

New Mexico
Energy Minerals and Natural Resources Department

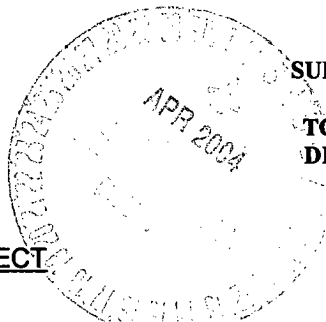
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT			Well Number 75		API Number 3003907583	
UL G	Section 23	Township 29 N	Range 7 W	Feet From The 1800 FNL	Feet From The 1750 FEL	County RIO ARRIBA

II. Workover

Date Workover Commence 7/9/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 7/25/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>4/1/04</u>
SUBSCRIBED AND SWORN TO before me this <u>1</u> day of <u>April</u> , <u>2004</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u>	
<u>Tamatha Wimsatt</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 7/25/04.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BLANCO MESAVERDE

REG_DTL_D

7/1/2002	5288
8/1/2002	4014
9/1/2002	3686
10/1/2002	4633
11/1/2002	3898
12/1/2002	4033
1/1/2003	4159
2/1/2003	4359
3/1/2003	4118
4/1/2003	3468
5/1/2003	3490
6/1/2003	2818
7/1/2003	1207
8/1/2003	5187
9/1/2003	5372
10/1/2003	5811

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #75

Common Well Name: SAN JUAN 29-7 UNIT #75

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date:

Start: 07/09/2003

End: 07/25/2003

Rig Release: 07/25/2003

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/10/2003	06:00 - 06:45	0.75	SRIG	a	RDMO	ROAD CREW & PUSHER TO SJ 29- 7 # 66. START RIG
	06:45 - 07:00	0.25	SAFE	a	RDMO	SAFETY MEETING
	07:00 - 07:45	0.75	MIMO	a	MIRU	ROAD RIG TO LOCATION
	07:45 - 08:45	1.00	RURD	a	MIRU	SPOT IN RAMP & EQUIP. R/U. DERRICK IN AIR @ 0845 HRS
	08:45 - 11:45	3.00	WAIT	a	MIRU	BREAKDOWN WELL HEAD. R/U 2" BLOW DOWN LINE. WAIT ON ROUSTABOUT CREW TO REMOVE DOMESTIC GAS SEPARATOR
	11:45 - 12:15	0.50	NUND	a	MIRU	N/U BOP
	12:15 - 13:15	1.00	RURD	a	MIRU	R/U FLOOR & 4" BLOOE LINE.B UNSEAT TBG HANGER
	13:15 - 14:30	1.25	TRIP	a	OBJECT	TOOH W/ 169 JTS 2-3/8" TBG. TBG CLEAN W/ NO SCALE. LIGHT COROSION @ STARTING THREAD & INSIDE OF PIN.
						NOTE: TURNED DOWN COUPLINGS ON TBG
	14:30 - 14:45	0.25	PULD	a	OBJECT	P/U 5-1/2 & 7-5/8" SCRAPERS
	14:45 - 15:00	0.25	KILL	a	OBJECT	KILL CSG W/ 40 BBLS 2% KCL
	15:00 - 16:15	1.25	TRIP	a	OBJECT	TALLY & TIH W/ SCRAPERS & 57 STDS 2-3/8" TBG
						BOTTOM OF 5-1/2" SCRAPER @ 3507'
						TAG TOL @ 3257' W/ 7-5/8" SCRAPER
	16:15 - 17:15	1.00	TRIP	a	OBJECT	TOOH W/ SCRAPERS
07/11/2003	17:15 - 17:30	0.25	KILL	a	OBJECT	KILL CSG W/ 40 BBLS 2% KCL
	17:30 - 17:45	0.25	PULD	a	OBJECT	L/D SCRAPERS
	17:45 - 18:00	0.25	SHDN	a	OBJECT	SECURE WELL. SDFN
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	KILL	a	OBJECT	KILL CSG W/ 40 BBLS 2% KCL.
						P/U 5-1/2" CIBP
	07:15 - 08:15	1.00	TRIP	a	OBJECT	TIH W/ CIBP & 76 STDS.
	08:15 - 08:30	0.25	PCKR	a	OBJECT	SET CIBP @ 4785'
	08:30 - 09:15	0.75	CIRC	a	OBJECT	CIRC HOLE @ 4785' W/ 190 BBLS 2% KCL
07/12/2003	09:15 - 09:30	0.25	PRES	a	OBJECT	PSI TEST CIBP & CSG W/ 2000 PSI FOR 10 MIN. TEST OK
	09:30 - 10:15	0.75	TRIP	a	OBJECT	TOOH W/ SETTING TOOL
	10:15 - 10:30	0.25	RURD	a	OBJECT	R/U BWWC
	10:30 - 12:15	1.75	CASE	a	OBJECT	RUN GR-CBL-CCL F 4785' TO 2700'. HAVE GOOD CEMENT COVERAGE.
						TOL @ 3257'
						7-5/8" SHOE @ 3304'
	12:15 - 13:15	1.00	RURD	a	OBJECT	R/D BWWC. R/U SCHLUMBERGER WIRELINE
	13:15 - 18:45	5.50	CASE	a	OBJECT	RUN CASED HOLE RESISTIVITY LOG F 3325 > 2920'
	18:45 - 19:30	0.75	RURD	a	OBJECT	R/D SCHLUMBERGER. SECURE WELL. SDFN
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:30	0.50	RURD	a	OBJECT	R/D FLOOR
	07:30 - 07:45	0.25	SAFE	a	OBJECT	SAFETY MEETING. HOT-WORK PERMIT, ASSIGN FIRE WATCH
	07:45 - 08:30	0.75	NUND	a	OBJECT	CUT-OFF FLANGE BOLTS W/ TORCH. N/D WH
	08:30 - 09:30	1.00	NUND	a	OBJECT	N/U 7-1/16" X 5M FRAC HEAD ASSEMBLY
	09:30 - 10:00	0.50	RURD	a	OBJECT	R/U SCHLUMBERGER CEMENTERS.
	10:00 - 10:30	0.50	PRES	a	OBJECT	PSI TEST CSG, CIBP, & FRAC HEAD W/ 3000 PSI FOR 10 MIN. TEST OK
	10:30 - 11:15	0.75	RURD	a	OBJECT	R/D SCHLUMBERGER, R/U BWWC
	11:15 - 11:45	0.50	PERF	a	OBJECT	PERF LEWIS INTERVAL @
						3797',3802',3845',3849',3858',3866',3877',3977',3982',4027',4046',4052',4058',4101',4114',4123',4172',4182',4211',4217',4288',4296',4320',4346',4414',4465',4591',4651',4740', W/ 3-1/8" HSC, LOADED W/ 12 GR GOEZ XII-GM CHARGES, 1 SPF, 0.33 DIA, 29 HOLES
	11:45 - 13:15	1.50	RURD	a	OBJECT	R/D BWWC, R/U SCHLUMBERGER

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

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Legal Well Name: SAN JUAN 29-7 UNIT #75
 Common Well Name: SAN JUAN 29-7 UNIT #75
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 07/09/2003
 End: 07/25/2003
 Rig Release: 07/25/2003
 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/12/2003	13:15 - 13:30	0.25	PRES	a	OBJECT	PRIME PUMPS, PSI TEST LINES
	13:30 - 13:45	0.25	SAFE	a	OBJECT	SAFETY MEETING, { FRAC PROCEDURE, MAX PSI, & EMERGENCY PROCEDURES }, 31 PEOPLE PRESENT
	13:45 - 15:00	1.25	FRAC	a	OBJECT	BREAKDOWN LEWIS PERFS @ 2276 PSI @ 4.7 BPM. BULL HEAD 1000 GALS 15% HCL, ESTAB RATE W/ 75 QUALITY FOAM. FRAC W/ 787 BBLs 30# LINEAR GEL, 75 QUALITY FOAM, & 200,000 LBS 20/40 SAND, 1 > 3 PPG. FLUSH W/ 165 FLUID BBLs
	15:00 - 15:15	0.25	RURD	a	OBJECT	R/U BWWC
	15:15 - 15:45	0.50	CASE	a	OBJECT	SET WEATHERFORD FRAC PLUG @ 3436'
	15:45 - 17:00	1.25	WAIT	a	OBJECT	PSI TEST PLUG. TEST FAILED @ 10 BPM @ 2250 PSI. CALL FOR 5-1/2" CIBP. WAIT ON PLUG
	17:00 - 17:45	0.75	CASE	a	OBJECT	SET 5-1/2" CIBP @ 3404'
	17:45 - 19:15	1.50	PERF	a	OBJECT	PERF PC INTERVAL @ 3161',3160',3159',3158',3157',3156',3155',3154',3153',3152',3151',3150',3142',3141',3140',3139',3138',3086',3085',3084',3083',3082',3081',3080',3079',3078',3077',3076',3075',3074',3073',3072',3071',3070',3069',3068',3067',3066',3065',3064',3063',3062',3061',3060',3059',3058',3057',3056',3055',3054', W/ 3-1/8" HSC LOADED W/ 12 GR GOEZ XII-GM CHARGES, 1 SPF, 0.33 DIA, 50 HOLES TOTAL
	19:15 - 19:30	0.25	RURD	a	OBJECT	R/D BWWC
	19:30 - 20:00	0.50	FRAC	a	OBJECT	BULLHEAD 800 GALS 15% HCL FOLLOWED BY 69 BBLs 70 QUALITY FOAM. PC FORMATION WOULD NOT BREAKDOWN. { SCHLUMBERGER TREATER EXCEEDED MAX PSI BY 1200 PSI @ 4200 PSI }.
07/13/2003	20:00 - 20:30	0.50	RURD	a	OBJECT	R/D FRAC LINES. R/U FLOW BACK LINE
	20:30 - 06:00	9.50	FLOW	a	OBJECT	SICP - 3000 PSI. FLOW BACK WELL THRU 32/64 CHOKE
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD RIG & WIRELINE CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, { DUMP BAILING ACID }
	07:00 - 07:30	0.50	SPOT	a	OBJECT	DUMP BAIL 20 GALS 28% HCL @ 3155'
	07:30 - 08:30	1.00	WAIT	a	OBJECT	WAIT ON SCHLUMBERGER FRAC CREW FOR ACID
	08:30 - 09:00	0.50	SPOT	a	OBJECT	DUMP BAIL 27 GALS 28% HCL @ 3087'
	09:00 - 09:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, { FRAC PROCEDURE, MAX PSI, & EMERGENCY PROCEDURES }, 24 PEOPLE PRESENT
	09:15 - 09:30	0.25	PRES	a	OBJECT	PRIME PUMPS & PSI TEST LINES TO 4500 PSI
	09:30 - 10:15	0.75	FRAC	a	OBJECT	BREAKDOWN PC PERFS @ 1927 PSI @ 5.1 BPM. ESTAB RATE W/ 70 QUALITY FOAM. FRAC W/ 335 BBLs 20# LINEAR GEL & 100,000 LBS 20/40 ARIZONA SAND, 1 > 3 PPG. FLUSH W/ 38 FLUID BBLs & 56100 SCF N2. ISIP - 2068. AIR - 36 BPM, AIP - 2150 PSI
	10:15 - 11:00	0.75	RURD	a	OBJECT	R/D FRAC LINES. R/U FLOW BACK LINE & MANIFOLD
	11:00 - 06:00	19.00	FLOW	a	OBJECT	SICP - 2050 PSI. START FLOW BACK THRU 12/64 CHOKE
						TIME—PSI—CHOKE—RETURNS
						1200 1400 12/64 DENSE MIST,TRACE SAND
						1300 1360 12/64 DENSE MIST,LT. SAND
						1400 1260 12/64 DENSE MIST,HVY. SAND,XO TO 8/64
						1500 1100 8/64 DENSE MIST,HVY SAND
						1600 1050 8/64 DENSE MIST,HVY SAND
						1700 980 8/64 DENSE MIST,LT. SAND,XO TO 12/64
						1800 850 12/64 DENSE MIST,LT. SAND,XO TO 16/64
						1900 700 16/64 DENSE MIST,LT. SAND
						2000 520 16/64 DENSE MIST,LT. SAND,XO TO 20/64
						2200 300 20/64 DENSE MIST,LT. SAND,XO TO 24/64
						0100 80 24/64 SURGING MED MIST,LT.SAND

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #75
 Common Well Name: SAN JUAN 29-7 UNIT #75
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 07/25/2003
 Start: 07/09/2003 End: 07/25/2003
 Rig Release: 07/25/2003 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/13/2003	11:00 - 06:00	19.00	FLOW	a	OBJECT	0200 60 24/64 SAME, XO TO 32/64 0400 25 32/64 MED MIST, LT. SAND, XO TO 48/64 0500 10 48/64 LT MIST, LT. SAND, OPEN THRU 2"
07/14/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW WELL BACK THRU 2". RETURNS - V. LIGHT GAS BLOW, TSTM, W/ NO FLUID
07/15/2003	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION, START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:45	0.75	NUND	a	OBJECT	N/D FRAC HEAD ASSEMBLY, N/U 11" 2M X 7-1/16" 2 M TBG HEAD, & BOP. FUNCTION TEST RAMS
	07:45 - 08:30	0.75	RURD	a	OBJECT	R/U FLOOR, 4" BLOOIE LINE & 2" BLOW DOWN LINE
	08:30 - 08:45	0.25	PULD	a	OBJECT	P/U 4-3/4" JUNK MILL
	08:45 - 09:15	0.50	TRIP	a	OBJECT	TIH W/ MILL & 48 STDS 2-3/8" TBG. TAG SAND @ 3010'
	09:15 - 09:30	0.25	RURD	a	OBJECT	R/U & SERVICE SWIVEL
	09:30 - 09:45	0.25	CIRC	a	OBJECT	UNLOAD WELL & ESTAB CIRC W/ 1450 SCF AIR & 10 BPH MIST.
	09:45 - 11:00	1.25	BLOW	a	OBJECT	BLOW WELL @ 3010'. RETURNS - 18 BPH WTR W/ V. HVY SAND
	11:00 - 13:00	2.00	COUT	a	OBJECT	C/O SAND F 3010' TO TOL @ 3257'
	13:00 - 16:00	3.00	RRSR	a	OBJECT	SHUT DOWN AIR EQUIP TO TROUBLE SHOOT HEATING PROBLEM. PULL UP ABOVE PERFS. REPLACE BELTS ON COMPRESSOR COOLING SYSTEM
	16:00 - 16:30	0.50	CIRC	a	OBJECT	P/U EXTRA TBG, TAG 65' OF NEW FILL. R/U SWIVEL, ESTAB CIRC W/ 1350 SCF AIR & 10 BPH MIST
	16:30 - 17:00	0.50	COUT	a	OBJECT	C/O TO 3288'
	17:00 - 17:15	0.25	PULD	a	OBJECT	PULL UP ABOVE LINER TOP
	17:15 - 06:00	12.75	BLOW	a	OBJECT	BLOW WELL @ 3226' W/ 1400 SCF AIR & 12 BPH MIST. BUCKET GAUGE @ TIME—WATER—SAND 1800 8.5 BPH 3 CUPS 1900 21.0 BPH 1/2 CUP 2000 21.0 BPH 1/2 CUP 2100 21.0 BPH 1/4 CUP, DECREASE MIST RATE TO 7 BPH, DROP AIR 10 1250 SCF 2200 9.5 BPH 1/8 CUP 2300 14.0 BPH 1/8 CUP 2400 10.7 BPH 1/8 CUP 0100 12.0 BPH 1/8 CUP 0200 12.0 BPH 1/8 CUP 0300 12.0 BPH 1/8 CUP 0400 7.2 BPH TRACE 0500 7.2 BPH TRACE NOTE: MOBILE AIR SERVICE ONLY CHARGED FOR OPERATOR'S TIME, NO CHARGE FOR AIR PKG DUE TO DOWN TIME
07/16/2003	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL @ 3226' W/ 1350 SCF AIR & 7 BPH MIST. RETURNS- 7.2 BPH W/ TRACE SAND
	06:45 - 07:00	0.25	SAFE	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	07:00 - 08:00	1.00	COUT	a	OBJECT	SAFETY MEETING
	08:00 - 12:15	4.25	DRLG	a	OBJECT	ESTAB CIRC W/ 1450 SCF AIR & 12 BPH MIST. C/O TO CIBP @ 3406'
	12:15 - 13:15	1.00	TRIP	a	OBJECT	D/O CIBP @ 3406' & CIPF @ 3436'
	13:15 - 13:45	0.50	CIRC	a	OBJECT	R/D SWIVEL, CONT' TO TIH. TAG @ 4645'. R/U SWIVEL
	13:45 - 14:45	1.00	COUT	a	OBJECT	ESTAB CIRC W/ 1450 SCF AIR & 10 BPH MIST DRILL UP BOTTOM OF PLUGS & C/O TO CIBP @ 4785' RETURNS- 22.5 FOAMY FLUID W/ 4 CUPS SAND

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #75

Common Well Name: SAN JUAN 29-7 UNIT #75

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 07/09/2003

Rig Release: 07/25/2003

Rig Number: 26

Spud Date:

End: 07/25/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/16/2003	14:45 - 16:00	1.25	DRLG	a	OBJECT	D/O CIBP @ 4785' W/ 1450 SCF AIR & 15 BPH MIST RETURNS- 23.8 BPH FOAMY FLUID W/ 4 CUPS SAND
	16:00 - 23:00	7.00	BLOW	a	OBJECT	BLOW WELL @ 4797' W/ 900 SCF AIR & 7 BPH MIST. BUCKET GAUGE @ TIME—WATER—SAND 1700 3.5 BPH 1/8 CUP 1800 6.5 BPH TRACE 1900 7.0 BPH TRACE { SHUT-OFF MIST 2000 3.5 BPH TRACE { AIR ONLY 2100 2.5 BPH TRACE 2200 2.5 BPH TRACE 2300 1.5 BPH TRACE
07/17/2003	23:00 - 06:00	7.00	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL 2 HRS, { RETURNS - 3.5 BPH W/ TRACE SAND }, THEN UNLOAD WELL W/ 1300 SCF AIR, { RECOVER APPROX 6 BBLS FLUID }
	06:00 - 06:45	0.75	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS- 1.5 BPH WTR W/ TRACE SAND
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:45	0.75	TRIP	a	OBJECT	R/D SWIVEL, CONT' TO TIH W/ TBG. TAG 78' OF FILL
	07:45 - 08:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	08:00 - 08:15	0.25	CIRC	a	OBJECT	UNLOAD WELL, ESTAB CIRC W/ 1475 SCF AIR & 10 BPH MIST.
	08:15 - 09:15	1.00	COUT	a	OBJECT	DRILL UP BOTTOM OF CIBP & C/O TO 5408', { PBTD }
	09:15 - 15:00	5.75	BLOW	a	OBJECT	CONT' TO BLOW WELL @ 5408' W/ 1000 SCF AIR & 8 BPH MIST. BUCKET GAUGE @ TIME—WATER—SAND 1000 18.5 BPH 1/2 CUP 1100 19.4 BPH 1/2 CUP 1200 18.1 BPH 1/2 CUP 1300 18.5 BPH 1/4 CUP 1400 9.5 BPH TRACE 1500 8.5 BPH TRACE
	15:00 - 15:45	0.75	TRIP	a	OBJECT	R/D SWIVEL, TOOH TO TOL
	15:45 - 06:00	14.25	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS @ TIME—WATER—SAND 1700 3.5 BPH TRACE 1900 2.5 BPH TRACE 2100 1.2 BPH TRACE
07/18/2003	06:00 - 06:45	0.75	FLOW	a	OBJECT	2200 > 0600 0.5 BPH WTR, { WELL LOGGING OFF } FLOW WELL NATURAL. RETURNS - 1.1 BPH WTR W/ NO SAND. ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:30	0.50	TRIP	a	OBJECT	TOOH W/ 35 STDS & MILL
	07:30 - 07:45	0.25	PULD	a	OBJECT	L/D MILL. P/U 5-1/2" RBP
	07:45 - 08:00	0.25	KILL	a	OBJECT	KILL WELL W/ 25 BBLS 2% KCL
	08:00 - 08:45	0.75	TRIP	a	OBJECT	TIH W/ RBP & 53 TSTDS
	08:45 - 09:00	0.25	PCKR	a	OBJECT	SET RBP # 3347'. PULL UP TO 3230'
	09:00 - 09:15	0.25	BLOW	a	OBJECT	BLOW WELL @ 3230' W/ 1400 SCF AIR. RETURNS - DRY GAS ONLY
	09:15 - 09:30	0.25	FLOW	a	OBJECT	FLOW WELL NATURAL TO PURGE AIR
	09:30 - 10:30	1.00	RURD	a	OBJECT	WELL SI. R/U TEST SEPARATOR
	10:30 - 13:45	3.25	PRBU	a	OBJECT	WELL SI THRU TEST UNIT FOR PRES BUILDUP TIME—PSI 1030 40 1130 45

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #75

Common Well Name: SAN JUAN 29-7 UNIT #75

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 07/09/2003

Rig Release: 07/25/2003

Rig Number: 26

Spud Date:

End: 07/25/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/18/2003	10:30 - 13:45	3.25	PRBU	a	OBJECT	1230 50 1330 60 1345 65
	13:45 - 14:00	0.25	PULD	a	OBJECT	PUMP 15 BBLS 2% KCL
	14:00 - 14:15	0.25	PCKR	a	OBJECT	RELEASE RBP
	14:15 - 15:00	0.75	TRIP	a	OBJECT	TOOH W/ RBP
	15:00 - 16:45	1.75	TRIP	a	OBJECT	TIH W/ EXPEND CK, SN, 1 JT TBG, 2' PUP JT & 84.5 STDS. RUN BROACH EVERY 36 STDS REPLACED 10 JTS TBG, { CRIMPED OR BENT }
	16:45 - 17:15	0.50	BLOW	a	OBJECT	UNLOAD WELL @ 5334' W/ 1450 SCF AIR. RECOVER APPROX 8- 10 BBLS FOAMY WTR
	17:15 - 05:00	11.75	BLOW	a	OBJECT	BLOW WELL @ 5334' W/ 900 SCF AIR & 7 BPH MIST. BUCKET GAUGE @ TIME—WATER—SAND 1800 12.2 BPH TRACE 1900 7.7 BPH TRACE 2000 7.7 BPH TRACE 2100 7.7 BPH TRACE 2200 0.0 BPH 2300 0.0 BPH 2400 0.0 BPH INCREASE AIR FLOW TO 1100 SCF & 9 BPH MIST 0100 12.2 BPH TRACE 0200 8.0 BPH 0300 12.8 BPH
07/19/2003	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL @ 5334' W/ 1000 SCF AIR & 7 BPH MIST. RETURNS -7.2 BPH FOAMY FLUID W/ TRACE SAND. ROAD CREW TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	COUT	a	OBJECT	P/U EXTRA TBG, TAG @ 5408', { NO FILL }
	07:15 - 13:00	5.75	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL 2 HRS{ RETURNS -SURGING 1.5 - 6.2 BPH FLUID}, THEN UNLOAD WELL W/ 1450 SCF AIR. RECOVER APPROX 10 -12 BBLS FOAMY FLUID ON EACH CYCLE
	13:00 - 15:45	2.75	PRBU	a	OBJECT	WELL SI FOR PRESS BUILD-UP. MAX PSI - 110
	15:45 - 16:15	0.50	BLOW	a	OBJECT	UNLOAD WELL @ 5334' W/ 1450 SCF AIR. RECOVER APPROX 8 BBLS WTR
	16:15 - 06:00	13.75	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL 2 HRS, { RETURNS -DRY GAS ONLY }, THEN UNLOAD WELL W/ 1450 SCF AIR, { RECOVER 12 > 15 BBLS FOAMY WTR ON EACH CYCLE }
07/20/2003	06:00 - 16:00	10.00	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL 2 HRS, { RETURNS - DRY GAS ONLY }, THEN UNLOAD WELL W/ 1450 SCF AIR FOR 30 MIN. { RECOVER APPROX 10-8 BBLS FRAC WTR THEN CHANGES TO LT. MIST }
	16:00 - 06:00	14.00	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL FOR 3 HRS, { RETURNS DRY GAS ONLY }, THEN UNLOAD WELL W/ 1450 SCF AIR FOR 30 MIN, { RECOVER APPROX 6-5 BBLS WTR THEN CHANGES TO V. LITE MIST ON EACH CYCLE
07/21/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	ALTERNATE FLOWING WELL NATURAL 3 HRS, { RETURNS - DRY GAS ONLY }, THEN UNLOAD WELL W/ 1450 SCF AIR & BLOW FOR 30 MIN. { RECOVER APPROX 4-5 BBLS WTR THEN CHANGES TO V. LITE MIST ON EACH CYCLE }
07/22/2003	06:00 - 06:30	0.50	BLOW	a	OBJECT	PUMP 5 BBL SWEEP @ 5334' ROAD CREW TO LOCATION

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #75

Common Well Name: SAN JUAN 29-7 UNIT #75

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date:

Start: 07/09/2003

End: 07/25/2003

Rig Release: 07/25/2003

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/22/2003	06:30 - 06:45	0.25	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 08:15	1.25	BLOW	a	OBJECT	PUMP OFF EXPEND CK. BLOW WELL & PUMP 5 BBL SWEEP
	08:15 - 09:00	0.75	TRIP	a	OBJECT	TOOH W/ 55 STDS TBG
	09:00 - 09:15	0.25	PULD	a	OBJECT	P/U 5-1/2" RETRIEVAMATIC PKR
	09:15 - 10:00	0.75	TRIP	a	OBJECT	TIH W/ 28 STDS, PKR, & 53 STDS
	10:00 - 10:15	0.25	PCKR	a	OBJECT	SET PKR @ 3325'. EOT @ 5210'
	10:15 - 10:30	0.25	RURD	a	OBJECT	R/U TEST SEPARATOR TO MONITOR MV PRESS BUILD-UP
	10:30 - 14:30	4.00	PRBU	a	OBJECT	MONITOR MV PRESS BUILD-UP
						TIME-----PSI
						1100 20
						1130 45
						1230 85
						1330 95
						1430 101
						RECIEVED APPROVAL FROM ENGINEER TO TEST @ 50 PSI
07/23/2003	14:30 - 20:00	5.50	TEST	a	OBJECT	START FLOW TEST THRU TEST UNIT W/ 50 PSI BACK PRESS
						STABILIZED FLOW RATE @
						TIME-----MCF { 24 HR RATE }
						1600 408
						1700 344
						1800 336
						1900 328
						2000 328
						3 HR AVERAGE - 330 MCF, { W/ 50 PSI BACK PRESSURE }.
	20:00 - 20:30	0.50	SHDN	a	OBJECT	SECURE WELL, SDFN
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 08:00	1.00	TRIP	a	OBJECT	SITP - 165 PSI. SICP- { PC } 35 PSI. RELEASE PKR & TOOH
	08:00 - 08:15	0.25	PULD	a	OBJECT	L/D PKR, P/U 5-1/2" RBP
	08:15 - 09:00	0.75	TRIP	a	OBJECT	TIH W/ 53.5 STDS 2-3/8" TBG
	09:00 - 09:15	0.25	PCKR	a	OBJECT	SET RBP @ 3350'. PULL UP TO 3200'
	09:15 - 09:30	0.25	RURD	a	OBJECT	R/U TEST SEPARATOR
	09:30 - 13:30	4.00	PRBU	a	OBJECT	MONITOR PC PRESS BUILD-UP
						TIME-----PSI
						1000 5 PSI
						1030 10 PSI
						1100 15 PSI
						1130 20 PSI
						1200 20 PSI
						1230 25 PSI
						1300 30 PSI
						1330 30 PSI
	13:30 - 14:30	1.00	TEST	a	OBJECT	OPEN WLL THRU TEST UNIT W/ 30 PSI BACK PRESS, NO FLOW
						DECREASE BACK PRESSURE BY 5 PSI IN 15 MIN INTERVALS. GAS
						RATE TSTM
	14:30 - 15:00	0.50	BLOW	a	OBJECT	RUN 4 JTS, UNLOAD WELL @ 3313' W/ 1450 SCF AIR. RECOVER
						APPORX 5 BBLs FORMATION WTR
	15:00 - 16:00	1.00	PRBU	a	OBJECT	MONITOR PRESS BUILD-UP. SICP - 15 PSI

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #75
 Common Well Name: SAN JUAN 29-7 UNIT #75
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 07/25/2003
 Start: 07/09/2003 End: 07/25/2003
 Rig Release: 07/25/2003 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/23/2003	15:00 - 16:00	1.00	PRBU	a	OBJECT	RECIEVED ORDERS TO SQUEEZE PC PERFS. CALL FOR CEMENT, WTR & PKR
	16:00 - 16:45	0.75	TRIP	a	OBJECT	TOOH W/ RETRIEVING HEAD
	16:45 - 17:30	0.75	SHDN	a	OBJECT	SECURE WELL. SDFN
07/24/2003	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD RIG CREW, BJ, & BAKER TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	PULD	a	OBJECT	P/U 7-5/8" FB PKR
	07:15 - 07:45	0.50	TRIP	a	OBJECT	TIH W/ 46.5 STDS 2-3/8" TBG & PKR.
	07:45 - 08:30	0.75	CIRC	a	OBJECT	LOAD HOLE W/ 2% KCL
	08:30 - 08:45	0.25	PCKR	a	OBJECT	SET PKR @ 2948'
	08:45 - 09:00	0.25	RURD	a	OBJECT	R/U BJ CEMENTERS
	09:00 - 09:15	0.25	PRES	a	OBJECT	FIN. LOAD ANNULUS & MONITOR @ 500 PSI
	09:15 - 09:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, { SQUEEZE PROCEDURE, MAX PSI, & EMERGENCY PROCEDURES }, 9 PEOPLE PRESENT
	09:30 - 10:15	0.75	CEMT	a	OBJECT	ESTAB RATE THRU PC PERFS 3086 > 3150' W/ 10 BBLs WTR @ 2 BPM @ 247 PSI. PUMP 150 SXS, { 204 CU. FT. }, TYPE III CEMENT @ 2 BPM & 247 - 750 PSI. DISPLACE W/ 0.5 BBL WTR @ 1389 PSI. RELEASE PKR, REVERSE CIRC W/ 30 BBLs. RECOVER 11 BBLs CEMENT. PULL UP 5 STDS. RE-SET PKR. PRESS UP TO 1200 PSI & SI WELL.
						CEMENT- 150 SXS TYPE III CEMENT YIELD- 1.39 CU. FT / SX WEIGHT- 14.5 PPG SLURRY BBLs - 37.4 WATER- 6.81 GPS
	10:15 - 14:30	4.25	WOCT	a	OBJECT	WELL SI. WOC RIG REPAIR {CHECK FOR NOISE- REPLACE SPROCKET BOLTS ON HIGH DRUM }
	14:30 - 15:15	0.75	TRIP	a	OBJECT	RELEASE PKR. TOOH
	15:15 - 15:30	0.25	PULD	a	OBJECT	L/D PKR. P/U 6-3/4" BLADE BIT
	15:30 - 16:00	0.50	TRIP	a	OBJECT	TIH W/ BIT & 26 STDS
	16:00 - 16:30	0.50	SHDN	a	OBJECT	LOAD HOLE & SI WELL W/ 500 PSI ON CSG SDFD, WOC
07/25/2003	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:30	0.50	TRIP	a	OBJECT	UNLOAD HOLE @ 1645' W/ 1450 SCF AIR. CONT' TO TIH W/ BIT. TAG CEMENT @ 2948'
	07:30 - 07:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	07:45 - 08:00	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1450 SCF AIR & 10 BPH MIST.
	08:00 - 11:00	3.00	DRLG	a	OBJECT	D/O GOOD CEMENT F 2948' TO 3155
	11:00 - 11:30	0.50	BLOW	a	OBJECT	CONT' TO BLOW WELL @ 3155' W/ 1450 SCF AIR & 8 BPH MIST. PUMP 5 BBL SWEEP
	11:30 - 12:00	0.50	PUMP	a	OBJECT	LOAD HOLE W/ WTR
	12:00 - 12:15	0.25	PRES	a	OBJECT	PSI TEST CSG W/ 500 PSI FOR 10 MIN. TEST OK
	12:15 - 13:15	1.00	TRIP	a	OBJECT	TOOH W/ BIT
	13:15 - 13:30	0.25	PULD	a	OBJECT	L/D BIT, P/U RETRIEVING HEAD
	13:30 - 14:30	1.00	TRIP	a	OBJECT	STAGE IN W/ RETRIEVING HEAD. TAG 20' OF SAND & CEMENT CUTTINGS ON TOP OF RBP
	14:30 - 15:00	0.50	COUT	a	OBJECT	R/U SWIVEL. ESTAB CIRC W/ 1450 SCF AIR & 10 BPH MIST. C/O TO RBP
	15:00 - 15:15	0.25	PCKR	a	OBJECT	RELEASE RBP. R/D SWIVEL
	15:15 - 16:00	0.75	TRIP	a	OBJECT	TOOH WELL FLOWING 6.2 BPH WTR W/ 1/2 CUP SAND

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #75

Common Well Name: SAN JUAN 29-7 UNIT #75

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date:

Start: 07/09/2003

End: 07/25/2003

Rig Release: 07/25/2003

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/25/2003	16:00 - 16:15	0.25	PULD	a	OBJECT	L/D BP. P/U EXPEND CK & SN
	16:15 - 17:00	0.75	TRIP	a	OBJECT	TIH W/ 84 STDS 2-3/8" TBG
	17:00 - 17:30	0.50	BLOW	a	OBJECT	WELL FLOWING 3.9 BPH WTR W/ 1/4 CUP SAND
	17:30 - 06:00	12.50	FLOW	a	OBJECT	UNLOAD WELL @ 5303' W/ 1450 SCF AIR. RECOVER APPROX 5 BBLS WTR
07/26/2003						ALTERNATE FLOW WELL NATURAL 3 HRS. { RETURNS - DRY GAS ONLY }, THEN UNLOAD WELL W/ 1450 SCF AIR & BLOW FOR 30 MIN. { RECOVER 4 > 2 BBLS WTR W/ TRACE SAND
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:30	0.50	RURD	a	OBJECT	TAG 15' OF FILL. R/U SWIVEL
	07:30 - 08:15	0.75	COUT	a	OBJECT	C/O FILL, BLOW WELL @ 5408'
	08:15 - 08:45	0.50	RURD	a	OBJECT	L/D EXTRA TBG. LAND PROD TBG. R/D FLOOR
	08:45 - 09:00	0.25	NUND	a	OBJECT	N/D BOP, N/U WH
	09:00 - 09:30	0.50	BLOW	a	OBJECT	PUMP OFF CK, BLOW WELL
	09:30 - 10:30	1.00	RURD	a	OBJECT	REVERSE & FLOW WELL THRU TBG
						R/D EQUIP. WELL SI @ 1030 HRS
						RELEASE RIG
						SUMMARY: PERF & FRAC LEWIS INTERVAL W/ 787 BBLS 30# LINEAR GEL & 200,000 LBS 20/40 SAND. SET FRAC PLUG, DID NOT PSI TEST. SET CIBP
						PERF & FRAC PC INTERVAL W/ 335 BBLS 20# LINEAR GEL & 100,000 LBS 20/40 SAND. TEST PC, GAS VOLUME TSTM. SQUEEZE PERFS W/ 150 SXS TYPE III CEMENT.
						PULL RBP, C/O TO PBDT
						TUBING DETAIL: RAN EXPEND CK, SN, 1JT TBG, 2' PUP JT, & 166 JTS 2-3/8" TBG. EOT @ 5307.13'. LANDED @ 5314' KB. { NOTE: TBG HAS TURNED-DOWN COLLARS }