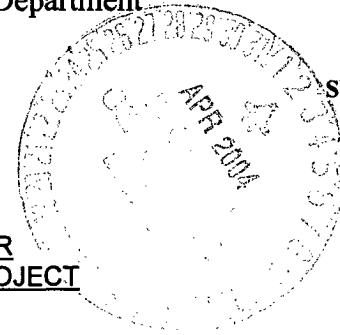


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT			Well Number 52A		API Number 3003923944	
UL J	Section 07	Township 29 N	Range 7 W	Feet From The 1790 FSL	Feet From The 1450 FEL	County RIO ARRIBA

II. Workover

Date Workover Commence 6/6/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 6/11/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 4/1/04
SUBSCRIBED AND SWORN TO before me this 1st day of April, 2004.
My Commission expires: September 15, 2004
Notary Public Nancy Olthman

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/11/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT

52A

3003923944

BLANCO MESAVERDE

REG_DTL_D

6/1/2002	5035
7/1/2002	7002
8/1/2002	6759
9/1/2002	6627
10/1/2002	6880
11/1/2002	6634
12/1/2002	6528
1/1/2003	6912
2/1/2003	5816
3/1/2003	6032
4/1/2003	6160
5/1/2003	6451
6/1/2003	5589
7/1/2003	11509
8/1/2003	12618
9/1/2003	12196

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Page 1 of 2

Legal Well Name: SAN JUAN 29-7 UNIT #52A
 Common Well Name: SAN JUAN 29-7 UNIT #52A
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 12/22/1985
 Start: 06/06/2003 End: 06/11/2003
 Rig Release: 06/11/2003 Group:
 Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/07/2003	06:00 - 07:00	1.00	MIMO	a	CLEAN	TRAVEL TO LOC. WARM UP RIG.
	07:00 - 11:00	4.00	MIMO	a	CLEAN	MIRU DRAKE #24.
	11:00 - 12:00	1.00	NUND	a	OBJECT	BLEED DOWN TBG. ND WH. NU BOP.
	12:00 - 14:00	2.00	RURD	a	OBJECT	LAY BLOOIE LINE RU FLOOR. WORK DONUT FREE.
	14:00 - 15:30	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" PROD TBG.
	15:30 - 17:30	2.00	CASE	a	OBJECT	RU BLACK WARRIOR. SET CIBP @ 4600'. RUN CCL/GR FROM 4700' TO 3700'. PUMP 600 GAL 15% HCL & LOAD HOLE W/ 2% KCL WATER.
06/10/2003	17:30 - 18:30	1.00	PRES	a	OBJECT	SET PKR @ SURFACE. PRESSURE TEST CASING & CIBP TO 3000 PSI F/ 15 MIN. OK. RELEASE & PULL PKR.
	17:00 - 18:00	1.00	WIRE	a	CLEAN	SDFN. WILL PERF & FRAC MON MORNING.
	18:00 - 18:30	0.50	RURD	a	CLEAN	RU COBRA SLICKLINE. PULL SPRING STOP FROM TBG. RD W/L.
	06:00 - 07:00	1.00	RURD	a	OBJECT	SHUT IN. LOCK RAMS. SDFN.
	07:00 - 08:30	1.50	PERF	a	OBJECT	TRAVEL TO LOC. WARM UP EQUIP.
						RU BLACK WARRIOR. PERF LEWIS W/ 1 SPF.
						3947'- 4574'.
						25 INTERVALS. 25 HOLES.
	08:30 - 09:30	1.00	RURD	a	OBJECT	RD BLACK WARRIOR.
	09:30 - 10:30	1.00	RURD	a	OBJECT	CONT RU FRAC EQUIP.
	10:30 - 10:45	0.25	SAFE	a	OBJECT	REPAIR COMPUTER PROBLEMS GOING TO BLENDER.
	10:45 - 11:45	1.00	FRAC	a	OBJECT	SAFETY MEETING.
06/11/2003						FRAC LEWIS W/ 200,000# 20/40 ARIZONA SAND & 659 BBL 20# LINEAR GEL W/ 1,369,000 SCF N2 AS 75Q FOAM. AVERAGE BH FOAM RATE @ 53 BPM. AVERAGE PRESSURE @ 2350 PSI.
	11:45 - 13:00	1.25	RURD	a	OBJECT	RD FRAC EQUIP. RU FLOW LINE.
	13:00 - 06:00	17.00	FLOW	a	OBJECT	FLOW BACK FRAC THRU CHOKES.
						16/64"- 1250 PSI- 1100 PSI. HVY FOAM. HVY MIST. TRACE SAND
						24/64"- 1100 PSI- 800 PSI. HVY FOAM. HVY MIST.
						LT SAND.
						32/64"- 800 PSI- 400 PSI. HVY FOAM. HVY MIST. TRACE SAND
						48/64"- 400 PSI- 120 PSI. MOD FOAM. HVY MIST.
						TRACE SAND.
						OPEN ON 2". DOWN TO 50 PSI W/ LT FOAM. HVY MIST.
						TRACE SAND.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
06/12/2003	07:00 - 08:00	1.00	NUND	a	OBJECT	KILL WELL W/ 40 BBL 2% KCL WATER. ND FRAC VALVE, MANDREL, & PULL PKR. CHANGE RAMS.
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TIH W/ 3 7/8" MILL TAG 70' SAND FILL.
	09:30 - 10:30	1.00	BLOW	a	CLEAN	CO SAND FILL TO CIBP @ 4600'.
	10:30 - 13:00	2.50	MILL	a	CLEAN	MILL UP CIBP @ 4600'.
	13:00 - 14:00	1.00	TRIP	a	CLEAN	CONT TIH. TO PBTD.
	14:00 - 17:00	3.00	BLOW	a	CLEAN	BLOW WELL CLEAN. RETURNING 2-3 BPH W/ TRACE SAND.
	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW WELL CLEAN OVERNIGHT. RETURNING 2-3 BPH W/ TRACE SAND DOWN TO 1/2 BPH W/ TRACE SAND.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	BLOW	a	CLEAN	TAG 3' FILL. BLOW CLEAN.
	08:00 - 09:30	1.50	TRIP	a	CLEAN	TOH W/ MILL.
	09:30 - 11:30	2.00	TRIP	a	CLEAN	TIH W/ EXP CHECK. TAG NO FILL.
	11:30 - 12:30	1.00	NUND	a	CLEAN	RAN 2 3/8" EXP CHECK; 2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#, J-55, EUE, 8RD TBG; 2 3/8" X 2" PUP JT F/ MARKER; & 169 JTS 2 3/8", 4.7#, J-55, EUE, 8RD TBG. LAND @ 5547' KB. SN @ 5546'.

BURLINGTON RESOURCES DIVISIONS
Operations Summary Report

Page 2 of 2

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Rig Release: 06/11/2003
Rig Number: 24

Spud Date: 12/22/1985
End: 06/11/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/12/2003	11:30 - 12:30	1.00	NUND	a	CLEAN	ND BOP. NU WH.
	12:30 - 13:30	1.00	BLOW	a	CLEAN	PUMP OFF CHECK & BLOW CLEAN.
	13:30 - 14:30	1.00	FLOW	a	CLEAN	FLOW WELL UP ANNULUS TO EVACUATE ANNULUS OF AIR. PITOT- 1065 MCFPD.
	14:30 - 15:30	1.00	FLOW	a	CLEAN	FLOW WELL UP TBG TO MAKE SURE CHECK PUMPED OFF & EVACUATE AIR FROM TBG. PITOT- 778 MCFPD.
	15:30 - 17:00	1.50	RURD	a	CLEAN	SI WELL. RD EQUIP.
						PULLED 170 JTS 2 3/8" FROM WELL. RE-RAN 170 JTS INTO WELL. TRANSFER 9 JTS 2 3/8" W/ RIG TO SJ 29-7 #157.