farming	gton, NM	6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Nam
Name of Operator				Huerfano Unit
BURLINGTON RESOURCES OIL & GAS COMPA	ANY			
Address & Phone No. of Operator			8.	Well Name & Number Huerfano Unit 56
PO Box 4289, Farmington, NM 87499 (50	5) 326-9700		9.	API Well No. 30-045-26129
Location of Well, Footage, Sec., T, R, 850'FSL,850'FWL, Sec.15, T-25-N, R-9-W,			10.	Field and Pool Basin Fruitland Co
			11.	County and State San Juan Co, NM
13.Describe Proposed or Completed Opera It is intended to recomplete the sub	ject well to t	and Gallup	fo	·
according to the attached procedures Plugged & Abandonded. The Mesaverde		lugged & A	bane	
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Huerfano Unit #56 Sundry Procedure

Unit M, Section 15, T25N, R9W

- 1. MIRU completion rig.
- 2. Pull tubing. Set cement retainer at 6333'.
- 3. Pressure test casing/tubing to 500 psi for 15 minutes.
 4. P&A Dakota and Gallup by spotting 12 sxs cement above retainer. TOC 6233'.
- 5. P&A Mesaverde by pull up hole and spotting 12 sxs balanced plug from 3089' 2721; 3189°.
- 6. Set CIBP at 2100'. Pressure test casing to 4000 psi for 15 minutes.
- 7. Perforate and fracture stimulate the Fruitland Coal formation.
- 8. Flow back well. TIH and clean up well to CIBP.
- 9. Land tubing as a Fruitland Coal only producer.
- 10. RDMO rig. Return well to production.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045:-26129	Pool Name BASIN FRUITLAND COAL (GAS)	Pool Code 71629
Property Code 7139	Property Name HUERFANO UNIT	Well No. 056
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation

Surface And Bottom Hole Location

UL or Lot	Section 15		Range 09W	Lot Idn	Feet From 850	N/S Line S	850	E/W Line W	County San Juan
Dedica	ted Acres 20	Joint or			lation Code		Order	No.	

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: Frances Dand

Title: Regulatory Specialist

Date: May 11, 2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: James P Leese Date of Survey: 02/24/1956 Certificate Number: 1463