

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF080377 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 29-6 UNIT 72A ✓

9. API Well No.
30-039-21344 ✓

10. Field and Pool, or Exploratory
BLANCO MESAVERDE ✓

11. County or Parish, and State
RIO ARRIBA COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@conocophillips.com

3a. Address
P. O. BOX 2197, WL3 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2329
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T29N R6W SENW 1450FNL 1620FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips request allocation for this well as per the attached.



AHC 3265

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #29624 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 05/12/2004 ()**

Name (Printed/Typed) YOLANDA PEREZ Title SR. REGULATORY ANALYST

Signature (Electronic Submission) Date 04/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature] Title Petr. Eng Date 5/24/04

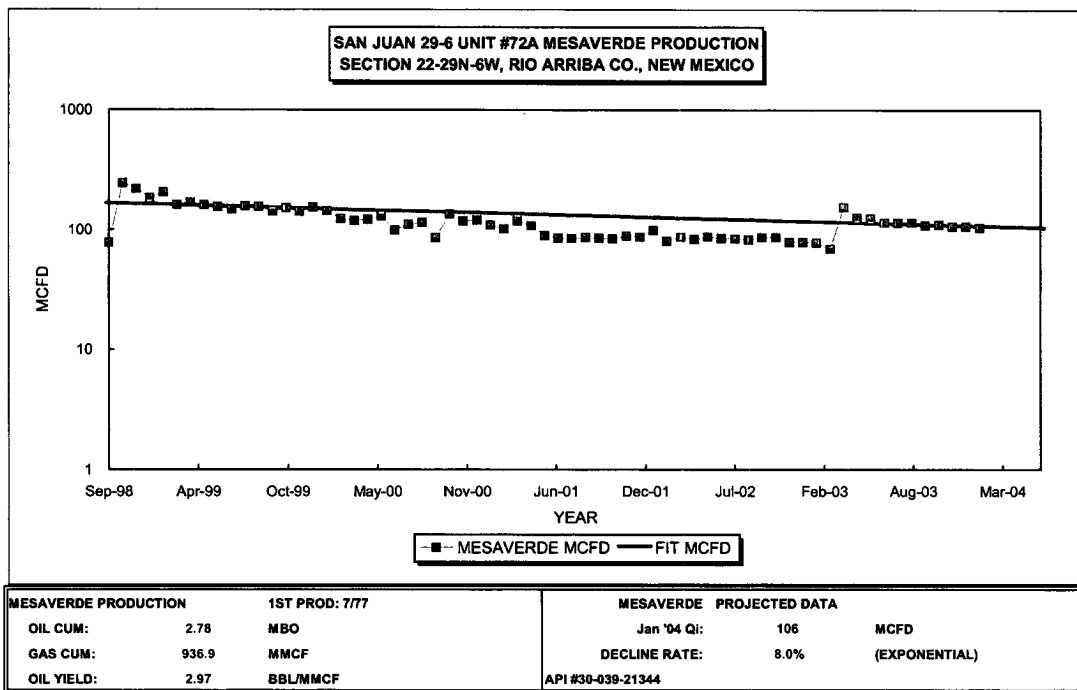
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 8.0%.
This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.
Production data from OFM.

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
2004	102	0.3
2005	94	0.3
2006	86	0.3
2007	79	0.2
2008	73	0.2
2009	67	0.2
2010	62	0.2
2011	57	0.2
2012	52	0.2
2013	48	0.1
2014	44	0.1
2015	41	0.1
2016	38	0.1
2017	35	0.1
2018	32	0.1
2019	29	0.1
2020	27	0.1
2021	25	0.1
2022	23	0.1
2023	21	0.1
2024	19	0.1
2025	18	0.1
2026	16	0.0
2027	15	0.0
2028	14	0.0
2029	13	0.0
2030	12	0.0
2031	11	0.0
2032	10	0.0
2033	9	0.0
2034	8	0.0
2035	8	0.0
2036	7	0.0
2037	7	0.0
2038	6	0.0
2039	6	0.0
2040	5	0.0
2041	5	0.0
2042	4	0.0
2043	4	0.0
2044	4	0.0