

New Mexico  
Energy Minerals and Natural Resources Department

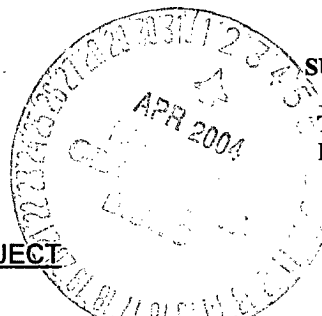
Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**



**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>		
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>		
Property Name <b>CANYON LARGO UNIT</b>				Well Number <b>254</b>		API Number <b>3003920807</b>	
UL <b>A</b>	Section <b>13</b>	Township <b>25 N</b>	Range <b>6 W</b>	Feet From The <b>1150 FNL</b>	Feet From The <b>850 FEL</b>	County <b>RIO ARRIBA</b>	

**II. Workover**

Date Workover Commence <b>6/12/2003</b>	Previous Producing Pool(s) (Prior to Workover): <b>BASIN DAKOTA</b>
Date Workover Completed: <b>6/14/2003</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

State of <u>New Mexico</u> ) County of <u>San Juan</u> ) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>4/1/04</u> SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>April</u> , <u>2004</u>  My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Oltramano</u>	
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**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/14/03.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

REG\_DTL\_D

BASIN DAKOTA

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6/1/2002	1612
7/1/2002	1600
8/1/2002	1524
9/1/2002	1683
10/1/2002	1299
11/1/2002	1543
12/1/2002	1561
1/1/2003	1394
2/1/2003	1592
3/1/2003	1941
4/1/2003	1500
5/1/2003	1977
6/1/2003	1857
7/1/2003	2487
8/1/2003	2277
9/1/2003	2119

## BURLINGTON RESOURCES DIVISIONS

Page 1 of 1

## Operations Summary Report

Legal Well Name: CANYON LARGO UNIT #254

Common Well Name: CANYON LARGO UNIT #254

Event Name: FACILITIES

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Start: 06/12/2003

Rig Release: 06/14/2003

Rig Number: 4

Spud Date: 04/20/1974

End: 06/14/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/13/2003	06:00 - 07:00	1.00	22	b	OBJECT	ROAD CREW LOC. SERVICE & START RIG
	07:00 - 07:15	0.25	22	a	OBJECT	15 MIN SAFETY MEETING
	07:15 - 11:00	3.75	22	b	OBJECT	MOVE RIG & EQUIPMENT TO LOC.
	11:00 - 12:00	1.00	01	a	OBJECT	RIG UP ON WELL TBG 350 PSI CASING 360 PSI
	12:00 - 13:30	1.50	22	b	OBJECT	BLEED CASING DOWN TO RIG PIT
	13:30 - 14:00	0.50	22	b	OBJECT	PUMP 15 BBL DOWN TBG
	14:00 - 15:30	1.50	01	a	OBJECT	ND WELL HEAD NU BOP & RIG EQUIPMENT CHANG OVER TO 1 1/2" EQUIPMENT
	15:30 - 16:30	1.00	22	b	OBJECT	PULL UP ON TBG STRING COULD NOT GO DOWN W/ TBG
06/14/2003	16:30 - 19:00	2.50	22	b	OBJECT	TOOH LAY DOWN 1 1/2" TBG STAING 242 JTS CLOSED IN SHUT DOWN
	06:00 - 07:00	1.00	22	b	OBJECT	ROAD CREW TO LOC. SERVICE & START RIG
	07:00 - 07:15	0.25	22	a	OBJECT	15 MIN SAFETY MEETING
	07:15 - 11:30	4.25	22	b	OBJECT	PICK UP 3 7/8" MILL & 2 3/8" TBG TIH TAG FILL @ 7174' 6' OF BOTTOM PERFS COVERED
	11:30 - 14:30	3.00	22	b	OBJECT	CLEAN OUT W/ AIR & 12 BPH MIST FROM 7174' TO 7250' PBTD
	14:30 - 15:30	1.00	06	b	OBJECT	PUMP 2= 5 BBL SWEEPS TO CLEAN UP WELL
	15:30 - 16:00	0.50	22	b	OBJECT	PULL UP TO 6907' FLOW WELL NATURALLY TO FLOW BACK
	16:00 - 18:00	2.00	06	a	OBJECT	TANK UP TBG WELL WOULD NOT FLOW UP TBG
06/15/2003	18:00 - 19:00	1.00	22	b	OBJECT	TIH TAG NO FILL
	06:00 - 07:00	1.00	22	b	OBJECT	TOOH LAY DOWN MILL
	07:00 - 07:15	0.25	22	a	OBJECT	TIH W/ 50 STANDS PROD TBG CLOSED IN SHUT DOWN
	07:15 - 09:00	1.75	22	b	OBJECT	ROAD CREW TO LOC. SERVICE & START RIG
	09:00 - 10:00	1.00	22	b	OBJECT	15 MIN SAFETY MEETING
	10:00 - 10:30	0.50	22	b	OBJECT	BROACH 50 STANDS TBG TIH BROACH TBG OK
	10:30 - 12:00	1.50	01	b	OBJECT	LAND TBG ON HANGER @ 7132' ND BOP NU WELL HEAD
						PUMP OUT CHECK @ 750 PSI BLOW WELL 15 MIN

## WELL SUMMARY

MOVE IN RIG UP BLOW DOWN ND NU LAY DOWN 242 JTS 1 1/2" TBG PICKED UP 2 3/8" TBG CLEAN OUT 76' OF FILL FLOW WELL TO TANK TIH TAG NO FILL TOOH TIH W/ BHA & 2 3/8" TBG LAND ON HANGER @ 7132' ND NU PUMP CHECK OFF RIG DOWN SENT 242 JTS 1 1/2" TBG TO BR YARD 5 JTS FROM CANYON LARGO 254 TO JOHNSTON A COM #5