

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF080179

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 29-5 UNIT 49A

9. API Well No.  
30-039-26542

10. Field and Pool, or Exploratory  
PICTURED CLIFFS/ MESAVERDE

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ  
E-Mail: yolanda.perez@conocophillips.com

3a. Address  
P. O. BOX 2197, WL3 6106  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 832.486.2329  
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T29N R5W SENW 1850FNL 1450FWL

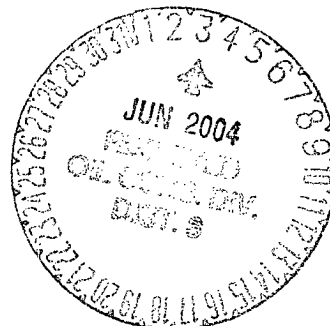
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as attached.

*Handwritten signature*



*Handwritten: DHC 603AZ*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30514 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 05/26/2004 ()**

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/10/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

## San Juan 29-5 Unit #49A Monthly Production

| Month  | Total Well<br>Production | Pictured Cliffs<br>Production | Days<br>Produced | PCCF<br>Daily | Mesaverde<br>Production | Days<br>Produced | Mesaverde<br>Daily | MV<br>% |
|--------|--------------------------|-------------------------------|------------------|---------------|-------------------------|------------------|--------------------|---------|
| Jan-02 | 29,201                   | 15496                         | 31               | 500           | 13705                   | 31               | 442                | 46.9%   |
| Feb-02 | 24,426                   | 12352                         | 28               | 441           | 12074                   | 28               | 431                | 49.4%   |
| Mar-02 | 24,765                   | 11727                         | 31               | 378           | 13038                   | 31               | 421                | 52.6%   |
| Apr-02 | 21,052                   | 8810                          | 30               | 294           | 12242                   | 30               | 408                | 58.2%   |
| May-02 | 21,593                   | 9191                          | 31               | 296           | 12402                   | 31               | 400                | 57.4%   |
| Jun-02 | 21,219                   | 9512                          | 30               | 317           | 11707                   | 30               | 390                | 55.2%   |
| Jul-02 | 21,580                   | 9780                          | 31               | 315           | 11800                   | 31               | 381                | 54.7%   |
| Aug-02 | 20,997                   | 9488                          | 31               | 306           | 11509                   | 31               | 371                | 54.8%   |
| Sep-02 | 19,711                   | 8846                          | 30               | 295           | 10865                   | 30               | 362                | 55.1%   |
| Oct-02 | 20,235                   | 9285                          | 31               | 300           | 10950                   | 31               | 353                | 54.1%   |
| Nov-02 | 19,366                   | 9030                          | 30               | 301           | 10336                   | 30               | 345                | 53.4%   |
| Dec-02 | 19,433                   | 9062                          | 31               | 292           | 10371                   | 31               | 335                | 53.4%   |
|        | 263,578                  | 122,579                       |                  |               | 140,999                 |                  |                    |         |

Total Mesaverde Production = 140,999 MCF  
 Total Pictured Cliffs Production = 122,579 MCF  
 Total Production both zones = 263,578 MCF

Recommended Mesaverde Fixed Gas % Allocation For All Future Production = **53%**  
 Recommended Pictured Cliffs Fixed Gas % Allocation For All Future Production = **47%**

**Note: 100% of all future condensate production should be allocated to the Mesaverde**

## San Juan 29-5 Unit #49A Production

