Form 3160*5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals (APD) for such

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SUBMIT IN TRII	PLICATE - Other instruc	tions on rever	se side.	MAY 2004	Alf Unit or CA/Agreer	nent, Name and/or No.
1. Type of Well	-		Jan Marin		8. Well Name and No.	
Oil Well 🛛 Gas Well 🗖 Oth	er		E OF	Es. On	CPRICE 2M	
Name of Operator BP AMERICA PRODUCTION	CHERRY HLAY E-Mail: hlavad@		3/. g	9. API Well No. 30-045-31847-00-X1		
3a. Address		3b. Phone No. (P	710. Field and Pool, or I	
P. O. BOX 3092 HOUSTON, TX 77253	Ph: 281.366. Fx: 281.366.0	0700 BLANCO MESAVERDE			/ERDE	
4. Location of Well (Footage, Sec., T	1)			11. County or Parish, a	nd State	
Sec 13 T28N R8W SWNE 23	90FNL 1630FEL				SAN JUAN COU	NTY, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE N	JATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION		-	ТҮРЕ (OF ACTION		,
Nation of Intent	Acidize	Deepe	n	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	Fractu	re Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New (Construction	☐ Recomp	olete	Other Well Spud
☐ Final Abandonment Notice	Change Plans	-	nd Abandon	_	arily Abandon	Well Spud
J	Convert to Injection	Plug F		□ Water I		
testing has been completed. Final Al determined that the site is ready for f On 1/26/04 MIRU & Spud a 1: 32.3# H-40 surface CSG to 14 CSG, DISP.W/8.6 BBLS. WA 5/13/04 drilled rat & mouse ho 5/14/04 TIH & tag cmt @129'. Lead slurry 321 sx CL G cmt, additives; Yield 1.260 cu/ft. Ci psi. OK. D/O cmt & rat hole 3 TIH & drill 6 1/4" production ho	inal inspection.) 2 1/4" surface hole & drill 47'. CMT w/ready mix. Di TER, CMT CIRC. TO SUI Dies. Tst csg to 750 psi f/3 Drilled 8 3/4" hole 147'- 11.7 ppg; Yield 2.610 cul irc 31 bbls cmt to pit. WC 1249' - 3297'.	ed to 147' @ 1' UMPED 81 CU RF. BLM WITN 30 min. OK. 3296'. RU & lar /ft. Tail in w/65 'C. TIH & tag cr	1:30 Hrs. RU BIC FEET TY ESSED JOB. nded 7", 20#, sxs 13.5 ppg nt @3249'. T	J-55 CSG @3; 50/50 POZ -	% Fly Ash DOWN 3292'.	
	Electronic Submission i For BP AMERICA mitted to AFMSS for proce	A PRODUCTION ssing by ADR E	ČO, sent to t NNE GARCIA	he Farmingto on 05/25/2004	1 (04AXG2488SE)	
Name (Printed/Typed) CHERRY	HLAVA		Title AUTH	ORIZED REF	PRESENTATIVE	***
Signature (Electronic S	Submission)	1	Date 05/21/	/2004		
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED			NE GARCIA EUM ENGIN	EER	Date 05/25/2004
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in thuct operations thereon.	e subject lease	Office Farmir			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any per	son knowingly a	nd willfully to n	nake to any department or	agency of the United

Additional data for EC transaction #31010 that would not fit on the form

32. Additional remarks, continued

5/19/04 TIH & land 4 1/2" 11.6# J-55 csg @7512'. CMT lead slurry w/178 sxs litecrt; Density 9.5 ppg; Yield 2.520 cuft/sk. Tail slurry w/221 sxs poz; Density 13.0 ppg; Yield 1.440 cuft/sk. TOC to be determined by temp log and reported on completion sundry.

Rig Down and release rig 18:45 hrs on 5/19/04