

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF0784261a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM78416A2. Name of Operator
CONOCOPHILLIPS COMPANYContact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com8. Lease Name and Well No.
SAN JUAN 29-6 UNIT 1083. Address 5525 HWY
FARMINGTON, NM 874013a. Phone No. (include area code)
Ph: 832.486.24639. API Well No.
30-039-27531-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 31 T29N R6W Mer NMP
SENE 2265FNL 385FEL 36.68323 N Lat, 107.49606 W Lon

At total depth

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA11. Sec., T., R., M., or Block and Survey
or Area Sec 31 T29N R6W Mer NMP12. County or Parish
RIO ARRIBA13. State
NM14. Date Spudded
04/07/200415. Date T.D. Reached
04/17/200416. Date Completed
☐ D & A ☒ Ready to Prod.
05/19/200417. Elevations (DF, KB, RT, GL)*
6437 GL18. Total Depth: MD 7780
TVD19. Plug Back T.D.: MD 7774
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL TDT GR CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	234		150		0	
8.750	7.000 J-55	20.0	0	3577		570		0	
6.250	4.500 N-80	12.0	0	7776		470		2440	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7548							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5044	5500	5044 TO 5500	0.340	39	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5044 TO 5500	FRAC'D W/65 Q SLICKFOAM; 175,000# 20/40 BRADY SAND; 1823 BBLs. FLUID & 2,301,100 SF 02.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/19/2004	05/14/2004	24	→	0.5	2640.0	7.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	400.0	→	1	2640	7		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						OTHER RUN HERE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						MAY 20 2004

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31208 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMCCD

28b. Production - Interval C

Date First Produced	Tpst Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1171		NACIMIENTO	1406
NACIMIENTO	1171	2426		OJO ALAMO	2701
OJO ALAMO	2426	2595		KIRTLAND	2873
				FRUITLAND	3345
				PICTURED CLIFFS	3586
				CHACRA	4574
				CLIFF HOUSE	5362
				MENEFEE	5452
				POINT LOOKOUT	5761
				GALLUP	7065
				GREENHORN	7753
				DAKOTA	7862

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #31208 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 05/27/2004 (04AXG2520SE)**

Name (please print) CHRIS GUSTARTISTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 05/27/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****