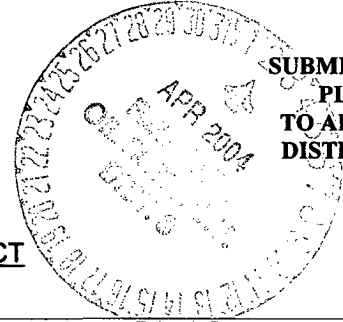


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538	
Contact Party Leslie D. White				Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT			Well Number 112M		API Number 3003922398
UL C	Section 29	Township 29 N	Range 7 W	Feet From The 790 FNL	Feet From The 1560 FWL
					County RIO ARRIBA

II. Workover

Date Workover Commence * 6/14/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE BASIN DAKOTA
Date Workover Completed: 6/25/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Leslie D. White Title Sr. Accountant Date 4/1/04
SUBSCRIBED AND SWORN TO before me this 1st day of April, 2004.

My Commission expires: September 15, 2004 Notary Public Nancy Oltmanns

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/25/03.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT 112M

3003922398

71599

72319

DATE	GAS_PROD	GAS_PROD
01-May-02	5862	7675
01-Jun-02	3630	5509
01-Jul-02	6053	7570
01-Aug-02	4518	7240
01-Sep-02	4165	6997
01-Oct-02	3309	7255
01-Nov-02	4899	6728
01-Dec-02	3519	9206
01-Jan-03	3883	3929
01-Feb-03	4119	5436
01-Mar-03	4072	7028
01-Apr-03	3406	6425
01-May-03	0	0
01-Jun-03	0	0
01-Jul-03	5895	8824
01-Aug-03	5812	8718
01-Sep-03	5721	8581

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #112M
 Common Well Name: SAN JUAN 29-7 UNIT #112M
 Event Name: FACILITIES
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 06/14/2003
 Rig Release: 06/25/2003
 Rig Number: 376

Spud Date: 01/07/1981
 End: 06/25/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
06/15/2003	06:00 - 07:00	1.00	MIMO	a	MIRU	TRAVEL TO LOCATION	
	07:00 - 07:15	0.25	SRIG	a	MIRU	SERVICE & START RIG	
	07:15 - 07:30	0.25	SAFE	a	MIRU	SAFETY MEETING W/ RIG SUP & RIG CREW ON RIGGING UP & RIGGING DOWN	
	07:30 - 09:30	2.00	MIMO	a	MIRU	ROAD RIG FROM S.J. 28-6 #98-M	
	09:30 - 12:30	3.00	RRSR	a	MIRU	RIG REPAIR (WELD TBG BOARD)	
	12:30 - 13:30	1.00	RURD	a	MIRU	RAISE DERRICK & RIG UP	
	13:30 - 15:45	2.25	NUND	a	OBJECT	LAY FLOW LINES, BLOOIE LINE, & RIG UP PUMP	
	15:45 - 16:00	0.25	SHDN	a	OBJECT	SECURE WELL & SDFN	
	06/17/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
		07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
07:15 - 07:30		0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG SUP & RIG CREW ON NIPPLING UP 11" BOP & LAYING DOWN 1 1/2" TBG	
07:30 - 08:30		1.00	KILL	a	OBJECT	BLOW WELL DOWN & KILL WELL (SICP=340#) (SITP MV=240#) (SITP DK=350#)	
08:30 - 10:30		2.00	NUND	a	OBJECT	NIPPLE DOWN WELLHEAD, NIPPLE UP 11" BOP & OFFSET SPOOL	
10:30 - 11:30		1.00	NUND	a	OBJECT	UNSEAT 1 1/2" TBG, PU 3 JTS 1 1/2" TBG, & CHECK FOR FILL (NO FILL)	
11:30 - 16:30		5.00	PULD	a	OBJECT	LAY DOWN 180 JTS 1 1/2" TBG	
16:30 - 18:00		1.50	NUND	a	OBJECT	REMOVE OFFSET SPOOL, INSTALL SPACER SPOOL, FLOW TEE, & STRIPPING HEAD	
18:00 - 19:30		1.50	NUND	a	OBJECT	UNSEAT DONUT	
19:30 - 20:00		0.50	SHDN	a	OBJECT	SECURE WELL & SDFN	
06/18/2003	06:00 - 07:45	1.75	MIMO	a	OBJECT	TRAVEL TO LOCATION (CREW WAS 45 MIN LATE)	
	07:45 - 08:00	0.25	SRIG	a	OBJECT	SERVICE & START RIG	
	08:00 - 08:15	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG SUP & RIG CREW ON LAYING BLOOIE LINE & WORKING W/ PRESSURE	
	08:15 - 10:00	1.75	NUND	a	OBJECT	RIG UP BLOOIE LINE	
	10:00 - 11:30	1.50	TRIP	a	OBJECT	TRIP OUT W/ TBG & SEAL ASSEMBLY (BAD TBG)	
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TRIP IN TO LAY DOWN BAD TBG	
	12:30 - 18:45	6.25	PULD	a	OBJECT	LAY DOWN BAD TBG AS FOLLOWS: 3-2 3/8" 6' PUP JTS 169 JTS 2 3/8" TBG 6-BLAST JTS 14 JTS 2 3/8" TBG 1-PACKER SEALING ASSEMBLY 52 JTS 2 3/8" TBG	
	18:45 - 19:00	0.25	SHDN	a	OBJECT	SECURE WELL & SDFN	
	06/19/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
		07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
07:15 - 07:30		0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG SUP, & RIG CREW ON PICKING UP TBG SAFELY	
07:30 - 10:00		2.50	PULD	a	OBJECT	PICK UP BOTTOM HOLE ASSEMBLY 1-PACKER RETRIEVER 1-SET JARS 6-DRILL COLLARS 1- X-OVER SUB	
10:00 - 16:00		6.00	PULD	a	OBJECT	PICK UP 173 JTS 2 3/8" TBG	
16:00 - 16:45		0.75	PULD	a	OBJECT	CHANGE STRIPPING RUBBER & PICK UP SWIVEL	
	16:45 - 17:00	0.25	SHDN	a	OBJECT	SECURE WELL & SDFN	

BURLINGTON RESOURCES DIVISIONS
Operations Summary Report

Legal Well Name:	SAN JUAN 29-7 UNIT #112M	Spud Date:	01/07/1981
Common Well Name:	SAN JUAN 29-7 UNIT #112M	Start:	06/14/2003
Event Name:	FACILITIES	End:	06/25/2003
Contractor Name:	AZTEC WELL SERVICE	Rig Release:	06/25/2003
Rig Name:	AZTEC	Group:	
		Rig Number:	376

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/20/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG SUP & RIG CREW ON TRIPPING PIPE, WATCH FOR PINCH POINTS
	07:30 - 08:00	0.50	PULD	a	OBJECT	PU SWIVEL
	08:00 - 08:30	0.50	CIRC	a	OBJECT	ESTABLISH CIRCULATION W/ 1800 CFM & 12 BPH MIST
	08:30 - 11:00	2.50	MILL	a	OBJECT	MILL PACKER @ 5750'
	11:00 - 12:00	1.00	BLOW	a	OBJECT	BLOW WELL
	12:00 - 12:30	0.50	PULD	a	OBJECT	LAY DOWN 4 JTS TBG
	12:30 - 13:00	0.50	STUK	a	OBJECT	WORK STUCK PACKER
	13:00 - 13:45	0.75	MILL	a	OBJECT	MILL PACKER @ 5625'
	13:45 - 14:00	0.25	PULD	a	OBJECT	LAY DOWN SWIVEL
	14:00 - 16:00	2.00	TRIP	a	OBJECT	TRIP OUT OF HOLE (DID NOT RECOVER PACKER)
	16:00 - 17:45	1.75	TRIP	a	OBJECT	TRIP IN HOLE W/ RETRIEVER ASSEMBLY TO TOP OF 4 1/2" LINER
	17:45 - 18:00	0.25	SHDN	a	OBJECT	SECURE WELL & SDFN
06/21/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG SUP & RIG CREW ON WORKING W/ A NEW OPERATOR & WORKING TOGETHER
	07:30 - 09:00	1.50	TRIP	a	OBJECT	FINISH TRIP IN TO RETRIEVE PACKER
	09:00 - 09:30	0.50	FISH	a	OBJECT	RETRIEVE PACKER @ 5781'
	09:30 - 12:30	3.00	TRIP	a	OBJECT	(JARS WENT OFF @ 10K OVER, PACKER CAME FREE)
	12:30 - 14:00	1.50	PULD	a	OBJECT	TRIP OUT W/ PACKER (PACKER DRAGGING IN 7" CSG)
	14:00 - 16:00	2.00	TRIP	a	OBJECT	LAYDOWN PACKER, RETRIEVER ASSEMBLY, & JARS PICK UP BIT & STRING MILL
	16:00 - 17:00	1.00	PULD	a	OBJECT	TRIP IN HOLE W/ BIT & STRING MILL
	17:00 - 17:45	0.75	TRIP	a	OBJECT	PICK UP 60 JTS 2 3/8" TBG
06/24/2003	17:45 - 18:00	0.25	SHDN	a	OBJECT	TRIP OUT 30 STDS INTO 7" CSG
	06:00 - 07:15	1.25	SRIG	a	OBJECT	SECURE WELL & SDFN
	07:15 - 07:30	0.25	SAFE	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:30 - 08:30	1.00	TRIP	a	OBJECT	SAFETY MEETING: P/U & TIH W/2.375" TBG SAFELY
	08:30 - 12:45	4.25	COUT	a	OBJECT	TIH W/3.875" W/O BIT, 3.875" STRING MILL, 3.125" BIT SUB W/FLOAT, 6-3.125" DC'S & 2.375" TBG & TAG 143' FILL F/7484' T/7627' (PBSD)
	12:45 - 15:00	2.25	TRIP	a	OBJECT	C/O 46' FILL F/7484' T/7530' W/1500 CFM AIR & 15 BPH FOAM MIST, BIT TORQUING & HANGING UP @ 7530' (DAK PERF'S: 7357'-7572')
	15:00 - 17:15	2.25	TRIP	a	OBJECT	TOH, STANDBACK 2.375" TBG & 6-3.125" DC'S, L/D 3.875" STRING MILL & 3.875" W/O BIT
	17:15 - 18:30	1.25	MILL	a	OBJECT	P/U & RIH W/3.750" MILL, 3.125" BIT SUB W/FLOAT, 6-3.125" DC'S, 2.375" REG X 2.375" EUE X-OVER & 2.375" TBG T/7530'
	18:30 - 19:00	0.50	TRIP	a	OBJECT	BREAK CIRC W/1500 CFM AIR & 15 BPH FOAM MIST, MILL ON HARD PACK SAND FILL F/7530' T/7531', SWEEP HOLE W/2-5 BBL HIGH VISC FOAM SWEEPS
	06/25/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT
07:15 - 07:30		0.25	SAFE	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
07:30 - 08:00		0.50	TRIP	a	OBJECT	SAFETY MEETING: ALWAYS WEAR DERRICK CLIMBER & HARNESS WHEN ASCENDING DERRICK
08:00 - 15:15		7.25	MILL	a	OBJECT	TIH W/3.750" W/O MILL, 3.125" BIT SUB W/FLOAT, 6-3.125" DC'S & 2.375" TBG & TAG UP @ 7531'
						BREAK CIRC W/1500 CFM AIR & 15 BPH FOAM MIST, MILL OUT 81' HARD PACK SAND FILL F/7531 T/7612' (PBSD) SWEEP HOLE W/3-5 BBL HIGH VISC FOAM SWEEPS, WELL CLEANED UP, S/D MIST

BURLINGTON RESOURCES DIVISIONS
Operations Summary Report

Legal Well Name:	SAN JUAN 29-7 UNIT #112M	Spud Date:	01/07/1981
Common Well Name:	SAN JUAN 29-7 UNIT #112M	Start:	06/14/2003
Event Name:	FACILITIES	End:	06/25/2003
Contractor Name:	AZTEC WELL SERVICE	Rig Release:	06/25/2003
Rig Name:	AZTEC	Group:	
		Rig Number:	376

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/25/2003	08:00 - 15:15	7.25	MILL	a	OBJECT	PMP & DRY UP WELL
	15:15 - 17:45	2.50	TRIP	a	OBJECT	TOH, STANDBACK 2.375" TBG, LDDC'S & 3.750" MILL
	17:45 - 19:00	1.25	TRIP	a	OBJECT	P/U & RIH W/2.375" X .65" EXP CK, 2.375" X 1.10' X 1.780" ID SEATING NIPPLE, 1-JT 2.375" TBG, 2.375" X 2.10' PUP JT & BROACH IN HOLE W/1/2 2.375"-4.7#-J55-8RD EUE PROD TBG T/4000', S.I. WELL, SDFN
06/26/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: BROACH TBG IN HOLE SAFELY
	07:30 - 10:30	3.00	BRCH	a	OBJECT	FINISH BROACHING IN HOLE W/2.375" X .65" EXP CK, 2.375" X 1.10' X 1.780" ID SEATING NIPPLE, 1-JT 2.375" TBG, 2.375" X 2.10' PUP JT & 239-JTS 2.375"-4.7#-J55-8RD EUE PROD TBG, LAND TBG @ 7398.82', TOP OF 2.375" X 1.780" ID SEATING NIPPLE @ 7397.07', TOP OF 2.375" X 2.10' PUP JT @ 7363.47'
	10:30 - 13:00	2.50	NUND	a	OBJECT	N/D 11" X 5000 PSI BOP STACK, FLOW TEE & BLOOIE LINE, N/U SINGLE X-TREE, PMP 3 BBLs 2% KCL WTR, DROP BALL, PMP 3 BBLs 2% KCL WTR & 1500 CFM AIR, PMP OUT EXP CK @ 900 PSI, PRESS DROPPED T/500 PSI, CLEAN UP WELL, BLOW WELL DN CSG & UP TBG
	13:00 - 14:00	1.00	RURD	a	OBJECT	RIG DN, REL RIG @ 14:00 HRS 6/25/2003
						<p>TOTAL 2.375" TBG ON LOC: 246-JTS TOTAL 2.375" TBG RUN IN WELL: 240-JTS TOTAL 2.375" TBG TRANSFERED T/S.J. 29-7 UNIT # 124M: 5-JTS TOTAL 2.375" BAD TBG SENT T/BR PIPE YARD VIA TRIPLE "S" TRUCKING: 1-JT</p> <p align="right">PITOT TST UP ANNULUS THRU 2"</p> <p>LINE:</p> <p>TIME:-----PITOT:-----MCFD:-----RTNS:</p> <p align="center">13:30 2.0 PSI 869</p> <p align="center">LT MIST</p> <p align="center">13:45 2.0 PSI 869</p> <p align="center">LT MIST</p> <p>PITOT TST UP 2.375" TBG: TSTM</p> <p>WELL SUMMARY: L/D 1.50" SHORT STRING, CHEMICAL CUT 2.375" LONG STRING, FISH SEAL ASSY, PLUCK 7" MODEL "D" PROD PKR, L/D 2.375" TBG, P/U NEW STRING 2.375" TBG, C/O T/BTM, COMMINGLE MV/DAK, LAND SINGLE STRING 2.375" TBG @ 7398.82', 2.375" X 1.780" ID S.N. @ 7397.07', PMP OFF EXP CK, RIG DN, REL RIG, NO ACCIDENTS.</p> <p align="center">PETE MCNEAL</p>