Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources /		Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 87240	Or., Hobbs, NM 87240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-22783	
istrict.III 1220 South St. Francis Dr.		5. Indicate Type of L		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE 🗌	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6780	6. State Oil & Gas L NMSF 079609	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPO- DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	SALS TO DRILL OR TO DEEPEN & ATION FOR PERMIT" (FORM C	(1) FOR SUCH () () () 4	McCroden A	
1. Type of Well:		CH. Carlotte Co. Common	8. Well Number	
Oil Well 🔲 Gas Well 🕱	Other	OIL COMO DIV.	3	
2. Name of Operator	No.		9/OGRID Number	
ENERGEN RESOURCES CORPORAT:	[QN		7	
3. Address of Operator		CEST STATE	10. Pool name or Wi	1
2198 Bloomfield Highway, Farmington, NM 87401 East Blanco PC/Blanco MV 4. Well Location				
Unit Letter P :	800 feet from the Sou	uth line and	865 feet from	the East line
Section 8	Township 25N 11. Elevation (Show whether	Range 3W		County Rio Arriba
	•	DK, KKB, KI, GK, el. 12'G R	<i>c.)</i>	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
_	· ·	COMMENCE DRILLI		PLUG AND
TEMPORARILY ABANDON	CHANGE PLANS		_	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE L	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Pay Add 8	& Downhole Comming	le X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
In accordance with DHC 1428AZ, the East Blanco Pictured Cliffs and Blanco Mesaverde were downhole commingled as follows:				
4/3/04 MIRU.				
4/5/04 TOH with 2-3/8" tubing. Nipple up frac valve.				
4/6/04 Set RBP at 5707'. Pressure test casing to 3000 psi-OK. Ran CR-OCIL-CHL from 868-3930'.				
4/8-10/04 Flow back and CO well to RBP @ 5707', Retrieve RBP and TOH.				
4/12/04 Clean out to PBTD. Land tubing (8144') Rig down and return to production.				
* The DHC allocation will be calculated and submitted after 60 days production.				
			2	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE District Engineer DATE 6/3/04				
Type or print name Charlie Donahue Telephone No. 505-325-6800				
(This space for State use) JUN - 7 2004				
APPROVED BY TITLE DATE				
Conditions of approval, if any:				