New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

<u>District I</u> - (505) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR	
WELL WORKOVER PRO	

Ι.	Operator	and Well						1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Operato	r name addre	Burlingto		ces Oil and Gas gton, NM 8749)	OGRID Number	014538	
Contact	Party	Leslie D). White				Phone 5	05/326-9700	
•	ty Name	EDERAL 22			Well Nur	mber	API Number 3004509281		
UL	Section	Township	Range	Feet From The	1	Feet From The	County	у	
N	22	30 N	11 W	860 F	SL	1620 FWL	SAN	N JUAN	
II.	Workov	er	<u> </u>	L					
	orkover Comm		7/12/2003		_	ol(s) (Prior to Workover):	-		
Date W	orkover Compl	eted:	7/25/2003	BASIN D	ANUIA				
	Signa	County of Leslie 1. I a 2. I h ava 3. To cur for	ave made, or allable for this the best of m ve and/or tak this Well are	being first of tor, or authorized re recaused to be made with the work of the	epresenta e, a dilige applicatio urate. TitleS	n, upon oath states: tive of the Operator, of the ent search of the production n and the data used to prep	records reasonably		
				O before me this _	_ / a	ay of <u>April</u> , <u>200</u> Notary Public	7 ·		
	My C	ommission ex		tember 15,	2004		Tamatha h	insett	
IV	CEI This Div. Sec. was	RTIFICATION Application ision hereby	on OF APPR is hereby ap verifies the of Taxation and	proved and the about the about the provided and the about the abou	ve production of the	enced well is designated a ction increase. By copy he is Approval and certifies the District	reof, the Division no	otifies the	

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 9/1/2003

10/1/2003

	BASIN DAKOTA	
REG_DTL_D		
7/1/2002	1647	
8/1/2002	1374	
9/1/2002	1365	
10/1/2002	3064	
11/1/2002	2360	
12/1/2002	1859	
1/1/2003	1	
2/1/2003	1188	
3/1/2003	1362	
4/1/2003	715	
5/1/2003	605	
6/1/2003	422	
7/1/2003	170	
8/1/2003	952	

4716

3931

Monday, March 29, 2004 QUALIFY: Y JUL 2003 N

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BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Legal Well Name: ELLIOTT FEDERAL 22 #1
Common Well Name: ELLIOTT FEDERAL 22 #1

Event Name:

CAP WORKOVER

07/12/2003

Spud Date: 08/03/1962 End:

07/25/2003

Contractor Name:

DRAKE WELL SERVICE

Rig Release: 07/25/2003

Start:

Group:

Rig Name:

DRAKE

Date	From - To	Hours	Code	Sub Code		Description of Operations
07/13/2003	14:30 - 18:30	4.00	МІМО	а	MIRU	ROAD RIG TO LOCATION, LOCATION NOT PREPARED, STACK RIG & EQUIP. ON EDGE OF LOCATION, DRY WATCH LOCATION.
07/16/2003	06:00 - 06:30	0.50	TRIP	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:30 - 06:45	0.25	SAFE	а	PREWRK	PREJOB SAFETY, RIG CREW, AIRHANDS, TRUCK HAULERS, BR
						REP.
	06:45 - 09:30	2.75	RURD	а	MIRU	SPOT DRAKE RIG 22, SPOT RIG EQUIP., & MOUNTAIN AIR PACKAGE. PREP TO RU SR.
	09:30 - 11:00	1.50	RURD	а	MIRU	RU DRAKE RIG 22 & RIG EQUIP
	11:00 - 13:30		NUND	а	OBJECT	LAY 2" LINE TO BLOW TNK, CHKL PSI TBG @ 225#, CSG @ 225#. BD CSG, TBG PSI DROPPED AS WELL TO 0 PSI. KW DOWN TBG TO ND TREE, CSG WENT ON VACUUM AS WELL AS TBG. ND TREE, HAD TO CUT LOCK DOWN PINS, NU BOP, RU RIG FLOOR & TONGS, PREP TO PULL TBG.
	13:30 - 15:00	1.50	PULD	а	OBJECT	PULL TBG HANGER, TBG WEIGHT @ 4000 LBS. POH LD 39 JTS 1 1/2" NU 2.76# TBG. 1283' TBG.
	15:00 - 18:00		NUND	a	OBJECT	PUMU 4 1/2" 10.5# BAKER RBP ON 2 3/8" EUE 4.7# J-55 TBG, RIH W/ 300' TBG, SET RBP, TOH W/ TBG, ND BOP & CSG WH, CHG OUT CSG HEAD, NU BOP, RIH, RELEASE BAKER RBP, POH, LD PKR.
	18:00 - 19:00	1.00	TRIP	а	OBJECT	PUMU 3 1/2" OVERSHOT ON 2 3/9" EUE 4.7# J-55 TBG, START TBG IN HOLE.
	19:00 - 19:30		SHDN	а	OBJECT	SIW/ SDFN.
	19:30 - 20:00	0.50	SRIG	а	OBJECT	ROAD CREW TO TOWN.
07/17/2003	06:00 - 06:30	0.50	SRIG	a	PREWRK	ROAD CREW TO LOCATION,, START RIG.
	06:30 - 06:45	0.25	SAFE	а	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHANDS, BR REP.
	06:45 - 09:00	2.25	PULD	а	FISH	PU, TIH W/ 2 3/8" EUE 4.7# J-55 TBG,& 3 1/2" OVERSHOT. TAG TOP FISH @ APROX 1500".
	09:00 - 11:00	2.00	TRIP	а	FISH	TOH W/ FISH, LD 1 1/2" NU 2.75# J-55 PROD, APROX 2150'. TOTAL OF 3420' RECOVERED.
	11:00 - 12:00	1.00	NUND	a	FISH	BD, CHK OVERSHOT, PREP TO TIH W/ OVERSHOT.
	12:00 - 14:30	2.50	TRIP	а	FISH	TIH W/ 3 1/2" OVERSHOT & 2 3/8" EUE 4.7# J-55 WRK TBG, TAG @ 3600'
	14:30 - 15:30	1.00	FISH	a	FISH	TRY TO WORK OVERSHOT OVER FISH.
	15:30 - 17:00	1.50	TRIP	а	FISH	TOH W/ 2 3/8" WRK TBG, CHK 3 1/2" OVERSHOT, NO SIGN OF GETTING OVER 1 1/2" PROD TBG. LD OS.
	17:00 - 18:00	1.00	FISH	а	FISH	PUMU 3 3/4" IMPRESSION BLOCK, RIH, TAG FISH, POH, CHK BLOCK. INDICATED TBG WAS SPLIT.
	18:00 - 19:00	1.00	SHDN	а	FISH	LDRD IMPRESSION BLOCK, SIW/ SDFN. ROAD CREW TO TOWN. DRY WATCH LOCATION.
07/18/2003	06:00 - 06:30	0.50	SRIG	а	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:30 - 06:45	0.25	SAFE	а	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, FISHERMAN.
	06:45 - 09:00	2.25	TRIP	а	FISH	PUMU 3 7/8" SKIRTED CONCAVE MILL ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH, TAG @ APROX 3600'.
	09:00 - 13:30	4.50	MILL	а	FISH	MILL APROX 11' OF 1 1/2" NU 2.75# J-55 PROD TBG. MILL STOPPED MAKING HOLE, CIRC CLN W/ AIRMIST.
	13:30 - 15:00	1.50	TRIP	а	FISH	TOH W/ WRK TBG, CHK MILL, LD MILL.
	15:00 - 16:30		TRIP	a	FISH	PUMU 3 1/2" OVERSHOT ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH.
	16:30 - 17:00	0.50	STUK	а	FISH	TRY TO WORK OVER 1 1/2" NU 2.75# J-55 PROD TBG, LATCH ONTO & WORK STUCK TBG, TBG PARTED.
	17:00 - 19:30	2.50	TRIP	а	FISH	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD FISH & FISH TOOL. RECOVERED 43 JTS 1 1/2" NU 2.75# J-55 PROD TBG, 1414'. TOTAL

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BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Legal Well Name: ELLIOTT FEDERAL 22 #1
Common Well Name: ELLIOTT FEDERAL 22 #1

Contractor Name:

Event Name:

CAP WORKOVER

DRAKE WELL SERVICE

Start:

07/12/2003

Spud Date: 08/03/1962 07/25/2003 End:

Rig Release: 07/25/2003

Group:

Rig Name:

DRAKE

Rig Name:		DRAKE				Rig Number: 22
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/18/2003	17:00 - 19:30	2.50	TRIP	а	FISH	OF 147 JTS, 4833' OF 6707' OF TBG IN HOLE, 1874' LEFT TO RECOVER, 57 JTS.
	19:30 - 20:00	0.50	SHDN	а	OBJECT	SIW/ SDFN, ROAD CREW TO TOWN.
07/19/2003	06:00 - 06:30	0.50	SRIG	а	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:30 - 06:45	0.25	SAFE	а	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY.
	06:45 - 10:00	3.25	PULD	а	FISH	PUMU 3 1/2" BAKER OVERSHOT, TIH W/ 2 3/8" EUE 4.7# J-55 WRK
						TBG, TALLY, PU TBG OFF TRLR. TAG @ APROX 5040'.
	10:00 - 10:30	0.50	FISH	а	FISH	WORK OVER, LATCH ONTO 1 1/2"NU 2.75# J-55 PROD TBG, WORK TBG, PU APROX 4000# WEIGHT.
	10:30 - 13:30	3.00	TRIP	a	FISH	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD 1 1/2" NU 2.75# J-55 PROD TBG. RECOVERED 39 JTS TBG, 1282'. TOTAL TBG RECOVERED = 186 JTS, 6116'. APROX 591' TBG LEFT IN HOLE OR
						18 JTS.
	13:30 - 15:30	2.00	TRIP	а	FISH	CHG OVER TO TIH W/ 2 3/8", PUMU 3 1/2" BAKER OVERSHOT ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH. TAG @ APROX 6320'.
	15:30 - 16:30	1.00	STUK	a	FISH	LATCH ONTO & WORK STUCK TBG, TBG PARTED.
	16:30 - 18:30	2.00	TRIP	а	FISH	TOH W/ 2 3/8" WRK TBG, LD, FISH TOOL & 1 1/2" PROD TBG. RECOVERED 13 JTS, 427' TBG, TOTAL OF 199 JTS, 6543'. APROX 164', 5 JTS LEFT TO RECOVER.
	18:30 - 19:30	1.00	SHDN	а	OBJECT	SIW/ SD TILL MONDAY 7/21/2003. ROAD CREW TO TOWN.
07/22/2003	06:00 - 06:30	0.50	SRIG	а	PREWRK	
	06:30 - 06:45	0.25	SAFE	а	PREWRK	
	06:45 - 08:00	1.25	NUND	а	FISH	CHG OVER TO TIH W/ 3 1/2" OS, 3 1/8" JARS, 6 - 3 1/8" DC'S, & 2 3/8" WRK TBG.
	08:00 - 10:00	2.00	PULD	а	FISH	TALLY, PUMU 3 1/2" OVERSHOT, 3 1/8" JARS, 6 - 3 1/8" DC'S, BS, & 2 3/8" EUE 4.7# J-55 WORK TBG, TIH. TAG APROX @ 6730'.
	10:00 - 11:00	1.00	STUK	а	FISH	LATCH ONTO & WORK 1 1/2" 2.75# NU J-55 PROD TBG. JAR TBG LOOSE.
	11:00 - 13:00	2.00	TRIP	а	FISH	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, 6 - 31/8" DC'S, &3 1/2", F-TOOL. CHK 3 1/2" OS. RECOVERED & LD 5 JTS 1 1/2" PROD TBG. TOTAL OF 204 JTS, 6707'.
	13:00 - 14:30	1.50	PULD	а	OBJECT	LD 6 - 3 1/8" DCS, JARS, BS, & 3 1/2" OVERSHOT. PREP TO TIH W/ WRK TBG.
	14:30 - 16:00	1.50	TRIP	а	OBJECT	TIH W/ 3 7/8" BIT, BS, ON 2 3/8" EUE 4.7# J-55 WRK TBG. TAG FILL @ 6872', 31' FILL, PBTD @ 6903'.
	16:00 - 19:00	3.00	COUT	а	CLEAN	RU AIRPACK, CO TO PBTD W/ AIRMIST. BLOW CLN. PULL TBG UP, ISIW/ SDFN.
07/23/2003	06:00 - 06:30	0.50	SRIG	а	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:30 - 06:45		SAFE	а	PREWRK	
	06:45 - 09:00	2.25	TRIP	а	OBJECT	BWD, TIH, TAG NO FILL, TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD
	09:00 - 10:00	1.00	NUND	а	OBJECT	PREP TO RIH W/ TBG CONVEY SYSTEM, PREJOB SAFETY - PULD GUNS, PROCEDURE PU EQUIP.
	10:00 - 12:00	2.00	TRIP	а	OBJECT	TIH W/ BWWC 3 3/8" TBG CONVEY SYSTEM, 4 1/2" 10.5#
	12:00 - 13:30	1.50	CASE	а	OBJECT	ARROWSET 1X 7K PACKER, & 2 3/8" EUE 4.7# J-55 PROD TBG. RU BWWC W/L, RUN GR LOGS TO GET ON DEPTH. POH, RD W/L.
	13:30 - 16:30	3.00	NUND	a	OBJECT	PERFS, LOWER DAKOTA; 6855'-79'. SPACE OUT 4 1/2" 10.5# ARROWSET 1X PKR, SET PKR W/ 10K COMPRESSION, LND TBG, RD FLOOR & RIG TONGS. ND BOP & 4" B-LINE, NU TREE. SPOT 260' 2% KCL WTR ON TOP BALANCE VALVE. PREP TO DROP PERF BAR. LAY 2" LINE TO BLOW TANK.
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BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Legal Well Name: ELLIOTT FEDERAL 22 #1
Common Well Name: ELLIOTT FEDERAL 22 #1

Event Name: Contractor Name: **CAP WORKOVER**

DRAKE WELL SERVICE

Start:

07/12/2003

Spud Date: 08/03/1962 07/25/2003

End:

Rig Release: 07/25/2003 Group:

Rig Name:	ivaille.	DRAKE	VVELL O	LIVIC	, L	Rig Number: 22
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/23/2003	16:30 - 18:30	2.00	FLOW	а	OBJECT	DROP GUN BAR, CHK SIP 5 MIN= 50 PSI, 10 MIN= 60 PSI, 15 MIN= 75 PSI. 1 HR BUILD UP, 85 PSI. OPEN WELL FWB, REC O FLD.
	18:30 - 06:00	11.50	FLOW	а	OBJECT	FWB RECOVERED NO FLD, NO PITOT, SIW FROM 4:00 AM- 5:00 AM, BUILD UP 35 PSI. BWD.
07/24/2003	06:00 - 06:30		SRIG	а	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:30 - 06:45		SAFE	а	PREWRK	PREJOB SAFETY. DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	06:45 - 12:00		SWAB	а	CLEAN	SWAB WELL BACK MAKING HOURLY SWAB RUNS, RECOVERED NO FLUID.
	12:00 - 12:30		SPOT	а	CLEAN	RU THREE RIVERS P-TRK, SPOT 1000 GAL 15% HCL ACID ACROSS LOWER DAKOTA PAY; 6855'- 79'. RD P-TRK.
	12:30 - 16:00		SWAB	a	CLEAN	SWAB TEST WELL. RECOVER APROX 8 BBL FLD.
	16:00 - 18:00	2.00	NUND	а	OBJECT	RD SWAB, BD CSG, ND TREE, NU BOP & 4" B-LINE. RU RIG FLOOR & TONGS, PREP TO TOH W/ TBG. PULL TBG HANGER.
	18:00 - 20:00	2.00	BLOW	a	OBJECT	RELEASE 4 1/2" ARROWSET 1X PKR, TRY TO BLOW WELL
						AROUND, RUBBERS ON PKR, WOULD SWELL, SHUT OFF FLOW. BWD. TOH W/ 600' TBG, SHUT IN CSG, FLOW WELL TO BLOW TNK UP TBG. SDSR.
	20:00 - 06:00	10.00	FLOW	а	CLEAN	FWB TO BLOW PIT. WELL UNLOADED TWICE THROUGH THE NIGHT RECOVERING APROX 4-6 BBLS TOTAL.H
07/25/2003	06:00 - 06:30		SRIG	а	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:30 - 06:45		SAFE	а	PREWRK	REP.
	06:45 - 09:30		TRIP	a ·	OBJECT	BLOW CSG DOWN, TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD TCP GUNS. PREP TO TIH W/ CIBP.
	09:30 - 11:30		TRIP	а	OBJECT	TIH W/ 4 1/2" 10.5# CIBP & 2 3/8" EUE 4.7# J-55 WRK TBG TO APROX 6830'.
	11:30 - 13:30		TRIP	а	OBJECT	SET 4 1/2" CIBP @ 6830', TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD SET TOOL.
	13:30 - 15:30		TRIP	а	OBJECT	PUMU 2 3/8" BHA (2 3/8" EXP CHK, 1.78 STD SN, 1 JT TBG, 2'X 2 3/8" PUP JT) ON 2 3/8" EUE 4.7# J-55 PROD TBG. BROACH TBG IN HOLE.
	15:30 - 17:00		BLOW	a	OBJECT	RU AIRPACK, UNLOAD HOLE W/ AIR. RD AIRPACK.
	17:00 - 19:00	2.00	NUND	а	OBJECT	BWD, LND TBG @ 6724' W/ 216 TOTAL JTS IN HOLE, 1.78 STD SN @ 6722'. RD FLOOR & TONGS, ND 4" B-LINE, ND BOP, NU TREE. RU AIRPACK, PUMP OFF EXP CHK, BLOW WELL AROUND. SD SR.
07/26/2003	06:00 - 06:30		SRIG	а	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:30 - 06:45		SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	06:45 - 09:30	2.75	RURD	а	RDMO	PREP TO RDSR, RD DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. PREP TO MOVE TO HARE # 17.
	09:30 -		RURD	а	RDMO	7/25/2003- 9:30 AM, RELEASE DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. TRANSFER 14 JTS 2 3/8" EUE 4.7# J-55
						TBG, 6 - 3 1/8" DC'S W/ HANDLING TOOLS TO HARE #17 BY M&R
						TRUCKING. LND TBG @ 6724.10' W/ 2 16 TOTAL JTS TBG, 1.78 STD SN @ 6722.15'. PERFS; 6705'- 41'. PBTD = 4 1/2" CIBP @ 6830'
						SUMMARY; MIRU SR, BWD, NDNU, TOH, LD PROD TBG. FISH PARTED PROD TBG. RUN TCP GUNS. PERF LOWER DAKOTA PAY.
ı					,	TST PAY, SET CIBP ABOVE LOWER DAKOTA PAY, RUN PROD TBG, LND TBG, NDNU, RDMO TO HARE # 17.
						7/25/2003- 6:00 PM, RETURN TO LOCATION, CHK LOCATION WAS
	<u> </u>	1		L		

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: ELLIOTT FEDERAL 22 #1
Common Well Name: ELLIOTT FEDERAL 22 #1

Start:

Spud Date: 08/03/1962 End:

Group:

Event Name:

CAP WORKOVER DRAKE WELL SERVICE

07/12/2003 Rig Release: 07/25/2003 07/25/2003

Contractor Name: Rig Name:

DRAKE

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/26/2003	09:30 -			1	1	CLN, NO PIT, NO SPILLS.
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