District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

If or downstream facilities, submit to Santa Fe

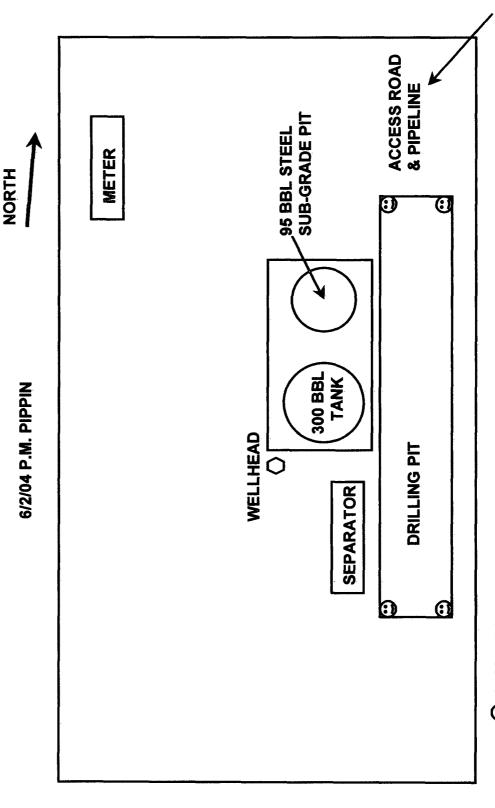
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 875

Form C-144

Pit or Below-Grade	Tank Reg	istration	or Closure

Is pit or below-grade tank	covered by a "general plan"? Yes N	o.집 ·
Type of action: Registration of a pit of	r below-grade tank Closure of a pit or below-gra	ide tank 🔼
Operator: M & G DRILLING COMPANY	Telephone: 505-327-4573	e-mail address: <u>mpippin@ddbroadband.net</u>
Address: c/o Agent - Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 8	7401	
Facility or well name: GRAHAM 10 #6 API #: 30-0-	45-32009 U/L or Qtr/Qtr F Sec 10 T	<u>27N R 8W</u>
County: San Juan Latitude 36.59153 N Longitude 107.66	917 W NAD: 1927 🗌 1983 🔲 Surface Owner	Federal 🛮 State 🗌 Private 🔲 Indian 🗀
NA .	Below-grade tank	
Pit  Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover  Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes  If no	
Liner type: Synthetic Thickness 12 mil Clay Volume	Double-waited, with leak detection: 1 cs 1 miles	of captain why not.
11,428 bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal hig	50 feet or more, but less than 100 feet X	(10 points) X
water elevation of ground water.)	100 feet or more	( 0 points)
W-llb-rd-restrict (I and the 200 Grat from a minute democratic	Yes X	(20 points) X
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
water source, or less main 1000 feet from an other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet X	(10 points) X
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	40
If this is a pit closure: (1) attach a diagram of the facility showing the pit's re	elationship to other equipment and tanks. (2) Indicate	e disposal location:
onsite offsite I foffsite, name of facility	(3) Attach a general description of remedial action	on taken including remediation start date and
end date. (4) Groundwater encountered: No X Yes I If yes, show depth be		
a diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines  a. Date: 6/3/04  Printed Name/Title  Mike Pippin - Agent - Petroleum Engineer  Signatur	general permit , or an (attached) alternative O	bove-described pit or below-grade tank has CD-approved plan □.
Your certification and NMOCD approval of this application/closure does not re	•	on nit or tank contorningto ground surter or
otherwise endanger public health or the environment. Nor does it relieve the operegulations.		
Approval: JUN - 4 2000		
Printed Name/Title Oil & GAS INSPECTOR, DIST.	1 onul	Locat
Printed Name/Title	Signature Signature	/
		•

M&G DRILLING GRAHAM 10 #6 MV/DK F SEC. 10 T27N R8W SAN JUAN COUNTY, NM



© SAMPLE LOCATIONS

## M & G DRILLING COMPANY c/o Mike Pippin LLC 3104 N. Sullivan Farmington, NM 87401 (505) 327-4573

### 6/2/04

# GENERAL DESCRIPTION OF DRILL PIT CLOSING Graham 10 #6 MV F 10 27 8

## Start location rehab & pit closing 5/6/04

- 1. Remove the fencing around the drilling pit.
- 2, Cut liner off at mud level and haul off to disposal facility.
- 3. Take samples of mud/cuttings from the 4 corners of pit.
- 4. Using track-hoe, mix mud in pit with dry soil & lightly cover pit with soil.
- 5. Re-fence pit & let set for 2 to 3 days.
- 6. Remove the fencing around the drilling pit.
- 7. Using track-hoe, mix any soft spots & cover pit with dry soil.
- 8. Lay back slopes & all disturbed areas.
- 9. Disc area & re-seed with BLM mix.
- 10. Complete on 5/20/04.



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	M & G Drilling	Project #:	04033-001
Sample ID:	Drill Pit	Date Reported:	05-15-04
Laboratory Number:	28674	Date Sampled:	05-12-04
Chain of Custody:	12141	Date Received:	05-13-04
Sample Matrix:	Soil	Date Analyzed:	05-15-04
Preservative:	Cool	Date Extracted:	05-14-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration $\rho$ $\beta$	Det. Limit (ug/Kg)	
Benzene	79.3	1.8	
Toluene	302	1.7	
Ethylbenzene	312	1.5	
p,m-Xylene	1,150	2.2	
o-Xylene	444	1.0	
Total BTEX	2,290		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Graham 10 #6.

Analyst C. Ognan

Mustere m Walters Review



#### TRACE METAL ANALYSIS

Client:	M & G Drilling	Project #:	04033-001
Sample ID:	Drill Pit	Date Reported:	05-15-04
Laboratory Number:	28674	Date Sampled:	05-12-04
Chain of Custody:	12141	Date Received:	05-13-04
Sample Matrix:	Soil	Date Analyzed:	05-15-04
Preservative:	Cool	Date Digested:	05-14-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concent (mg/		Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.006	PPM	0.001	5.0
Barium	0.064		0.001	100
Cadmium	ND		0.001	1.0
Chromium	0.003		0.001	5.0
Lead	0.002		0.001	5.0
Mercury	ND		0.001	0.2
Selenium	0.002		0.001	1.0
Silver	ND		0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Graham 10 #6.

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Mustine m Walles
Review



### **Total Chloride**

Client: M & G Drilling Project #: 04033-001 Sample ID: Drill Pit Date Reported: 05-14-04 Lab ID#: 28674 Date Sampled: 05-12-04 Sample Matrix: Soil Date Received: 05-13-04 Preservative: Cool Date Analyzed: 05-14-03 Condition: Cool and Intact Chain of Custody: 12141

Parameter Concentration (mg/Kg)

Total Chloride 196

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Graham 10 #6.

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