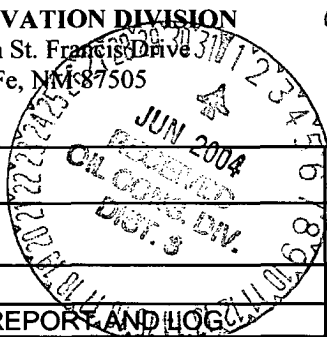


State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. **30-045-31964**

5. Indicate Type of Lease
STATE ☒ FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name
State Com A

2. Name of Operator
BP America Production Company

8. Well No. **2B**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

9. Pool name or Wildcat
~~Basin Dakota~~ **B/Anco MV**

4. Well Location
Unit Letter **E** : **1675** Feet From The **North** Line and **860** Feet From The **West** Line
Section **16** Township **30N** Range **09W** NMPM **San Juan** County

10. Date Spudded **02/18/2004** 11. Date T.D. Reached **03/10/2004** 12. Date Compl. (Ready to Prod.) **04/30/2004** 13. Elevations (DF& RKB, RT, GR, etc.) **6178' GR** 14. Elev. Casinghead

15. Total Depth **5675''** 16. Plug Back T.D. **5610'** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By Rotary Tools **XX** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **4643' - 5239' Blanco Mesaverde** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **CBL - GR** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	20#	127'	13 1/2"	94.5 cuft	
3/5 5 1/2" J-55	15.5#	2609'	7 7/8"	360 sxs G	
3/10 2 7/8" J-55	6.5#	5671'	4 3/4"	150 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL **4643' - 5239'** AMOUNT AND KIND MATERIAL USED **123,367# 16/30 Brady Sand, 70% Quality Foam, N2**

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/30/2004	12	3/4"		Trace	715	Trace	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	605#						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Mary Corley* Printed Name **Mary Corley** Title **Sr. Regulatory Analyst** Date **07/30/2003**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs <u>2930'</u>	T. Penn. "D"
T. Cliff House <u>4433'</u>	T. Leadville
T. Menefee <u>4742'</u>	T. Madison
T. Point Lookout <u>51852'</u>	T. Elbert
T. Mancos <u>5510'</u>	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

STATE COM A 2B
COMPLETION SUBSEQUENT REPORT
05/06/2004

03/122004 RU & run CBL & GR Logs. RU & ran. NU Frac head & Frac valve – test CSG to 5000#. Test OK.

RU & perf Point Lookout/Menefee, 1st stage w/2 JSPF, .330 inch diameter: 15 Shots / 30 Holes: 5239, 5234, 5223, 5216, 5211, 5192, 5187, 5181, 5172, 5165, 5154, 5150, 5143, 5135, 5127.

RU & Frac w/63,062# of 16/30 Brady Sand, 70% Quality Foam & N2.

Open well to pit on ¼" choke & flowed back for 8 hrs. Upsized to ½" choke & flowed back for 12 hrs. Upsized to ¾" choke & flowed back for 8 hrs. SWI.

TIH W/Coil TBG & C/O to 5610'. RU & flow back thru ¾" choke for 12 hrs. Remove choke & flow open line for 12 hrs. SWI.

RU, TIH & spot sand plug – top of sand @ 4775'. RU & perf Point Lookout/Menefee 2nd stage w/2 JSPF, .340 inch diameter: 15 Shots / 30 Holes: 4739, 4735, 4725, 4719, 4713, 4705, 4701, 4692, 4684, 4680, 4671, 4666, 4660, 4651, 4643.

RU & Frac w/60,305 # of 16/30 Brady Sand, 70% Quality Foam & N2.

Open well to pit on ¼" choke & flowed back for 10 hrs. Upsized to ½" choke & flowed back for 6 hrs. Upsized to ¾" choke & flowed back for 8 hrs.

RU & TIH w/Coil TBG & tag sand @ 4600'. C/O to 4775'. Circ hole & SD for 72 hrs.

TIH & tag sand @ 4775'. In process of C/O coil TBG become stuck. Tried to work free. Unable to. TIH w/chemical cutter & attempt to cut coil TBG @ 4720'. Unsuccessful. TOH & RU to flow well up TBG. SWI.

TIH & w/chemical cutter & cut stuck TBG @ 4540'. TOH. SD

TIH & tag top of fish @ 4543'. Circ hole. Washover fish from 4543' to 4769'. SWI for 15 hrs. Blow down well. TIH & tag @ 4760'. Washover fish to 4897'. TOH. TIH latch onto fish & TOH. TIH & tag sand @ 4888'. C/O to 4955'. TOH. TIH & tag sand @ 1950'. C/O to 5623'. TOH. TIH & tag sand @ 5260'. C/O to 5425'. TOH. RU, flow back in prep for flow test.

RU & flow test well thru $\frac{3}{4}$ " choke for 12 hrs. 715 MCF gas, trace oil, trace water. FCP 60#.

04/30/2004 TOH. ND BOP. NUWH. RD & MOSU. Rig Release @ 18:00 hrs.