

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

APPLICATION FOR  
WELL WORKOVER PROJECT

**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>	
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>	
Property Name <b>GRENIER B</b>			Well Number <b>1</b>		API Number <b>3004508779</b>	
UL <b>G</b>	Section <b>04</b>	Township <b>29 N</b>	Range <b>10 W</b>	Feet From The <b>1650 FNL</b>	Feet From The <b>1700 FEL</b>	County <b>SAN JUAN</b>

**II. Workover**

Date Workover Commence <b>7/10/2003</b>	Previous Producing Pool(s) (Prior to Workover): <b>AZTEC PICTURED CLIFFS (GAS)</b>
Date Workover Completed: <b>7/21/2003</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. AFFIDAVIT:

State of <u>New Mexico</u> )		
) ss.		
County of <u>San Juan</u> )		
Leslie D. White, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>4/1/04</u>
SUBSCRIBED AND SWORN TO before me this <u>1</u> day of <u>April</u> , <u>2004</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Wimsatt</u>

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 7/21/03.

Signature District Supervisor <u>SS. J.</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

REG_DTL_D	AZTEC PICTURED CLIFFS (GAS)
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7/1/2002	537
8/1/2002	473
9/1/2002	396
10/1/2002	414
11/1/2002	470
12/1/2002	25
1/1/2003	386
2/1/2003	447
3/1/2003	449
4/1/2003	295
5/1/2003	193
6/1/2003	303
7/1/2003	117
8/1/2003	1628
9/1/2003	2785
10/1/2003	2528

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: GRENIER B #1  
 Common Well Name: GRENIER B #1  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 07/10/2003  
 Rig Release: 07/21/2003  
 Rig Number: 449

Spud Date: 03/30/1956  
 End: 07/21/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/11/2003	13:00 - 15:00	2.00	RRSR	a	MIRU	WELD ON RIG .
	15:00 - 15:30	0.50	MIMO	a	MIRU	ROAD RIG FROM HARE # 12 TO GRENIER B # 1 .
	15:30 - 16:30	1.00	RURD	a	MIRU	SPOT IN RIG & STAND UP DERRICK .
	16:30 - 18:30	2.00	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINE , CSG HAD 150 PSI , TBG HAD 150 PSI . SDFD .
07/12/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	NUND	a	OBJECT	UNSCREW CAP , MU DRILLING FLANGE , NU BOP .
	08:00 - 09:30	1.50	TRIP	a	OBJECT	POOH W/ 1" TBG .
	09:30 - 11:00	1.50	TRIP	a	OBJECT	RIH W/ 5 1/2" RBP & SET @ 2330'.
	11:00 - 12:00	1.00	PRES	a	OBJECT	LOAD & CIRCULATE HOLE CLEAN , PRESS TEST TO 1000 PSI , TEST FAILED , UNSET RBP & RESET @ 2300' , RETEST CSG , TEST FAILED .
	12:00 - 12:30	0.50	TRIP	a	OBJECT	TOOH W/ RH .
	12:30 - 13:00	0.50	PRBU	a	OBJECT	PU & MU 5 1/2" FULLBORE PKR , SET PKR @ 60' & TEST WELLHEAD , TESTED GGOD .
	13:00 - 13:30	0.50	TRIP	a	OBJECT	TIH W/ 5 1/2" FULLBORE PKR TO 1200'.
	13:00 - 18:30	5.50	PRES	a	OBJECT	SET PKR @ 1200' , TEST DOWN TBG FAILED , GOOD TEST ON ANNULUS , TIH TO TOP OF RBP , SET PKR , TEST RBP & PKR , TESTED GOOD , PULL PKR UP HOLE 2 STANDS @ A TIME , FOUND HOLE IN CSG FROM 1420 TO 1390'.
	18:30 - 19:00	0.50	SHDN	a	OBJECT	PULL 2 JOINTS , SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , PU TOOLS & LOC , FUEL UP RIG , SDFD .
07/15/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:30	0.50	TRIP	a	OBJECT	TOOH W/ PKR .
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH & LATCH & UNSET RBP @ 2300'.
	08:00 - 08:30	0.50	TRIP	a	OBJECT	TOOH W/ RBP .
	08:30 - 09:00	0.50	TRIP	a	OBJECT	TIH W/ 5 1/2" CIBP & SET @ 2300'.
	09:00 - 09:30	0.50	TRIP	a	OBJECT	TOOH W/ SETTING TOOL .
	09:30 - 10:00	0.50	TRIP	a	OBJECT	TIH W/ 5 1/2" FULLBORE PKR & SET @ 1450'.
	10:00 - 10:15	0.25	PRES	a	OBJECT	PRESS TEST CIBP TO 1500 PSI , TESTED GOOD .
	10:15 - 10:30	0.25	TRIP	a	OBJECT	TOH TO 1233' & SET PKR , LOAD ANNULUS & PUT 500 PSI .
	10:30 - 12:00	1.50	WAIT	a	OBJECT	WAIT ON CEMENT CREW FROM TOWN .
	12:00 - 13:30	1.50	RURD	a	OBJECT	SPOT IN & RU CEMENT LINE .
	13:30 - 13:45	0.25	PRES	a	OBJECT	HOLD SAFETY MEETING ON SQUEEZING CSG , RIG CREW , PKR HAND , CEMENT CREW , CONSULTANT , BR RIG SUPER WERE PRESENT , PRESS TEST LINES TO 2500 PSI , TESTED GOOD .
	13:45 - 15:00	1.25	CEMT	a	OBJECT	GET INJECTION RATE OF 2 BPM @ 745 PSI , PUMP 35 BLLS OF 14.5# TYPE 3 CEMENT W/ 2% CACL @ 2 BPM @ 950 PSI , SHUT DOWN , WASH PUMP & LINES , DISPLACE W/ 6 BLLS OF FRESH WTR @ 1.4 BPM @ 500 PSI , WOC FOR 30 MIN , UNSET PKR , PULL PKR TO 960' , RESET PKR , PUMP 1/2 BBL PRESS UP TO 465 , SHUT DOWN , WATCH PRESS , PRESS STAYING @ 450 PSI , SHUT IN VALVE .
	15:00 - 16:00	1.00	SHDN	a	OBJECT	RD PUMP LINE , LOCK PIPE RAMS , PU TOOLS & LOC , FUEL UP RIG , SDFD .
07/16/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON DO CEMENT , RIG CREW , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:30	0.50	TRIP	a	OBJECT	BLEED OFF 250 PSI , UNSET PKR , TOOH W/ PKR .

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## Operations Summary Report

Legal Well Name: GRENIER B #1  
 Common Well Name: GRENIER B #1  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 03/30/1956  
 Start: 07/10/2003 End: 07/21/2003  
 Rig Release: 07/21/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/16/2003	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/ 4 3/4" BIT , TAG TOP OF CEMENT @ 1230'.
	08:00 - 14:30	6.50	DRLG	a	OBJECT	DO CEMENT FROM 1230' TO 1465', CIRCULATE HOLE CLEAN , PRESS TEST CSG TO 1000 PSI , TESTED GOOD .
	14:30 - 15:00	0.50	TRIP	a	OBJECT	HANG SWIVEL BACK , TIH TO 2300' TOP OF CIBP .
	15:00 - 18:30	3.50	DRLG	a	OBJECT	UNLOAD W/ AIR MIST , DO CIBP @ 2300' , CHASE JUNK & CO TO PBTD @ 2447' , HANG SWIVEL BACK .
	18:30 - 19:00	0.50	TRIP	a	OBJECT	TOOH W/ BIT .
07/17/2003	19:00 - 19:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , PU TOOLS & LOC , FUEL UP RIG SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PU TBG , RIG CREW , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	TRIP	a	OBJECT	RIH W/ 5 1/2" FULLBORE PKR , PU 2 7/8" FRAC STRING SET PKR @ 1610'.
	08:30 - 09:00	0.50	NUND	a	OBJECT	ND STRIPPING HEAD , NU FRAC MANDREL & FRAC VALVE .
	09:00 - 09:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MEETING ON FRACING PC , FRAC CREW RIG CREW , PKR HAND , FRAC CONSULTANT , CONSULTANT WERE PRESENT . PRESS TEST LINES TO 6000 PSI , TESTED GOOD .
	09:30 - 10:30	1.00	FRAC	a	OBJECT	BREAK DOWN W/ 20# LINEAR GEL @ 383 PSI @ 3 BPM PUMPED 3100 GAL 70 QUALITY FOAM PAD @ 40 BPM @ 2450 PSI , PUMPED APPROX 100,000# 20/40 BRADY SAND @ 1 TO 4 PPG SAND CONC @ 40 BPM @ 70 QUALITY FOAM , 20# LINEAR GEL @ 2505 TO 3490 PSI DISPLACED W/ 8 FLUID BBLs & 1900 SCF N2 , TOTAL FLUID TO RECOVER 266 BBLs , TOTAL N2 239,900 SCF , AVG PRESS 3150 , MAX 3490 , MIN 2455 , AVG RATE 40 BPM , MAX 42 , MIN 39 , ISIP 1120 PSI .
	10:30 - 11:30	1.00	RURD	a	OBJECT	RD PUMP LINE , RU FLOWLINE & PRESS TEST W/ WELL PRESS , TESTED GOOD .
	11:30 - 12:00	0.50	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 8/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 900 PSI .
	12:00 - 15:00	3.00	FLOW	a	CLEAN	10/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 700 PSI .
	15:00 - 22:00	7.00	FLOW	a	CLEAN	12/64" CHOKE , MAKING HEAVY MIST , LIGHT FOAM , LIGHT SAND @ 450 PSI .
	22:00 - 00:00	2.00	FLOW	a	CLEAN	14/64" CHOKE , MAKING HEAVY MIST , LIGHT FOAM , LIGHT SAND @ 350 PSI .
	00:00 - 04:00	4.00	FLOW	a	CLEAN	20/64" CHOKE , MAKING MODERATE TO LIGHT MIST , NO SAND SAND @ 100 PSI .
	04:00 - 06:00	2.00	FLOW	a	CLEAN	32/64" CHOKE , MAKING MODERATE TO LIGHT MIST , NO SAND @ 25 PSI .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING DOWN TBG , RIG CREW , AIR HAND , PKR HAND WERE PRESENT .
	07:00 - 08:00	1.00	TRIP	a	OBJECT	ND FRAC VALVE & FRAC MANDREL , UNSET PKR , POOH LAYING DOWN 2 7/8" FRAC STRING .
07/18/2003	08:00 - 08:30	0.50	RURD	a	OBJECT	CHANGE SLIPS , ELEV , RAMS OVER TO 2 3/8" .
	08:30 - 09:00	0.50	TRIP	a	OBJECT	TIH W/ EXC , 1.78" ID SEAT NIPPLE , 1 JT , 2' PUP JT REST OF 2 3/8" TBG , TAGGED UP @ 2416' , PBTD @ 2447' , HAD 31' OF FILL .
	09:00 - 13:00	4.00	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , MAKING 8 TO 12 BPH OF H2O & FOAM , 1/2 TO 3 CUPS OF SAND .
	13:00 - 02:00	13.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 4 TO 8 BPH OF H2O & FOAM , 1/2 TO 2 CUPS OF SAND .
	02:00 - 04:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 4 TO 6 BPH OF H2O & LIGHT FOAM , 1/2 TO 1 1/2 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON
07/19/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON

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## Operations Summary Report

Legal Well Name: GRENIER B #1  
 Common Well Name: GRENIER B #1  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 03/30/1956  
 Start: 07/10/2003 End: 07/21/2003  
 Rig Release: 07/21/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/19/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	WEARING PPE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2416', PBTD @ 2447', HAD 31' OF FILL .
	07:15 - 10:00	2.75	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , FOAM , 1/2 TO 3 CUPS OF SAND .
	10:00 - 14:00	4.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 1 BPH OF H2O , LIGHT FOAM , TRACE OF SAND .
	14:00 - 16:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2437', HAD 10' OF FILL , CO TO PBTD W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1/2 TO 2 CUPS OF SAND .
	16:00 - 20:00	4.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 1 BPH OF H2O , LIGHT FOAM , TRACE OF SAND .
	20:00 - 22:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1/2 TO 2 CUPS OF SAND .
	22:00 - 02:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , LIGHT FOAM , TRACE OF SAND .
	02:00 - 04:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH H2O , LIGHT FOAM , 1/2 TO 2 CUPS OF SAND .
	04:00 - 06:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , LIGHT FOAM , TRACE OF SAND .
07/20/2003	06:00 - 08:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , TRACE OF SAND .
	08:00 - 10:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1/2 TO 2 CUPS OF SAND .
	10:00 - 14:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , TRACE OF SAND .
	14:00 - 16:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 4 TO 6 BPH OF H2O , LIGHT FOAM , 1/2 TO 1 CUP OF SAND .
	16:00 - 20:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , TRACE OF SAND .
	20:00 - 22:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 4 TO 6 BPH OF H2O , LIGHT FOAM , 1/2 TO 1 CUP OF SAND .
	22:00 - 02:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , TRACE OF SAND .
	02:00 - 04:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 4 TO 6 BPH OF H2O , LIGHT FOAM , 1/2 TO 1 CUP OF SAND .
	04:00 - 06:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , TRACE OF SAND .
07/21/2003	06:00 - 08:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , LIGHT FOAM , TRACE OF SAND .
	08:00 - 10:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 4 TO 6 BPH OF H2O , LIGHT FOAM , 1/2 TO 1 CUP OF SAND .
	10:00 - 14:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , LIGHT FOAM , TRACE OF SAND .
	14:00 - 16:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 4 BPH OF H2O , 1/2 CUP OF SAND .
	16:00 - 20:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , TRACE OF SAND .
	20:00 - 22:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 3 BPH OF H2O , 1/2 CUP OF SAND .
	22:00 - 02:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , TRACE OF SAND .
	02:00 - 06:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 3 BPH OF H2O , 1/2 CUP

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## Operations Summary Report

Legal Well Name: GRENIER B #1  
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 Rig Name: AZTEC

Start: 07/10/2003  
 Rig Release: 07/21/2003  
 Rig Number: 449

Spud Date: 03/30/1956  
 End: 07/21/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/21/2003	02:00 - 06:00	4.00	BLOW	a	CLEAN	OF SAND , STARTED SURGING SAND , SURGING UP TO 1/2 TO 1 GALLON OF SAND .
07/22/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2417' , HAD 30' OF FILL .
	07:15 - 15:00	7.75	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , BLOW W/ 1 TO 1 AIR MIST , MAKING 1 TO 3 BPH OF H2O , SURGING UP TO 1/2 GALLON OF SAND , CLEANED UP TO TRACE OF SAND .
	15:00 - 15:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	15:30 - 16:30	1.00	NUND	a	OBJECT	LAND TBG @ 2406 W/ 76 JTS OF 2.375" , J-55 , 4.7# , EUE , 8 RD TBG W/ 1.78" ID SEAT NIPPLE , W/ KB INCLUDED , ND BOP , CHANGE OUT TBG HEAD , NU NEW TBG HEAD .
	16:30 - 17:30	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI , TESTED GOOD , PUMP OFF EXC @ 650 PSI , REV UP TBG .
	17:30 - 18:30	1.00	RURD	a	OBJECT	TAKE PITOT READING OF 283 MCF ON 2" LINE , RD RIG & EQUIP . SUMMARY , MOL , RU RIG & EQUIP , POOH W/ 1" , TIH W/ RBP , TEST CSG , NO TEST , TOO H , TIH W/ PKR , HUNT HOLE , SQUEEZE CSG , TOO H W/ PKR , TIH W/ BIT , DO CEMENT & TEST CSG TESTED GOOD , TOO H , RIH W/ PKR & FRAC STRING , FOAM FRAC PC , FLOW FRAC BACK , POOH W/ FRAC STRING , TIH W/ EXC , CO TO PBTD , BROACH TBG , LAND TBG , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP .
						NOTE SENT 108 JTS OF 1" TBG FROM GRENIER B # 1 , SENT 94 JTS OF 1" TBG FROM HARE # 12 TO BR ON M&R TRUCKING .