

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>WELL API NO.</b> 30-039-20448	
<b>5. Indicate Type of Lease</b> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
<b>6. State Oil &amp; Gas Lease No.</b>	
<b>7. Lease Name or Unit Agreement Name</b> SAN JUAN 29-5 Unit	
<b>8. Well Number</b> 59	
<b>9. OGRID Number</b> 217817	
<b>10. Pool name or Wildcat</b> Blanco Mesaverde/Basin Dakota	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
<b>1. Type of Well:</b> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
<b>2. Name of Operator</b> ConocoPhillips Co.	
<b>3. Address of Operator</b> P.O. Box 2197, WL3-6054 Houston, Tx. 77252	
<b>4. Well Location</b> Unit Letter <u>H</u> : 1590 feet from the <u>North</u> line and <u>1100</u> feet from the <u>East</u> line Section <u>31</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	
<b>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</b> 6475	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as per attached. This is in ref. to DHC#688AZ.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips DATE 05/28/2004

Christina.Gustartis@conocophillips.com

Type or print name Christina Gustartis

E-mail address:

Telephone No. (832)486-2463

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APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

Conditions of approval, if any:

JUN - 1 2004

# **San Juan 29-5 Unit #59** **Monthly Production**

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Nov-02	6,225	3308	30	110	2917	30	97	46.9%
Dec-02	6,766	3195	31	103	3571	31	115	52.8%
Jan-03	6,145	3286	31	106	2859	31	92	46.5%
Feb-03	6,015	3162	28	113	2853	28	102	47.4%
Mar-03	6,598	3263	31	105	3335	31	108	50.5%
Apr-03	5,857	3248	30	108	2609	30	87	44.5%
May-03	6,313	2937	31	95	3376	31	109	53.5%
Jun-03	5,862	3248	30	108	2614	30	87	44.6%
	43,919	22,399			21,520			

Total Mesaverde Production = 21,520 MCF  
 Total Dakota Production = 22,399 MCF  
 Total Production both zones = 43,919 MCF

Recommended Mesaverde Fixed Gas % Allocation for All Future Production=

**49%**

Recommended Dakota Fixed Gas % Allocation for All Future Production=

**51%**

**Note: 100% of all future condensate production should be allocated to the Mesaverde**

