

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name CAIN				Well Number 4		API Number 3004507631	
UL	Section	Township	Range	Feet From The	Feet From The	County	
N	31	29 N	9 W	990 FSL	1480 FWL	SAN JUAN	

II. Workover

Date Workover Commence 6/16/2003	Previous Producing Pool(s) (Prior to Workover): AZTEC PICTURED CLIFFS (GAS)
Date Workover Completed: 7/12/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>4/1/04</u> SUBSCRIBED AND SWORN TO before me this <u>1</u> day of <u>April</u> , <u>2004</u> . My Commission expires: <u>September 15, 2004</u> Notary Public <u>Tamatha Wimsatt</u>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 7/2/03.

Signature District Supervisor <u>358</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	AZTEC PICTURED CLIFFS (GAS)
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7/1/2002	476
8/1/2002	458
9/1/2002	419
10/1/2002	379
11/1/2002	357
12/1/2002	303
1/1/2003	348
2/1/2003	263
3/1/2003	418
4/1/2003	349
5/1/2003	412
6/1/2003	117
7/1/2003	2526
8/1/2003	3159
9/1/2003	2833
10/1/2003	2503

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: CAIN #4
 Common Well Name: CAIN #4
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 06/16/2003
 Rig Release: 07/11/2003
 Rig Number: 485

Spud Date: 11/17/1954
 End: 07/12/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/17/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	START & SERV RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR - TOPIC - RIG MOVE.
	07:30 - 08:00	0.50	MIMO	a	OBJECT	ROAD RIG TO LOCATION.
	08:00 - 09:00	1.00	RURD	a	OBJECT	RIG UP AZTEC RIG 485.
	09:00 - 09:15	0.25	NUND	a	OBJECT	SHUT IN TBG & CSG PRESS - 120 PSI, BRAIDEN HEAD PRESS - 0 PSI, NIPPLE DOWN FLOW LINE, BREAK WELL HEAD CAP, NO 1" TBG IN SLIPS.
	09:15 - 11:45	2.50	MIMO	a	OBJECT	MOVE IN PUMP, TANK, CAT WALK & 2% KCL WATER.
	11:45 - 12:30	0.75	KILL	a	OBJECT	KILL WELL W/ 2% KCL. TOOK 60 BBLs BEFORE WELL WENT ON VAC.
	12:30 - 14:15	1.75	WELH	a	OBJECT	PICK UP BAKER 7" BRIDGE PLUG & SET @ 45'. FILL HOLE W/ 2% KCL. CUT OFF 7" CSG, WELD ON SLIP ON NIPPLE.
	14:15 - 16:00	1.75	NUND	a	OBJECT	NIPPLE UP WELL HEAD, BOP, & BLOOIE LINE, CHANGE PIPE RAMS, ELEVATORS, & SLIP DIES TO 2-7/8".
	16:00 - 16:15	0.25	PCKR	a	OBJECT	RETRIEVE BAKER 7" RBP.
	16:15 - 16:45	0.50	FISH	a	OBJECT	PICK UP OVER SOCKET, PICK UP 2 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, WORK OVER SOCKET OVER 1" TBG, PULL 2 JTS 2-7/8" TBG. LAY DOWN OVERSOCKET.
	16:45 - 17:00	0.25	PULD	a	OBJECT	LAYDOWN 21 JTS 1" 1.7# J-55 TBG.
	17:00 - 17:45	0.75	FISH	a	OBJECT	BREAK DOWN OVERSOCKET, PULL 1" OUT OF OVERSOCKET, CHANGE OVERSOCKET SLIPS.
	17:45 - 18:15	0.50	PULD	a	OBJECT	PICKUP 16 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, WORK OVERSOCKET 30' OVER FISH.
	18:15 - 18:45	0.50	PULD	a	OBJECT	PULL OUT & LAY DOWN 23 JTS CORK SCREWED 1" TBG.
	18:45 - 19:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
06/18/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	START & SERV RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR - TOPIC - FISHING
	07:30 - 11:30	4.00	FISH	a	OBJECT	PICK UP OVERSHOT W/ EXTENSION, RUN # 1 - RETREIVE 5 JTS, RUN # 2 - RETREIVE 1 JT, RUN # 3 - RETREIVE 6 JTS, RIG INSPECTION.
	11:30 - 12:30	1.00	SAFE	a	OBJECT	COMPLETE RUN # 3 - RETREIVE 20 JTS, RUN # 4' - RETREIVE 9 JTS. RUN # 5 - RETREIVE 10 JTS, RUN # 6 - NO RECOVERY, RUN # 7 - PICK UP SHORT CATCH OVERSHOT & TRIP IN TO 2,114', WORK OVERSHOT. SHUT DOWN DUE TO HIGH WIND.
06/19/2003	12:30 - 17:45	5.25	FISH	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	17:45 - 18:00	0.25	SHDN	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	START & SERV RIG.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR, 1 BAKER OIL TOOL -TOPIC - FISHING - PINCH POINTS.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	COMPLETE RUN # 7 - RETREIVE 2 JTS 1" TBG, RUN # 8 - NO RECOVERY, RUN # 9 - RETREIVE 1 JT 1", RUN # 10 - NO RECOVERY, RUN # 11 - RETREIVE 1 JT 1" TBG & MUD ANCHOR, RUN # 12 - NO RECOVERY.
	07:30 - 14:30	7.00	FISH	a	OBJECT	PICK UP 6-1/4" SUPER MILL, BIT SUB, SUPER MILL WOULD NOT GO THROUGH CASING NIPPLE, LAY DOWN SUPER MILL & PICK UP 6-1/4" BIT, BIT ENTERED CASING OK, PICK UP 6 - 3-1/2" DRILL COLLARS & X-OVER.
	14:30 - 15:15	0.75	PULD	a	OBJECT	TRIP IN W/ 63 JOINTS 2-7/8" 6.5# J-55 8rd EUE TBG, TAG UP @ 2,136' KB MEAS.
06/19/2003	15:15 - 16:00	0.75	TRIP	a	OBJECT	

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

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Legal Well Name: CAIN #4
 Common Well Name: CAIN #4
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 06/16/2003 Spud Date: 11/17/1954
 End: 07/12/2003
 Rig Release: 07/11/2003 Group:
 Rig Number: 485

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/19/2003	16:00 - 16:30	0.50	NUND	a	OBJECT	PICK UP & NIPPLE UP POWER SWIVEL, NIPPLE UP MANIFOLD.
	16:30 - 17:00	0.50	CIRC	a	OBJECT	BREAK CIRC W/ 950 SCF/M AIR MIST @ 14 BPH @ 850 PSI, PRESS LEVELED OFF @ 350 PSI.
	17:00 - 17:45	0.75	COUT	a	OBJECT	CLEAN OUT FILL & JUNK TO 2,160' W/ 450 SCF/M AIR MIST @ 14 BPM.
	17:45 - 18:15	0.50	DRLG	a	OBJECT	DRILL 6-1/4" HOLE 2,160' TO 2,175' W/ 450 SCF/M AIR MIST @ 14 BPH.
	18:15 - 18:30	0.25	CIRC	a	OBJECT	CIRC HOLE CLEAN W/ 450 SCF/M AIR MIST @ 14 BPH.
	18:30 - 18:45	0.25	TRIP	a	OBJECT	HANG POWER SWIVEL, PICK P TBG TONGS, TRIP OUT W/ 6 JTS 2-7/8" 6.5# J-55 8rd EUE TBG TO 2,000'.
	18:45 - 19:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
06/20/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	NOTE NITIFIED BLM OF CSG & CEMENT @ 04:20 HRS 6/18/2003.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	START & SERV RIG.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR - TOPIC - TRIP IN W/ 6 JTS 2-7/8", NO FILL, PICK UP POWER SWIVEL.
	07:45 - 11:30	3.75	DRLG	a	OBJECT	DRILL 6-1/4" HOLE 2,175' TO 2,349' W/ 900 SCF/M AIR MIST @ 14 BPH. P-RATE @ 46.4 FPH.
	11:30 - 12:00	0.50	CIRC	a	OBJECT	CIRC HOLE CLEAN W/ 450 SCF/M AIR MIST @ 10 BPH.
	12:00 - 12:15	0.25	PULD	a	OBJECT	LAY DOWN 10 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, 6 - 3-1/2" DRILL COLLARS & BIT.
	12:15 - 12:45	0.50	RRSR	a	OBJECT	REPAIR BROKEN AIR LINE.
	12:45 - 14:00	1.25	PULD	a	OBJECT	LAY DOWN 60 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, 6 - 3-1/2" DRILL COLLARS & BIT.
	14:00 - 14:45	0.75	PULD	a	OBJECT	SPOT CASING FLOAT, RIG CSG TOOLS.
06/21/2003	14:45 - 17:45	3.00	PULD	a	OBJECT	STRAP, DRIFT & PICK UP 57 JTS 4-1/2" 10.5# J-55 STC CASING LANDED @ 2,316.70' AS FOLLOWS: 1 - 4-1/2" SAW TOOTH COLLAR @ 2,316.70' 1 - 4-1/2" X 4.85' 10.5# J-55 STC PUP JT. @ 2,311.40' 9 - JTS 4-1/2" 10.5# J-55 STC CASING 1 - 4-1/2" X 12.85' 10.5# J-55 STC MARKER JT @ 1,982.78' 48 - JTS 4-1/2" 10.5# J-55 STC CASING
	17:45 - 20:00	2.25	CEMT	a	OBJECT	RIG UP B-J SERVICES, TEST LINES W/ 2,500 PSI, CMT W/ 10 BBLS DYED FRESH WATER GEL, FOLLOWED BY 10 BBLS FRESH WATER GEL, & 3 BBLS FRESH WATER FOLLOWED BY 250 SX CLASS H LEAD W/ ADDITIVES @ 12.5 PPG, 1.98 YIELD, 88.4 BBL SLURRY, SHUT DOWN, DROP PLUG, DISPLACE W/ 36.5 BBLS FRESH WATER, BUMP PLUG W/ 1,525 PSI, PLUG DOWN @ HELD @ 18:35 HRS 06/19/03. CIRC 30 BBLS GOOD CEMENT TO SURFACE. WASH UP LINES, RIG DOWN BJ
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	START & SERV RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR - TOPIC - RIGGING DOWN.
	07:00 - 08:00	1.00	RURD	a	OBJECT	RIG DOWN AZTEC # 485. RELEASE RIG @ 08:00 HRS 06/20/2003.
						NOTE TRANSFER 102 JTS JUNK 1" TBG TO YARD @ 3 JTS 4-1/2" 10.5# J-55 STC CSG.
	09:00 - 12:00	3.00	CASE	a	PREWRK	RIG UP BASIN WIRELINE, RUN GAUGE RING TO 2313' (PBTD @ 2311'), RUN GR-CCL FROM 2312' TO SURFACE, NO CBL RUN, CEMENT CIRC TO SURFACE, RD WIRELINE.
						MIRU BASIN W/L, & SCHLUMBERGER FRAC EQUIP. RIH W/ WL,
	06:00 - 08:30	2.50	MIMO	a	MIRU	

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

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Legal Well Name: CAIN #4
 Common Well Name: CAIN #4
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 11/17/1954
 Start: 06/16/2003 End: 07/12/2003
 Rig Release: 07/11/2003 Group:
 Rig Number: 485

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/04/2003	06:00 - 08:30	2.50	MIMO	a	MIRU	PERF PC 2110'- 2150', 1 SPF, 41 SHOTS. POH, RDMO WL. PREFRAC SAFETY - 21 PEOPLE ON LOCATION. TEST LINES @ 5100 PSI. OPEN WELL, BD PC PERFS @ 3066 PSI- 4 BPM. EST INJ RATE, FRAC PC PAY W/ 100,000# ARIZONA 20/40 SAND, 1-4 PPG SAND CONE, & 241 BBLS 70 QUALITY FOAMED 20# LG @ 35-41 BPM- 1470- 1640 PSI. DISPLACE W/ 13 FLD BBLS. TOTAL FLD TO RECOVER = 254 FLD BBLS. TOTAL N2 = 246,300 SCF N2. ISIP = 1055 PSI. SIW.
	08:30 - 09:30	1.00	FRAC	a	OBJECT	
	09:30 - 10:30	1.00	MIMO	a	RDMO	RD SCHLUMBERGER FRAC EQUIP., NU 2" FB LINE TO BLOW PIT. PREP TO FWB. OPEN ON 8/64 CHK, 950 PSI. 5:00 PM- 32/64 CHK, 120 PSI, TRACE SAND. 5:00 AM- 48/64 CHK, 30 PSI, MOD-HVY FOAM FLD, NO SAND.
07/05/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW WELL BACK AS NEEDED TO CLN WELLBORE. 5:00 AM - RECOVERING LIGHT MIST, NO SAND, APROX 20 PSI ON 2" LINE.
07/06/2003	06:00 - 06:00	24.00	SRIG	a	CLEAN	FLOW WELL BACK, RECOVERING DRY GAS. SIW/ WAIT ON COMPLETION RIG.
07/08/2003	18:00 - 06:00	12.00	FLOW	a	CLEAN	FLOW WELL BACK. 7:00 PM RECOVERING LIGHT MIST, 50 PSI., LIGHT SAND. 5:00 AM- RECOVERING LIGHT MIST TO MOD SURGES, LIGHT - MOD SAND, 10 PSI @ WH.
07/09/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW WELL BACK, PREP TO CO WELL W/ SANJEL CTU PACKAGE. 7:00 AM- RECOVERING LIGHT MIST, MOD SURGES, LIGHT TO MOD SAND, 10 PSI @ WH. 5:00 AM- RECOVERING LIGHT MIST, 1 BWPH, TRACE SAND, 5 PSI @ WH. SIW/ WAIT ON CTU PACKAGE
07/11/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	START & SERV RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR - TOPIC - RIG MOVE.
	07:30 - 08:30	1.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION.
	08:30 - 10:00	1.50	RURD	a	OBJECT	RIG UP AZTEC RIG 485. SHUT IN CSG PRESS - 180 PSI, SHUT IN BRAIDEN HEAD PRESS - 0 PSI.
	10:00 - 13:30	3.50	MIMO	a	OBJECT	MOVE IN & SPOT PUMP, TANK, 400 BBL TANK, CAT WALK, & AIR PACKAGE. MOVE IN 2% KCL.
	13:30 - 14:00	0.50	KILL	a	OBJECT	KILL WELL W/ 30 BBLS 2%KCL.
	14:00 - 15:30	1.50	NUND	a	OBJECT	NIPPLE DOWN FRAC VALVE, NIPPLE UP WELL HEAD. RIG UP FLOOR.
	15:30 - 16:30	1.00	MIMO	a	OBJECT	MOVE IN TBG & UNLOAD ON PIPE RACKS, REMOVE PROTECTORS & STRAP.
	16:30 - 17:30	1.00	PULD	a	OBJECT	DRIFT & PICK UP 2-3/8" SAW TOOTH COLLAR, 2-3/8" X 1.78" ID SEATING NIPPLE, 1 JT 2-3/8" 4.7# J-55 8rd EUE TBG, 1 2-3/8" X 2" 2-3/8" PUP JT, & 69 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. TAG FILL @ 2,182' KB MEAS.
07/12/2003	17:30 - 17:45	0.25	NUND	a	OBJECT	NIPPLE UP POWER SWIVEL & AIR PACKAGE.
	17:45 - 18:00	0.25	SHDN	a	OBJECT	PULL OUT TO 2,100'. SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	START & SERV RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR -TOPIC - RESPECT HIGH PRESS.
	07:00 - 08:30	1.50	COUT	a	OBJECT	TRIP IN TO 2,182', TAG SAND, BREAK CIRC W/ 450 SCF/M AIR MIST @ 10 BBLS/HR. COUT SAND FROM 2,182' TO PBD @ 2,311'.
	08:30 - 12:00	3.50	BLOW	a	OBJECT	BLOW W/ 300 SCF/M AIR, INITIAL SAND @ 3 GAL/HR, INITIAL WATER @ 7 BBLS/HR., FINAL SAND @ 0, FINAL WATER @ 5 BBLS HR.

BURLINGTON RESOURCES DIVISIONS
Operations Summary Report

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Legal Well Name: CAIN #4
Common Well Name: CAIN #4
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 06/16/2003
Rig Release: 07/11/2003
Rig Number: 485

Spud Date: 11/17/1954
End: 07/12/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/12/2003	12:00 - 14:00	2.00	FLOW	a	OBJECT	FLOW THROUGH 2" OPEN LINE THROUGH CASING @ 5 BBLS WTR/HR, NO SAND.
	14:00 - 15:00	1.00	BLOW	a	OBJECT	NO FILL, BLOW W/ 300 SCF/M AIR, INITIAL WATER @ 6 BBLS/ HR, NO SAND, FINAL WATER @ 5 BBLS/HR NO SAND.
	15:00 - 16:00	1.00	NUND	a	OBJECT	LAND TBG @ 2,123.73' AS FOLLOWS: 1 - 2-3/8" SAW TOOTH COLLAR @ 2,123.73'. 1 - 2-3/8" X 1.78" ID 8rd EUE SEATING NIPPLE @ 2,122.41' 1 - JT 2-3/8" 4.7# J-55 8rd EUE TBG 1 - 2-3/8" X 2' 4.7# J-55 8rd EUE PUP JOINT @ 2,089.36' 67 - JTS 2-3/8" 4.7# J-55 8rd EUE TBG. RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP TREE @ FLOW LINE.
	16:00 - 17:00	1.00	RURD	a	OBJECT	RIG DOWN AZTEC # 485. RELEASE RIG @ 17:00 HRS 7/11/2003.
	17:00 - 06:00	13.00	FLOW	a	OBJECT	FLOW BACK ON 2" OPEN LINE THROUGH TBG. FLOWING WATER @ 3.25 BBLS/HR FRAC WTR & PITOT @ 354 MCF/D
07/13/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	NOTE: MOVE 16 JTS 2-3/8" 4.7# J-55 8rd EUE TBG TO REID # 6. FLOW BACK ON 2" OPEN LINE THROUGH TBG. FLOWING WATER @ .25 BBLS/HR & PITOT @ 309 MCF/D. SHUT WELL IN, TURN OVER TO PRODUCTION DEPT.