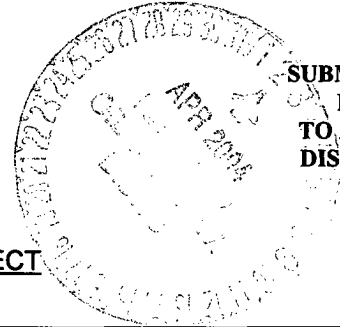


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name JOHNSTON A COM				Well Number 5		API Number 3003925340	
UL	Section	Township	Range	Feet From The	Feet From The	County	
H	32	26 N	6 W	1405 FNL	875 FEL	RIO ARRIBA	

II. Workover

Date Workover Commence 6/17/2003		Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 6/23/2003		

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>		Title <u>Sr. Accountant</u> Date <u>4/1/04</u>
SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>April</u> , 2004		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Olthmann</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/23/03.

Signature District Supervisor <u>SSZ</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
6/1/2002	4186	0
7/1/2002	4115	0
8/1/2002	4255	0
9/1/2002	4058	0
10/1/2002	4211	0
11/1/2002	4146	0
12/1/2002	4032	0
1/1/2003	3910	0
2/1/2003	3630	0
3/1/2003	4148	0
4/1/2003	3875	0
5/1/2003	3790	0
6/1/2003	1584	1584
7/1/2003	3414	3414
8/1/2003	3030	3030
9/1/2003	2845	2845

BURLINGTON RESOURCES O & G CO

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Operations Summary Report

Legal Well Name: JOHNSTON A COM #5

Common Well Name: JOHNSTON A COM #5

Event Name: FACILITIES

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Start: 06/17/2003

Rig Release: 06/23/2003

Rig Number: 4

Spud Date: 07/12/1994

End: 06/23/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/17/2003	06:00 - 07:00	1.00	22	b	OBJECT	ROAD CREW TO LOC. SERVICE & START RIG
	07:00 - 07:15	0.25	22	a	OBJECT	15 MIN SAFETY MEETING
	07:15 - 09:00	1.75	01	a	OBJECT	MOVE RIG TO LOC.
	09:00 - 10:00	1.00	01	a	OBJECT	RIG UP ON WELL SPOT EQUIPMENT MV TBG 50 PSI CASING 1200 PSI DK TBG 160 PSI
	10:00 - 11:00	1.00	22	b	OBJECT	LAY PUMP LINES FLOW LINES
	11:00 - 13:00	2.00	22	b	OBJECT	BLOW WELL DOWN CASING FLOWED 100 BBLS FLUID TO FLOW BACK TANK ND WELL HEAD NU BOP & RIG EQUIPMENT
	13:00 - 14:00	1.00	22	b	OBJECT	TIH W/ MV 4 1/2 JTS 1 1/2" TBG TAG AT PKR TOP 5497' KB
	14:00 - 19:00	5.00	22	b	OBJECT	TOOH LAY DOWN MV TBG STRING 162 JTS 1 1/2" TBG 1 8" PURF SUB & BULL PLUG TBG DRUG 5 K TO 10 K OVER STRING CLOSED IN SHUT DOWN
06/18/2003	06:00 - 07:00	1.00	22	a	OBJECT	1 HR SAFETY MEETING WITH TJR CREWS AND BR SUPERVISORS
	07:00 - 08:00	1.00	22	b	OBJECT	ROAD CREW TO LOC. SERVICE & START RIG
	08:00 - 11:00	3.00	19	b	OBJECT	WORK TBG 30 K TO 40 K WOULD NOT PULL FREE OF SEAL ASSEMBLY
						PULL TO 40 K CLOSED PIPE RAMS CALL FOR WIRE LINE TO FREE PONT
06/19/2003	11:00 - 12:00	1.00	21	a	OBJECT	STAND BY FOR WIRE LINE
	12:00 - 14:30	2.50	22	b	OBJECT	RIG UP WIRE LINE FREE PONT 1 1/2" TBG @ 5490' CUT 1 1/2" TBG @ 5490' RIG DOWN WIRE LINE
	14:30 - 17:30	3.00	22	b	OBJECT	TOOH LAY DOWN 1 1/2" TBG 166 JTS CLOSED IN SHUT DOWN.
	06:00 - 07:00	1.00	22	b	OBJECT	ROAD CREW TO LOC. SERVICE & START RIG
	07:00 - 07:15	0.25	22	a	OBJECT	15 MIN SAFETY MEETING
	07:15 - 09:00	1.75	22	b	OBJECT	BLOW WELL DOWN MOVE 1 1/2" TBG OFF LOC SPOT IN 2 3/8" TBG KILL CASING W/ 10 BBLS 2% KCL
	09:00 - 11:00	2.00	06	a	OBJECT	TIH W/ 20' OF WASH PIPE JARS 6 DRILL COLLARS
						2 3/8" TBG TIH TO 3000' BLOW WELL AROUND W/ AIR
	11:00 - 14:30	3.50	06	a	OBJECT	TIH TO FISK @ 5490' CLEAN OUT TO PKR TOP @ 5511' CIRCULATED AIR @ MIST MV PERFS MAKEING SAND CLEAN WELL UP.
	14:30 - 16:30	2.00	06	a	OBJECT	TOOH W/ TBG & WASH PIPE. LAY DOWN WASH PIPE
06/20/2003	16:30 - 17:45	1.25	06	a	OBJECT	TIH W/ OVER SHOT JARS COLLARS TBG FISHED 1 1/2' TBG JARED FREE PULL UP 5 JTS
	17:45 - 18:30	0.75	22	b	OBJECT	KILL TBG W/ 15 BBLS KCL WATER
	18:30 - 19:30	1.00	06	a	OBJECT	PULL 30 STANDS TBG CLOSED IN SHUT DOWN
	06:00 - 07:00	1.00	22	b	OBJECT	RODE CREW TO LOC. SERVICE & START RIG
	07:00 - 07:15	0.25	22	a	OBJECT	15 MIN SAFETY MEETING
	07:15 - 08:00	0.75	22	b	OBJECT	BLEED WELL DOWN
	08:00 - 09:30	1.50	06	a	OBJECT	TOOH LAY DOWN 1 1/2" TBG
	09:30 - 12:30	3.00	06	a	OBJECT	TIH W/ PKR PLUCKER PICK UP SWIVEL BLOW WELL AROUND W/ AIR 14 BPH MIST
	12:30 - 17:30	5.00	03	c	OBJECT	MILL OVER PKR W/ AIR 14 BPH MIST CUT PKR LOOSE
	17:30 - 21:00	3.50	06	a	OBJECT	TOOH W/ TBG BHA & PKR. PKR HUNGUP ON EACH CASING COLLAR LAY DOWN TOOLS & PKR CLOSED IN SHUT DOWN
06/21/2003	06:00 - 07:00	1.00	22	b	OBJECT	RODE CREW TO LOC. SERVICE & STAR RIG
	07:00 - 07:15	0.25	22	a	OBJECT	15 MIN SAFETY MEETING
	07:15 - 08:00	0.75	22	b	OBJECT	BLEED DOWN WELL TO TANK
	08:00 - 10:00	2.00	06	a	OBJECT	TIH W/ 4 3/4" MILL COLLARS 2 3/8" TBG TAG FILL @ 7420'
	10:00 - 12:00	2.00	22	b	OBJECT	CLEAN OUT W/ 1400 SCFM AIR 12 BPH MIST TO 7440' PBTD
	12:00 - 13:00	1.00	06	b	OBJECT	PULL UP FLOW WELL NATURALLY 1HR
	13:00 - 13:30	0.50	06	b	OBJECT	TIH TAG NO FILL
	13:30 - 15:30	2.00	06	a	OBJECT	TOOH LAY DOWN COLLARS & MILL

BURLINGTON RESOURCES O & G CO
Operations Summary Report

Page 2 of 2

Legal Well Name: JOHNSTON A COM #5
Common Well Name: JOHNSTON A COM #5
Event Name: FACILITIES
Contractor Name: TJR WELL SERVICE
Rig Name: TJR

Start: 06/17/2003 End: 07/12/1994
Rig Release: 06/23/2003 Group: 06/23/2003
Rig Number: 4

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/21/2003	15:30 - 17:00	1.50	06	a	OBJECT	TIH W 2 3/8" TBG BROACH TBG OK LAND ON HANGER @ 7221' KB ND BOP NU WELL HEAD PUMP OUT CHECK @ 1375 PSI BLOW WELL AROUND CLOSED IN SHUT DOWN
	17:00 - 18:30	1.50	01	b	OBJECT	
06/24/2003	06:00 - 07:00	1.00	22	b	OBJECT	RODE CREW TO LOC. SERVICE & START RIG 15 MIN SAFETY MEETING RIG DOWN MOVE OFF LOC. WELL SUMMARY MIRU LAY DOWN MV TIH TAG 11' FILL OVER PKR TOO H LAY DOWN 1 1/2" MV TBG STRING FREE PONT CUT OFF 1 1/2" DK STRING @ 5490' WASH OVER TO PKR FISH TBG CUT OVER PKR CLEAN OUT PBTD 7440' LAND PROD TBG @ 7221' KB RIG DOWN MOVE OFF LOC.
	07:00 - 07:15	0.25	22	a	OBJECT	
	07:15 - 09:00	1.75	01	b	RDMO	