

Form C-140
Revised 06/99

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

APPLICATION FOR
WELL WORKOVER PROJECT

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number		014538	
Contact Party					Leslie D. White					Phone		505/326-9700	
Property Name					GREER					Well Number		2	
API Number					3004505846								
UL	Section	Township	Range	Feet From The			Feet From The			County			
K	16	26 N	9 W	1850 FSL			1850 FWL			SAN JUAN			

Date Workover Commence:	5/12/2003	Previous Producing Pool(s) (Prior to Workover): BALLARD PICTURED CLIFFS (GAS)
Date Workover Completed:	6/5/2003	

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 4/1/04
SUBSCRIBED AND SWORN TO before me this 1st day of April, 2004
My Commission expires: September 15, 2004
Notary Public Nancy Oltmanns

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/5/07.

Signature District Supervisor <i>JSZ</i>	OCD District <i>3</i>	Date <i>4/2/04</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

GREER 2

3004505846

71439

DATE	GAS PROD
01-Apr-02	207
01-May-02	203
01-Jun-02	0
01-Jul-02	156
01-Sep-02	94
01-Oct-02	131
01-Nov-02	141
01-Dec-02	162
01-Jan-03	162
01-Feb-03	147
01-Mar-03	148
01-Apr-03	125
01-May-03	64
01-Jun-03	1668
01-Jul-03	2468
01-Aug-03	2439
01-Sep-03	2303

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Operations Summary Report

Legal Well Name: GREER #2
 Common Well Name: GREER #2
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS

Start: 05/12/2003
 Rig Release: 06/05/2003
 Rig Number: 1

Spud Date: 07/06/1955
 End: 06/05/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/13/2003	09:00 - 09:15	0.25	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	09:15 - 10:15	1.00	RURD	a	OBJECT	RIG UP AZTEC 485.
	10:15 - 11:00	0.75	MIMO	a	OBJECT	MOVE IN & SPOT EQUIP.
	11:00 - 13:30	2.50	NUND	a	OBJECT	BRAIDEN HEAD PRESS - 0 PSI, TBG PRESS - 30 PSI, CSG PRESS - 30 PSI, BREAK SEVERELY RUSTED WELL HEAD CAP, PULL 2-7/8" PUP JOINT & PULL SLIPS.
	13:30 - 16:45	3.25	NUND	a	OBJECT	BOP FLANGE WOULD NOT SCREW ON 8-5/8 LARKIN HEAD, CHANGE OUT FLANGES, NEW FLANGE SAME PROBLEM, WAIT ON WELL HEAD, CHANGE OUT WELL HEAD.
	16:45 - 17:45	1.00	NUND	a	OBJECT	NIPPLE UP BOP, RIG UP FLOOR, NIPPLE UP BLOOIE LINE. CHANGE PIPE RAMS, TONG DIES TO 1-1/4" TBG..
	17:45 - 18:45	1.00	PULD	a	OBJECT	LAY DOWN 58 JTS 1-1/4" 2.4# J-55 8rd EUE TBG & 1-1/4" STINGER.
	18:45 - 19:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 06:45	0.75	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:45 - 07:00	0.25	SRIG	a	OBJECT	SERV & START RIG.
05/14/2003	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC WELL SERV, 1 ENERGY AIR, TOPIC - PICKING UP TBG & PINCH POINTS.
	07:15 - 07:45	0.50	PULD	a	OBJECT	RIG UP DRILL COLLAR TOOLS, PICK UP 4-3/4" SMITH MILL TOOTH BIT, BIT SUB, 6 - 3-1/2" DRILL COLLARS & X-OVER.
	07:45 - 09:15	1.50	PULD	a	OBJECT	STAP, DRIFT & PICK UP 58 JTS 2-7/8" 6.5# J-55 8rd EUE TBG.
	09:15 - 09:30	0.25	COUT	a	OBJECT	PICK UP POWER SWIVEL, CLEAN OUT FILL FROM 1,994' TO 2,025' W/ 650 SCF/M AIR MIST @ 13 BPH W/ 1 & 1. CONTINUE DRL W/ 1 & 1.
	09:30 - 16:30	7.00	DRLG	a	OBJECT	DRILL NEW 4-3/4" HOLE FROM 2,025' TO 2,214 W/ AIR MIST @ 14 BPH. P-RATE @ 27 FPH.
	16:30 - 17:15	0.75	CIRC	a	OBJECT	CIRC HOLE CLEAN.
	17:15 - 18:00	0.75	TRIP	a	OBJECT	SHORT TRIP W/ 10 JTS 2-7/8" TBG TO 1,890' - 2,214'. NO FILL
	18:00 - 18:30	0.50	TRIP	a	OBJECT	SHORT TRIP W/ 10 JTS 2-7/8" TBG TO 1,890' - 2,214'. NO FILL.
						NOTE: AIR PACKAGE DIESEL CONSUPTION - 127.
						TRANSFER 58 JTS 1-1/4" 2.4# J-55 8rd EUE TBG TO BR STOCK VIA DAWN TRUCKING.
05/15/2003	06:00 - 06:45	0.75	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:45 - 07:00	0.25	SRIG	a	OBJECT	SERV & START RIG.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC WELL SERV, 1 ENERGY AIR, TOPIC - HEARING & EYE PROTECTION.
	07:15 - 07:30	0.25	TRIP	a	OBJECT	TRIP IN TO TD @ 2,214', NO FILL
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TRIP OUT W/ 66 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, LAY DOWN 6 - 3-1/2" DRILL COLLARS & BIT.
	08:00 - 08:45	0.75	TRIP	a	OBJECT	TRIP IN W/ 2-7/8" CSG AS FOLLOWS: 1 2-7/8" SAW TOOTH COLLAR @ 2,200.51' 1 2-7/8" X 4' SHOE JOINT W/ OMEGA BAFFLE @ 2,196.23' 9 JTS 2-7/8" 6.5# J-55 8rd EUE TBG. 1 2-7/8" X 10' 2-7/8" 6.5# J-55 8rd EUE MARKER JT 1,906' - 1,916'. 61 JTS 2-7/8" 6.5# J-55 8rd EUE TBG.
	08:45 - 12:00	3.25	CEMT	a	OBJECT	RIG UP B-J SERVICES, SAFETY MEETING, TEST LINES W/ 3,500 PSI, CMT W/ 10 BBLs DYED FRESH WATER GEL, FOLLOWED BY 10 BBLs FRESH WATER GEL, & 3 BBLs FRESH WATER FOLLOWED BY 200 SX CLASS H LEAD W/ ADDITIVES @ 12.48 PPG, 2.11 YIELD, 75 BBL SLURRY, 50 SX CLASS H TAIL W/ ADDITIVES @ 14.2 PPG, 14 BBL SLURRY, SHUT DOWN, DROP PLUG, DISPLACE W/ 12.7 BBLs FRESH WATER, BUMP PLUG W/ 2,200 PSI, PLUG DOWN @

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 Start: 05/12/2003 End: 06/05/2003
 Rig Release: 06/05/2003 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/15/2003	08:45 - 12:00	3.25	CEMT	a	OBJECT	HELD @ 10:15 HRS 05/14/03. CIRC 26 BBLS GOOD CEMENT TO SURFACE. RIG DOWN BJ.
	12:00 - 14:00	2.00	RURD	a	OBJECT	RIG DOWN AZTEC 485. RELEASE RIG @ 14:00 HRS 05/14/2003.
05/20/2003	06:00 - 09:00	3.00	CASE	a	PREWRK	TRANSFER 6 JTS 2-7/8" 6.5# J-55 TBG TO SHEETS C # 3. RIG UP BASIN WIRELINE, RUN GAUGE RING TO 2190' (PBD @ 2196'), RUN GR-CCL FROM 2189' TO SURFACE, NO CBL RUN, CEMENT CIRC TO SURFACE, RD WIRELINE.
05/29/2003	08:00 - 09:00	1.00	RURD	a	4	RU BASIN WIRELINE AND DOWELL
	09:00 - 09:15	0.25	PRES	a	4	PSI TEST CSG TO 5000#
	09:15 - 09:45	0.50	PERF	a	4	PERF PC INTERVALS WITH 2-1/8" STRIP GUNS; 1938-46, 52-56, 70-75, 91-97, 2006-13, ALL 1 SPF, TOTAL 35 HOLES, STUCK STRIP GUN ON 2ND RUN AT 1845'.
	09:45 - 10:30	0.75	RURD	a	4	RD ALL EQUIP AND WO COIL TUBING UNIT
05/30/2003	12:30 - 16:30	4.00	FISH	a	4	RU SANJEL AND BAKER FISHING TOOLS, TIH WITH 1-7/16" GRAPPLE, TIH AND TAG FISH @ 1845', PUSH TO 2170', CATCH AND POOH, LD FISH AND RD.SHUT WELL IN, READY TO FRAC
	07:00 - 09:00	2.00	RURD	a	OBJECT	R/U DOWELL SCHLUMBERGER. ORDER 160 BBLS WATER 2% KCL,
	09:00 - 11:30	2.50	SAFE	a	OBJECT	WAIT ON WATER, HOLD SAFETY MEETING W/ 16 PEOPLE ON LOCATION,
	11:30 - 12:00	0.50	PUMP	a	OBJECT	UNLOAD WATER.
	12:00 - 13:00	1.00	FRAC	a	OBJECT	FRAC P/C W/ 100,000# 20/40 ARIZONA, FORM BRK DWN @ 1943 PSI, @ 5 BPM PUMP 216 BBLS, FLUSH 5 BBLS, MAX PSI 3502, MIN PSI 2458, AVG 2723, MAX RATE 36 BPM, MIN 30, AVG 33, ISIP 1094, RELEASE SCHLUMBERGER,
	13:00 - 14:00	1.00	RURD	a	OBJECT	R/D DOWELL
	14:00 - 02:00	12.00	FLOW	a	OBJECT	TIME-----PSI-----CHOKE-----SAND-----FLUID 1400-----950-----8/64-----N,S-----FOAM 1500-----680-----10/64-----N,S-----F/FOAM 1700-----300-----12/64-----N,S-----F/FOAM 1900-----190-----14/64-----N,S-----F/FOAM 2000-----95-----18/64-----N,S-----F/FOAM 2100-----40-----32/64-----N,S-----F/FOAM 0200-----0-----48/64, SHUT WELL IN. RELEASE FLOW BACK CREW.
06/04/2003	13:00 - 16:00	3.00	COUT	a	OBJECT	R/U SWABBING UNIT, C/O SAND FROM 1960 TO 2160' PBD @ 2170', TAG FLUID LEVEL @ 1400' FROM PBD, UNABLE TO R/U SWAB, CALL CAMERON TO CHANGE OUT FRAC VALVE & INSTALL 2-7/8 WELL HEAD SWSD.
06/05/2003	08:00 - 12:00	4.00	SWAB	a	OBJECT	R/U & RIH W/SWAB CUP & MANDREL, IFL: 1600', MADE 18 SWAB RUNS & REC: 15 BBLS FLUID T/2090' (TOP OF FILL)
	12:00 - 14:00	2.00	COUT	a	OBJECT	P/U & RIH W/1.75" SAND BALIER, BAIL & C/O SAND FROM 2090' TO 2150' (PBD @ 2170'), TAG FLUID LEVEL @ 1900'
	14:00 - 17:00	3.00	SWAB	a	OBJECT	R/U & SWAB WELL: FL: 1900', SWAB RUNS: 12, FLUID REC: 3 BBLS T/2160', S.I. WELL, SDFN
06/06/2003	08:00 - 12:00	4.00	SWAB	a	OBJECT	R/U & RIH W/SWAB CUP & MANDREL, IFL: 2050', MADE 14 SWAB RUNS & REC: 1 BBL FLUID
	12:00 - 14:00	2.00	COUT	a	OBJECT	P/U & RIH W/1.75" SAND BALIER, BAIL & C/O SAND FROM 2100' TO 2160' (PBD @ 2170')
	14:00 - 15:30	1.50	SWAB	a	OBJECT	R/U & SWAB WELL: FL: 2100', SWAB RUNS: 2, FLUID REC: MIST (TSTM) KICK OFF WELL, RIG DN SILVER STAR SWABBING UNIT @ 15:30 HRS 6/5/2003, RELEASE WELL T/PROD DEPT