

New Mexico  
Energy Minerals and Natural Resources Department

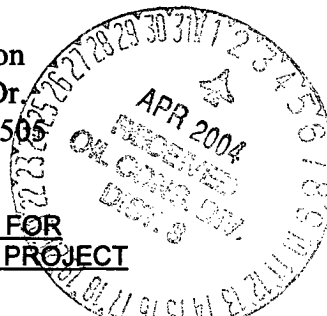
Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR  
WELL WORKOVER PROJECT**



**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>		
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>		
Property Name <b>TURNER HUGHES</b>				Well Number <b>3</b>		API Number <b>3004506762</b>	
UL	Section	Township	Range	Feet From The	Feet From The	County	
P	03	27 N	9 W	790 FSL	800 FEL	SAN JUAN	

**II. Workover**

Date Workover Commence 6/4/2003	Previous Producing Pool(s) (Prior to Workover): <b>BLANCO P. C. SOUTH (PRORATED GA)</b>
Date Workover Completed: 6/30/2003	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. AFFIDAVIT:

State of <u>New Mexico</u> )		
) ss.		
County of <u>San Juan</u> )		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>4/1/04</u>
SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>April</u> , <u>2004</u>		
My Commission expires: <u>September 15, 2004</u>		
Notary Public <u>Nancy Olthmann</u>		

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/30/03.

Signature District Supervisor <u>JS</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

REG_DTL_D	BLANCO P. C. SOUTH (PRORATED G
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6/1/2002	349
7/1/2002	359
8/1/2002	231
9/1/2002	343
10/1/2002	134
11/1/2002	405
12/1/2002	439
1/1/2003	309
2/1/2003	271
3/1/2003	315
4/1/2003	245
5/1/2003	237
6/1/2003	282
7/1/2003	2705
8/1/2003	2945
9/1/2003	2179

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: TURNER HUGHES #3  
 Common Well Name: TURNER HUGHES #3  
 Event Name: CAP WORKOVER  
 Contractor Name: RIGLESS WORKOVER  
 Rig Name: RIGLESS

Start: 06/04/2003  
 Rig Release: 06/15/2003  
 Rig Number: 2

Spud Date: 08/31/1955  
 End: 06/30/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/05/2003	12:00 - 13:00	1.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION.
	13:00 - 14:00	1.00	RURD	a	OBJECT	RIG UP.
	14:00 - 15:00	1.00	NUND	a	OBJECT	SHUT IN TBG PRESS - 80 PSI, SHUT IN CSG PRESS - 80 PSI, BRAIDEN HEAD PRESS - 0 PSI. NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, RIG UP FLOOR.
	14:00 - 16:00	2.00	MIMO	a	OBJECT	MOVE IN AIR PACKAGE, PUMP, TANKS & CAT WALK, SPOT EQUIP.
	16:00 - 17:15	1.25	PULD	a	OBJECT	LAY DOWN 109 JTS 1" 1.315# TBG. FULL RECOVERY.
	17:15 - 17:45	0.50	NUND	a	OBJECT	NIPPLE UP FLOW LINE, CHANGE PIPE RAMS, SLIPS, & ELEVATORS TO 2-7/8".
06/06/2003	17:45 - 18:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC WELL SERV, 1 ENERGY AIR. TOPIC - PINCH POINTS.
	07:30 - 08:00	0.50	PULD	a	OBJECT	STRAP, DRIFT & PICK UP 4-3/4" MILL TOOTH BIT, 6 - 3-1/2" DRILL COLLARS & 11 JTS 2-7/8" 6.5# J-55 8rd EUE TBG.
	08:00 - 08:30	0.50	MIMO	a	OBJECT	MOVE OUT FLOAT, & SPOT FLOAT W/ REMAINING 2-7/8" TBG.
	08:30 - 09:30	1.00	PULD	a	OBJECT	STRAP, DRIFT & NPICK UP 69 JTS 2-7/8" 6.5# J-55 8rd EUE TBG. TAG @ 2,358'.
	09:30 - 10:30	1.00	COUT	a	OBJECT	BREAK CIRC W/ 450 SCF/M AIR MIST @ 14 BPH, CLEAN OUT FILL FROM 2,358' TO 2,395'. BIT PLUGGED.
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TRIP OUT W/ 71 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, 6 - 3-1/2" DRILL COLLARS # BIT. UNPLUG BIT SUB & DRILL COLLAR.
	11:30 - 12:15	0.75	TRIP	a	OBJECT	TRIP IN W/ BIT, DRILL COLLARS & 70 JTS 2-7/8" TBG, TAG FILL @ 2,363'.
	12:15 - 16:45	4.50	DRLG	a	OBJECT	BREAK CIRC W/ 450 SCF/M AIR MIST @ 14 BPH, CLEAN OUT FILL FROM 2,363' TO 2,395', DRILL 4-3/4" HOLE FROM 2,395' TO 2,579.55'.
	16:45 - 17:15	0.50	CIRC	a	OBJECT	CIRC HOLE CLEAN W/ 450 SCF/M AIR MIST @ 14 BPH.
06/07/2003	17:15 - 17:30	0.25	TRIP	a	OBJECT	TRIP OUT W/ 10 JTS 2-7/8" 6.5# J-55 8rd EUE TBG. SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC WELL SERV, TOPIC -
	07:30 - 07:45	0.25	TRIP	a	OBJECT	TRIP IN W/ 10 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, 20' FILL.
	07:45 - 08:30	0.75	TRIP	a	OBJECT	TRIP OUT W/ 77 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, LAY DOWN BIT & 6 - 3-1/2" DRILL COLLARS.
	08:30 - 09:15	0.75	TRIP	a	OBJECT	TRIP IN W/ 2-7/8" CSG & LAND AS FOLLOWS: 1 - 2-7/8" SAW TOOTH COLLAR @ 2,579.57'. 1 - 2-7/8" X 4' X 6.5# J-55 8rd EUE PUP JT W/ BAFFLE @ 2,575.27 7 - JTS 2-7/8" 6.5# J-55 8rd EUE TBG. 1 - 2-7/8" X 10' X 6.5# J-55 8rd EUE PUP JT @ 2,346.21'. 74 - 2-7/8" 6.5# J-55 8rd EUE TBG.
	09:15 - 09:30	0.25	NUND	a	OBJECT	NIPPLE DOWN BLOOIE LINE IN ORDER TO SPOT BJ.
	09:30 - 11:30	2.00	CEMT	a	OBJECT	NOTIFIED BLM @ 14:23 HRS 6/5/2003: RIG UP B-J SERVICES, SAFETY MEETING, TEST LINES W/ 3,500 PSI, CMT W/ 10 BBLS DYED FRESH WATER GEL, FOLLOWED BY 10 BBLS FRESH WATER GEL, & 3 BBLS FRESH WATER FOLLOWED BY 2000 SX CLASS H PREMIUM LITE CMT W/ ADDITIVES @ 12.5 PPG, 1.98 YIELD, 62 BBL SLURRY, SHUT DOWN, DROP PLUG, DISPLACE W/ 14.7 BBLS FRESH WATER, BUMP PLUG W/ 2,100 PSI, PLUG DOWN @ HELD @ 10:42 HRS 6/6/03. CIRC 1 BBL GOOD CEMENT TO SURFACE. RIG DOWN BJ.

# BURLINGTON RESOURCES DIVISIONS

## Operations Summary Report

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 Rig Name: RIGLESS

Start: 06/04/2003 Spud Date: 08/31/1955  
 Rig Release: 06/15/2003 End: 06/30/2003  
 Rig Number: 2 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/07/2003	11:30 - 12:30	1.00	NUND	a	OBJECT	NIPPLE DOWN BOP, RIG DOWN FLOOR, NIPPLE UP FRAC VALVE. RIG DOWN AZTEC # 485, PREPARE FOR RIG MOVE. RELEASE RIG @ 14:00 HRS 6/6/2003.
	12:30 - 14:00	1.50	RURD	a	OBJECT	
06/11/2003	06:00 - 09:00	3.00	CASE	a	PREWRK	NOTE: TRANSFER 5 JTS 2-7/8" 6.5# J-55 8rd EUE TBG TO REID # 6. RIG UP BASIN WIRELINE, RUN GAUGE RING TO 2544' (PBD @ 2575'), RUN GR-CCL FROM 2544' TO SURFACE, NO CBL RUN, CEMENT CIRC TO SURFACE, RD WIRELINE.
06/13/2003	12:00 - 13:00	1.00	PERF	a	OBJECT	PERFORATE PICTURE CLIFF W/ BASIN 55 HOLES 1 SPF W/ STRIP GUN 2-7/8 CSG, @ 2358-2390, 2326-2346, TOT 52' R/D BASIN
	13:00 - 15:00	2.00	WAIT	a	OBJECT	WAIT ON DOWELL.
	15:00 - 16:00	1.00	RURD	a	OBJECT	R/U DOWELL, PRIME PUMPS, TEST LINES,
	16:00 - 17:00	1.00	WAIT	a	OBJECT	WAIT ON WATER,
	17:00 - 18:00	1.00	FRAC	a	OBJECT	START FRAC, SWEDGE BELOW FRAC VALVE LEAKING, SHUT DOWN BLEED BACK N2 & FLUID, REPAIR W/H,
	18:00 - 19:00	1.00	FRAC	a	OBJECT	FRAC P/C W/ 100,000# 20/40 ARIZONA, 322,500 SCF N2, BRK DOWN 993, START F.G .58, AVG .86, TYPE OF FLUID, 20# LINEAR GEL, AMT 239 BBLs AVG RATE 34, MAX 36, MIN 26, MAX PSI 3575, AVG 3310, MIN 2450, AVG N2 11,200, MAX 13,100, MIN 7200, SCF/MIN 70Q FOAM SAND CONC 1 TO 4 PPG, DISP W/ 5.1 FLUID BBLs, 2500 SCF N2, ISIP 1320.
	19:00 - 20:00	1.00	RURD	a	OBJECT	RIG DOWN DOWELL,
	20:00 - 06:00	10.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 1000-----8/64-----1200-----N,S-----H,F 0100-----12/64-----440-----N,S-----H,F 0300-----14/64-----300-----N,S-----H,F 0500-----14.64-----300-----N,S-----H,F
06/14/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW RATE LAST 24 HRS, 10 TO 15# LITE TO MODERATE MIST, 48/64 CHOKE, TRACE OF N2, NO SAND, 2 TO 3 BPH, CONTINUE FLOW FOR ANOTHER 24 HRS FOR FLUID RECOVERY
06/15/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW RATE ON 48/64 10# APPROX 144 MCF, NO SAND, DRY GAS, CLOSE WELL IN RELEASE FLOW BACK CREW
07/01/2003	07:00 - 08:00	1.00	RURD	a	OBJECT	R/U COIL TBG, NU BLOOIE LINE TO HOLDING TANK.
	08:00 - 08:30	0.50	BLOW	a	OBJECT	CSG PSI 180# BLOW WELL DOWN
	08:30 - 09:30	1.00	COUT	a	OBJECT	TIH W/1-1/4 COIL TBG TAG FILL @ 2455' 120' FILL PBD @ 2575, C/O TO PBD,
	09:30 - 13:00	3.50	COUT	a	OBJECT	BLOW WELL FROM PBD, FLUID RETURNS 2-3 BPH SAND @ 1-2 CUPS UNTIL 1300 HRS, SAND DROP TO 1/2 TO 1 CUP EACH BUKET TEST, FLUID DROP TO MIST,
	13:00 - 14:00	1.00	FLOW	a	OBJECT	TOOH FLOW WELL FOR 1 HR
	14:00 - 15:00	1.00	COUT	a	OBJECT	TIH TAG 15' FILL, C/O
	15:00 - 17:00	2.00	BLOW	a	OBJECT	BLOW WELL FROM PBD, SAND DOWN TO LITE TRACE, FINE MIST, TOOH SWSD, RELEASE COIL TBG UNIT.