Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT												Expires: November 30, 2000				
	WELL (COMPL	ETION C	R RE	COM	PLETI	ON RI	EPORT	AND L	_OG			ease Seria NMSF078			
la. Type o	f Well 🗖	Oil Well	⊠ Gas	Well	☐ Dry	/ O	Other					6. I	f Indian, A	llottee or	r Tribe Name	
b. Type o	f Completion	⊠ N		□ Wor			eepen	□ Plu	g Back	□ ^{Dif}	f. Resvr.	7. (Jnit or CA	Agreem	ent Name and	No.
2. Name of XTO E	f Operator NERGY INC	· ~			C			PERKIN Regulato	S ry@xtoen	ergy.co	m		ease Name EH PIPKII		ell No.	
	2700 FAR FARMING	TON, NA	<i>I</i> 87401	Í			Ph	: 505.32	lo. (includ 4.1090 E				API Well N	30-04	45-32034-00	-S1
		T28N R	11W Mer N	MP					s)*				BASIN FF	RUITLAN	Exploratory ND COAL	
At surface NWSE 1500FSL 1775FEL 36.61556 N Lat, 107.95222 W Lon At top prod interval reported below											,	11. Sec., T., R., M., or Block and Survey or Area Sec 36 T28N R11W Mer NM 12. County or Parish 113. State				
At total depth											SAN JUAN NM					
14. Date S 04/13/2				15. Date T.D. Reached 04/17/2004					16. Date CompletedD & A Ready to Prod. 05/12/2004				17. Elevations (DF, KB, RT, GL)* 5709 GL			
18. Total I	Depth:	MD TVD	1864		19. Pl	ug Back	T.D.:	MD TVD	18	313	20.	Depth B	idge Plug		MD TVD	
GŘ CC				`	•	y of each)			22. W W Di	as well c as DST r rectional	ored? un? Survey?	No No No	⊢ T Yes	s (Submit ana s (Submit ana s (Submit ana	lysis)
23. Casing a	and Liner Reco	ord (Repo	rt all strings	set in w	vell)										,	
Hole Size Size/Grade			Wt. (#/ft.)	. (#/ft.) Top (MD)		1 -		Cemente Depth	r No. of Sks. & Type of Cement			arry Vol. (BBL)	Cement Top*		Amount I	'ulled
		000 J-55	20.0			714			300		$-\!\!\!\!-$		0			0
6.250	0 4.5	500 J-55	11.0			186	2		<u> </u>		160		ļ	0		0
							4						<u> </u>			
	 						-		 		_		ļ		ļ	
				<u> </u>			-		+		_		<u> </u>		 	
24. Tubins	Record								1.		1		<u> </u>		<u> </u>	
Size	Depth Set (M	(D) P:	acker Depth	(MD)	Size	Der	oth Set (MD) T	Packer De	nth (MI) Si	7e Γ	epth Set (1	MD)	Packer Depth	n (MD)
2.375	<u> </u>	1721		(1.12)	0.20	+	· · · · · · · · · · · · · · · · · · ·	,,,	1 40.101 20	pui (iii	, .	-	opin out (i	+ +	Tucker Bepti	. ()
	ing Intervals					1 20	6. Perfor	ation Re	cord							
F	ormation		Тор		Botto	om		Perforate	i Interval		Siz	ze	No. Holes	\top	Perf. Status	s
A) FI	RUITLAND (COAL		1428					1428 TO 1499			0.490	54			
В)									1587 T	ΓΟ 1606	6	0.490	3	30	part mith Market in parts	
C)													نبر	2007	46335h	
D)													18	S 1 7	N 76	<u> </u>
27. Acid, F	racture, Treat		nent Squeez	e, Etc.									(T)		٠,	18-5
	Depth Interva								mount an	d Type o	of Materia	al	15.50	ra,w	(2004	11-3
			199 163,386										1			}
			199 A. W/69											<u> </u>		· No:
			806 A, W/48				RACIDIV	V/14,838	GALS 60-5	0Q N2 F	OAMED 2	20# XL GI	100	· .	. 1, , , 4	14.74 14.5
28. Produc	15 tion - Interval		06 DELTA	140 FUF	AM FRAG	C FLUID.										<u>C., 67</u>
Date First	Test	Hours	Test	Oil	Gas		Water	Loii	Gravity	l _G	15	Produ	ction Method	77 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 (m) 1 (m)) JF
Produced Date Tested		Production	BBL		MCF BI		Con	. API		Gas Gravity		The state of the s				
05/12/2004				Ir. Oil		0.0 0			Gas:Oil V		Well Status		FLOWS FROM WELL			
Choke Size		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas: Rati		l ^w	eil Status		4			
N/A	SI	110.0		0		0	0				GSI					
	ction - Interva		1=	Tar:												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL		Gravity : API		Gravity Production Method Gravity ICCEPTED FOI		R RECOM	1		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas: Rati		w	ell Status	Chalendaria		2.0	-0.	\overrightarrow{I}
			1 1									7			~ U U T	E

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #29717 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** FARMINGIUM FIELD OFFICE

Descriptions Teach	28b. Pro-	duction - Inter	val C	<u>.</u>												
Size Five Print Base Dill. MCF BBL Ratio	Date First	te First Test Hours		Test Production							Production Method					
Due President Total Tota		Flwg.							Well	Status	tus					
Date Tread Production BBL MCF BBL Corr. AFT Convity	28c. Pro	duction - Inter	val D		1	' .										
Size Prog. Rate Babl. MCF BBL. Ratio										rity						
SOLD 30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tests. Formation Top Mass. Depth NACIMIENTO 0 0 562 650 FARMINGTON 739 FRUITLAND COAL 1208 PCIUMED CLIFFS 1612 1761 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #39717 Verified, yet to the Farmined from all available records (see attached instructions): Electronic Submission #39717 Verified, by the BLM Well Information System. For XTO Exercify Inc. Committed to AFNSS for processing by ADRIENNE CARCIA on 05/20/2004 (44XXG2463SE) Name (please print) HOLLY PERKINS Title REGULATORY COMPLIANCE TECH		Flwg.							Well	Status	itatus					
30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, include plug depth interval tested, custion used, time tool open, flowing and shut-in pressures and recovertes. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas. Depth Meas. Depth PRUITLAND COAL 1208 PICTURED CLIFFS 1612 LEWIS SHALE 1761 32. Additional remarks (include plugging procedure): NO REMARK PROVIDED 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #39717 Verifielt, yet the BLM Fell Information System. Committed to AFNSS for processing by ADRIENNE CARCIA on 65/20/2004 (MAXC2463SE) Title REGULATORY COMPLIANCE TECH			Sold, used	for fuel, ven	ted, etc.)		<u> </u>		<u> </u>		,					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth NACIMIENTO 0 J 562 650 S62 650 FARMINGTON 789 POUTLAND COAL POUTLAND COA			Zones (In	clude Aquife	rs):					1 31. Fo	rmation (Log) Markers					
NACIMIENTO OJO ALAMO Security of the state o	Show tests,	v all important , including dep	zones of p	orosity and c	ontents the	reof: Corec ne tool ope	d intervals an en, flowing ar	d all drill-stem nd shut-in pressu	res		, J					
32. Additional remarks (include plugging procedure): NO REMARK PROVIDED 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #39717 Verified by the BLM Well Information System. For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 95/20/2004 (04AXG2463SE) Name (please print) HOLLY PERKINS Title REGULATORY COMPLIANCE TECH		Formation		Top Bottom Description				ions, Contents, et	tc.	Name Meas. De						
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 3. DST Report 4. Directional Survey 6. Core Analysis 7 Other: 3. DST Report 7 Other: Tother: 4. Directional Survey 7 Other: Tother: Electronic Submission #29717 Verified by the BLM Well Information System. For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 05/20/2004 (04AXG2463SE) Name (please print) HOLLY PERKINS Title REGULATORY COMPLIANCE TECH	32. Add	itional remarks	(include p	562	650					FR PI	FRUITLAND COAL 1208 PICTURED CLIFFS 1612					
For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 05/20/2004 (04AXG2463SE) Name (please print) HOLLY PERKINS Title REGULATORY COMPLIANCE TECH	1. E 5. S	lectrical/Mech undry Notice f	anical Log	g and cement	verification		6. Core A	nalysis	7	Other:	•	·				
Name (please print) HOLLY PERKINS Title REGULATORY COMPLIANCE TECH			ſ		F	or XTO E	ENERGY IN	C. sent to the F	armington	1						
Signature (Electronic Submission) Date 05/17/2004	Nam															
	Sign	Signature (Electronic Submission)								Date 05/17/2004						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.