

30-045-10131

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

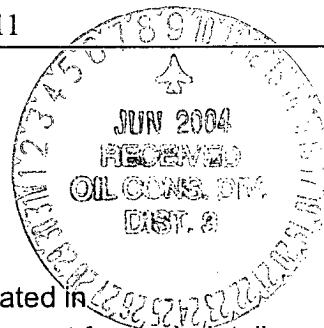
May 27, 2004

New Mexico Oil Conservation Division

Aztec District

1000 Rio Brazos Road
Aztec, NM 87410

Invoice 3324



1 of 2

Rig #9

For the plug and abandonment of the **HSGU #15**, a Gallup well located in NW, Section 30, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	5/24/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	5/25/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	5/26/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	5/24/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	5/25/04	Crew travel, round trip time	2.0	\$ 112.00	\$ 224.00
A2	5/26/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	5/24/04	Shallow Rig	3.00	\$ 140.00	\$ 420.00
A3	5/25/04	Shallow Rig	6.25	\$ 140.00	\$ 875.00
A3	5/26/04	Shallow Rig	8.25	\$ 140.00	\$ 1,155.00
Cementing Services:					
B1	5/24/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1	5/25/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1	5/26/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	5/26/04	Cement, 95 sxs Type III = 106.3 sxs Type II	106.3	\$ 10.50	\$ 1,116.15
B3	5/26/04	Cement, set marker, 10 -III = 11.2 sxs Type III	11.2	\$ 10.50	\$ 117.60
Wireline Services:					
C1	5/26/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	5/26/04	Perforate squeeze holes at 150'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	5/25/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	5/25/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	5/25/04	Workstring rental, 2-3/8, feet	1081	\$ 0.12	\$ 129.72
E6.3	5/25/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E7.1	5/25/04	Tubing head rental, 5-1/2"	1.0	\$ 100.00	\$ 100.00
E14	5/26/04	Waste fluid container, days used	2.5	\$ 30.00	\$ 75.00

A-PLUS WELL SERVICE, INC.**COPY**

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May 27, 2004

2 of 2

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
Aztec, NM 87410

Invoice 3324**Rig #9**

For the plug and abandonment of the **HSGU #15**, a Gallup well located in NW, Section 30, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

Cost Summary:**Continued:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	5/24/04	Unit #141, Haul waste pit # 525 and workstring	1.0	\$ 74.00	\$ 74.00
F1.b	5/25/04	Unit #141, Move workstring into position	2.0	\$ 74.00	\$ 148.00
F1.c	5/26/04	Unit #141, Hold workstring on float	1.0	\$ 74.00	\$ 74.00
F1.d	6/1/04	Unit #24, Haul tubing to Cave Ent.	1.25	\$ 50.00	\$ 62.50
F2.d	6/1/04	Helper for above	1.25	\$ 20.00	\$ 25.00
F1.e	6/3/04	Unit #152, Haul waste pit to IES landfarm, dump;	1.25	\$ 74.00	\$ 92.50
F2.e	6/3/04	Helper for above	1.25	\$ 20.00	\$ 25.00
F4	5/26/04	Float with workstring, rental	2.0	\$ 15.00	\$ 30.00
F6.a	5/21/04	Unit #265, Haul 1 load of water to central tank	4.5	\$ 50.00	\$ 225.00
F14	5/21/04	Purchase water , above	1.0	\$ 20.00	\$ 20.00
F6.b	5/24/04	Unit #134, Haul 1 load of water to location	1.0	\$ 50.00	\$ 50.00
F6.c	5/25/04	Unit #134, Hold fresh water on location	2.0	\$ 50.00	\$ 100.00
F6.d	5/26/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.e	5/24/04	Unit #155, Haul / hold waste water from steel pit	1.0	\$ 50.00	\$ 50.00
F6.f	5/25/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$ 50.00	\$ 100.00
F6.g	5/26/04	Unit #155, Haul / hold waste water from steel pit	1.0	\$ 50.00	\$ 50.00
F7	5/19/04	B-hoe, Clean up location and wellhead	3.0	\$ 50.00	\$ 150.00
F2	5/19/04	Helper for B-hoe, pick up trash and load junk	3.0	\$ 20.00	\$ 60.00
F11	4/26/04	P&A marker, purchase	1.0	\$ 120.00	\$ 120.00

Third Party Services:

G1	6/3/04	Industrial Ecosystems, Inv #4073, land farm	1.0	\$ 80.00	
			Total	\$ 80.00	
Third Party Handling Charge			8%	\$ 6.40	\$ 86.40

Salvage Credit:

S1	Salvage, 2-3/8" EUE tubing, 35 joints, paraffin inside	085	\$ 0.70	\$ (759.50)
TOTAL				\$ 8,344.37
TAX 6.3750%				\$ 531.95
TOTAL DUE				\$ 8,876.32

THANK YOU

pk for Payment
Charlie Perrin
6-10-04

DEPUTY OIL & GAS INSPECTOR, DIST. #

ORIGINAL SIGNED BY CHARLIE T. PERRIN

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

COPY

<p>1. Type of Well WIW</p> <p>2. Name of Operator Vulcan Minerals Energy C/o NMOCD</p> <p>3. Address & Phone No. of Operator 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <p>Location of Well, Footage, Sec., T, R, M 1980' FSL and 660' FWL, Section 32, T-31-N, R-16-W,</p>	<p>5. Lease Number BIA #14-20-603-734</p> <p>6. If Indian, All. or Tribe Name Navajo</p> <p>7. Unit Agreement Name Horseshoe Gallup Unit</p> <p>8. Well Name & Number HSGU #15</p> <p>9. API Well No. 30-045-10131</p> <p>10. Field and Pool Horseshoe Gallup Unit</p> <p>11. County & Stat San Juan County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement Number: 04-521-0700028; Purchase Order: 04-199-000613.

5/24/04 MOL and RU. Relief line to steel pit. Blow down well. ND wellhead. Release packer. Shut in well.

5/25/04 No pressure on well. Change out tubing head. NU BOP, test. TOH and LD 35 joints 2-3/8" tubing and packer. Tally and PU 34 joints A+ workstring and round-trip 5-1/2" casing scraper to 1081'. TIH with tubing and left 5-1/2" DHS cement retainer not set. Shut in well. SDFD. Repair pump truck.

5/26/04 Set 5-1/2" DHS cement retainer at 1081'. Sting out of retainer. Load casing and establish circulation with 26 bbls of water. Pressure test casing to 500# for 5 minutes, held OK. Sting into retainer and pump fluid below retainer, displace to CR. Sting out of retainer. Plug #1 with CR at 1081', spot 40 sxs Type III cement inside casing above CR up to 696' to isolate the Gallup interval. TOH and LD tubing. Perforate 2 squeeze holes at 150'. Establish circulation out bradenhead with 2 bbls of water. Pump additional 12 bbls of water to circulate BH annulus clean. Plug #2 with 45 sxs Type III cement pump down 5-1/2" casing from 150' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement down 12' in 5-1/2" casing and at the surface in the annulus. Mix 10 sxs cement to install P&A marker.

H. Villanueva, NMOCD, L. Lee and W. Ashley, NNMD, J. Walker, EPA were on location.

SIGNATURE William F. Clark Contractor May 31, 2004
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

22420

Rig No. #9

Date 05/24/04 Day MON

Well Name HORSESHOE GALLUP UNIT #15

Company PLAYA MINERALS & ENERGY

[illegible]

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	ADAN REYES	#19		4.0
Helper	LORENZO RODRIGUEZ			4.0
Helper	CHRIS MONTANEZ			4.0
Helper				
Trainee				

22421

Rig No #9

Date 05/25/04 Day TUE

Well Name HORSESHOE GALLUP UNIT #15

Company PLAYA MINERALS & ENERGY

1 hr T

Rental Equipment _____ Cement Retainers 5 1/2 DHS @ 1081'

Cementing

Wireline

1/2 day

22422

Date 05/26/04 Day WED

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES.
5:45	6:45	TRAVEL TO LOCATION.
6:45	7:15	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
7:15		OPEN WELL. (NO PRESSURE)
		SET CRT @ 1081'. STING OUT OF CRT. PUMP 26 BBL'S WATER TO CIRCULATE HOLE CLEAN. PRESSURE TEST CSG TO 500 PSI. HELD PRESSURE
	8:00	5 MIN. NO PRESSURE LOSS. BLEED PRESSURE OFF.
8:00		STING INTO CRT, INJECT FLUID FROM PIT BELOW CRT, DISPLACE/FRESH
	9:00	WATER. STING OUT OF CRT.
9:00		PLUG #1 - MIX AND PUMP 40 SXS TYPE III 14.7' CMT FROM 1081' TO TCC@ 696'. DISPLACE.
	9:30	LAY DOWN TBG AND STINGER.
10:15		RIG UP WIRELINE. RIH/WIRELINE. PERFORATE 2'-2 $\frac{1}{8}$ " SQUIFEE HOLES @
	10:45	150'. PDH/WIRELINE. RIL DOWN WIRELINE.
10:45		PUMP 2 $\frac{1}{2}$ BBL'S WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD.
	11:00	CIRCULATE CLEAN/AN ADDITIONAL 12 BBL'S.
11:00		PLUG #2 - MIX AND PUMP 45 SXS TYPE III 14.8' CMT DOWN CSG TO
	11:30	CIRCULATE GOOD CMT OUT BRADENHEAD.
11:30	12:30	NIPPLE DOWN BUP/COMPANION AND TBG HEAD.
12:30		DIG OUT AND CUT OFF WELLHEAD. CMT @ 12' IN 5 $\frac{1}{2}$ " CSG
	2:00	PLACE P+A MARKER / 10 SXS CMT @ SURF IN 8 $\frac{5}{8}$ ' CSG
2:00	3:00	RIL DOWN. CUT OFF RIG ANCHORS.
		HENRY VILLARUEVA/NMOCD WALLACE ASHLEY/NAVAJO MINERALS LEROY LEE/NAVAJO EPA JIM WALKER/US EPA

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing PLUG #1 - 40 SXS TYPE III PLUG #2 - 45 SXS TYPE III P+A MARKER / 10 SXS
Wireline 2 - 2 1/8" 81-WIRE SHOTS @ 150' (M.H.)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	ADAN REYES	#19		9.5
Helper	LORENZO RODRIGUEZ			9.5
Helper	CHRIS MONTANEZ			9.5
Helper	GORDON HACKETT			9.5
Trainee				

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6131

Date: _____

Truck #: 191

Event: #1	From: HGU #27	To: HGU #15	Hours
Start:	What: HAUL WORKSTRUNG (FLOAT #98) AND STEEL PIT #515		
05/24/04	TO LOCATION.		
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOC		1.0
Event: #2	From: HGU #15	To:	
Start:	What: STANDBY FOR RIG UP TRUCK.		
05/25/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOC		2.0
Event: #3	From: HGU #15	To:	
Start:	What: STANDBY FOR RIG UP TRUCK		
05/26/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOC		1.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

Fl. 2

Fl. 6

Fl. C

Date: 6/1/04

Truck #: 34/255

Event: #1	From: <u>A-P-W</u>	To: <u>CAVE PIPE</u>	Hours
Start: <u>5:30</u>	What: <u>PPC TRIP UNIT 24</u>		
			<u>.5</u>
Stop: <u>6:00</u>	Charge to: <u>STATE</u>		
Event: #2	From: <u>A-P-W</u>	To: <u>CAVE PIPE</u>	
Start: <u>6:00</u>	What: <u>LOAD UNIT 87 ONTO UNIT 24</u>		<u>.25</u>
Stop: <u>6:15</u>	Charge to: <u>STATE</u>		
Event: #3	From: <u>A-P-W</u>	To: <u>CAVE PIPE</u>	
Start: <u>6:15</u>	What: <u>DRIVE TO CAVE</u>		<u>.25</u>
Stop: <u>6:30</u>	Charge to: <u>STATE</u>		
Event: #4	From: <u>CAVE</u>	To:	
Start: <u>6:30</u>	What: <u>WAIT TO BE UNLOADED</u>		<u>1</u>
Stop: <u>7:30</u>	Charge to: <u>STATE</u>		
Event: #5	From: <u>CAVE</u>	To: <u>A-P-W</u>	
Start: <u>7:30</u>	What: <u>DRIVE TO VARD</u>		<u>.5</u>
Stop: <u>8:00</u>	Charge to: <u>STATE</u>		
Event: #6	From: <u>A-P-W</u>	To:	
Start: <u>8:00</u>	What: <u>PPC TRIP UNIT 355 & LOAD 60 BBL'S H2O</u>		<u>1.25</u>
Stop: <u>9:15</u>	Charge to: <u>STATE</u>		
Event: #7	From: <u>A-P-W</u>	To: <u>HSG STORAGE TANK</u>	
Start: <u>9:15</u>	What: <u>DRIVE TO HSG UNLOAD WATER DRIVE BACK TO TOWN</u>		<u>2.25</u>
Stop: <u>12:00</u>	Charge to: <u>STATE</u>		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUANE GOSTIN</u>		<u>6.5</u>
Diesel: <u>42.0</u>	Helper: <u>JASON BIZZELL</u>		<u>2.5</u>
Oil:	NM MILES: <u>52 HWY</u> CO MILES: <u> </u> UT MILES: <u> </u>		
Remarks:	<u>DO NOT</u>		
	<u>A.M.O.C.P.</u>	<u>HSG-1 #15</u>	
	<u>Handled 2 3/8" tubing to Cave</u>		
	<u>JASON JUST UNLOADED PIPE</u>		

2.5 hrs

1/2 to 1.5

F.I.D.

1.25 hrs

1-2

\$22.00 / hr helper

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6159

Date: 6 3 0 4

Truck #: 152

Event: #1	From: <u>KURLAND</u>	To: <u>A-PW</u>	Hours
Start: <u>1:30</u>	What: <u>DRIVE TO YARD</u>		
Stop: <u>2:00</u>	Charge to:		<u>.5</u>
Event: #2	From: <u>A-P-W</u>	To:	
Start: <u>2:00</u>	What: <u>DROP JUNK BASKET & LOAD SIS</u>		<u>.25</u>
Stop: <u>2:15</u>	Charge to:		
Event: #3	From: <u>A-P-W</u>	To: <u>HSGU 128</u>	
Start: <u>2:15</u>	What:		<u>1.5</u>
Stop: <u>3:45</u>	Charge to:		
Event: #4	From: <u>HSG 128</u>	To:	
Start: <u>3:45</u>	What: <u>DROP SIS & LOAD SIS</u>		<u>.25</u>
Stop: <u>4:00</u>	Charge to: <u>ALMOCD - HSGU #128, #15, #14</u>		
Event: #5	From: <u>HSG 128</u>	To: <u>IEI</u>	
Start: <u>4:00</u>	What: <u>DRIVE TO IEI</u>		<u>1.5</u>
Stop: <u>5:30</u>	Charge to:		
Event: #6	From: <u>IEI</u>	To:	
Start: <u>5:30</u>	What: <u>EMPTY SIS</u>		<u>.25</u>
Stop: <u>5:45</u>	Charge to:		
Event: #7	From: <u>IEI</u>	To: <u>A-P-W</u>	
Start: <u>5:45</u>	What: <u>DRIVE TO YARD</u>		<u>.25</u>
Stop: <u>6:00</u>	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	<u>DVANE GUSTIN</u>		<u>4.5</u>
Diesel:	Helper <u>TASON BIZZELL</u>		<u>4.5</u>
Oil:	NM MILES: <u>158</u> CO MILES: _____ UT MILES: _____		
Remarks:	<u>100 HWY - 420 RT</u>		
	<u>HSGU #128</u>		
	<u>ALMOCD</u>		
	<u>#15,</u>		
	<u>#14</u>		
	<u>Haul waste pit #SIS to</u>		
	<u>IES, dump, return to yard</u>		

3 3/4 hrs

F1.e
1.25 hr

Helper 1.25 hr (F2)

A-Plus Well Service, Inc.

6035

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 5-21-04

Truck #: 265

Event: #1	From: A-plus	To:	Hours
Start: 5:30	What: Pre CK 265		
			1.5
Stop: 6:00	Charge to: N.M. O.C.D.		
Event: #2	From: Farmington Hydrant	To: Horseshoe Gallup	
Start: 6:00	What: haul 1 load from Farmington		
	haul 1 load from ship rock		7
Stop: 1:00	Charge to: N.M. O.C.D.		
Event: #3	From: Horseshoe Gallup	To: A-plus	
Start: 1:00	What: Road Trip		
			1.5
Stop: 2:30	Charge to: N.M. O.C.D.		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: Lily May		9
Diesel:	Helper 56 out		
Oil:	NM MILES: 48 CO MILES: UT MILES:		
Remarks:			
	ARMOLD HSBK #15		
	Haul 2 loads H ₂ O to		
	closed tank battery		
	1 Load Water		

9 hrs

FL 2

4 1/2 hrs

\$ 20.00

(F 14)

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6132

Date: _____

Truck #: 134

Event: #1	From: HGU #27	To: HGU #15	Hours
Start:	What: HAUL 1 LOAD FRESH WATER TO LOCATION		
05/24/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCB		1.0
Event: #2	From: # HGU #15	To:	
Start:	What: STANDBY FOR FRESH WATER		
05/25/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCB		2.0
Event: #3	From: HGU #15	To:	
Start:	What: HAUL 1 LOAD FRESH WATER		
05/26/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCB		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		9.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6.b

F6.C

F6.d

A-Plus Well Service, Inc.

6133

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: _____

Truck #: 155

Event: #1	From: HGU #29	To: HGU #15	Hours
Start:	What: ROAD TO LOCATION STANDBY FOR DISPOSAL		
05/24/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCID		1.0
Event: #2	From: HGU #15	To:	
Start:	What: STANDBY FOR DISPOSAL		
05/25/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCID		2.0
Event: #3	From: HGU #15	To:	
Start:	What: STANDBY FOR DISPOSAL		
05/26/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCID		1.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			

FG.e
FG.f
FG.g

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6156

Date: 6-2-04

Truck #: 24 ^{NO CMV}

Event: #1	From: <u>A-P-W</u>	To: <u>HSGV</u>	Hours
Start: <u>5:30</u>	What: <u>PRK TRIP UNIT 34 & 85</u>		
			<u>.5</u>
Stop: <u>6:00</u>	Charge to:		
Event: #2	From: <u>HSGV #14</u>	To:	
Start: <u>6:00</u>	What: <u>CLEAN & LEVEL LOCATION</u>		<u>3</u>
	<u>DONE</u>		
Stop: <u>9:00</u>	Charge to:		
Event: #3	From: <u>HSGV #15</u>	To:	
Start: <u>9:00</u>	What: <u>CLEAN & LEVEL LOCATION</u>		<u>3</u>
	<u>DONE</u>		
Stop: <u>12:00</u>	Charge to:		
Event: #4	From: <u>HSGV #12B</u>	To:	
Start: <u>12:00</u>	What: <u>CLEAN & LEVEL LOCATION</u>		<u>4</u>
<u>4:00</u>	<u>DONE</u>		
Stop: <u>3:30</u>	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUSTIN GUSTIN</u>		<u>10.5</u>
Diesel: <u>15.7</u>	Helper: <u>JASON BEZELLE</u>		<u>10.5</u>
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:	<u>6.0 GALLONS IN TRK</u>		
	<u>9.7 GALLONS BACK HOF</u>		
	<u>MMOED</u>	<u>HSGV #15</u>	
	<u>Clean a level location</u>		
	<u>\$20.00/hr helper</u>		

3hr

F7

3hr

F2

ATTN: Bill

325-1211



Invoice Number: 4073
 Invoice Date: Jun 7, 2004
 Page: 1

Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE
 PO BOX 1979
 FARMINGTON, NM 87499

Location: DENNY FOUTZ
 HORS SHORE WALL UP #128

Contact and Miscellaneous	Payment Terms	Due Date	Customer PO
DENNY FOUTZ	Net 30 Days	7/7/04	

Quantity	Description	Unit Price	Extension
	6/2/04		
	MATERIALS TRANSPORTED BY: APLUS TRUCKING - TRUCK#152		
1.00	DISPOSED OF CEMENT WASTE DISPOSAL CHARGE	210.00	210.00

#15 - 80⁰⁰
 #14 - 65⁰⁰
 #128 - 65⁰⁰
 #210

6-1

FOR BILLING INQUIRIES PLEASE CALL
(505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY
 FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE
 OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT
 HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00
 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND
 COLLECTION CHARGES.

Subtotal 210.00
 Sales Tax
 Total Invoice Amount 210.00
TOTAL 210.00

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

May 31, 2004

CAVE Enterprises
PO Box 79
Flora Vista, NM 87415

Invoice #3329-A

Rig #9

(S-1)

For used tubing from **Horseshoe Gallup Unit** wells, located in Section 30 and 31, T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
#16	1085	35 joints 2-3/8" tubing, fiberglass lined	\$ 0.70	\$ 759.50
#17	1085	35 joints 2-3/8" tubing, fiberglass lined	\$ 0.70	\$ 759.50
#27	1240	35 joints 2-3/8" tubing,	\$ 0.80	\$ 868.00
#29	1240	40 joints 2-3/8" tubing,	\$ 0.80	\$ 992.00
#14	1178	38 joints 2-3/8" tubing, heavy paraffin	\$ 0.60	\$ 706.80
#15	1085	35 joints 2-3/8" tubing, paraffin inside	\$ 0.70	\$ 759.50
#128	1023	33 joints 2-3/8" tubing, paraffin inside	\$ 0.70	\$ 716.10
				\$ 5,561.40

NM TAX Exempt - Resale

THANK YOU

TOTAL DUE \$ 5,561.40