## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.
NIMICEO79120

$\overline{}$	If Indian	Allottee or	Tribe Name	

		/	<u></u>					
SUBMIT IN TRII	PLICATE - Other instructions or	reverse side.		7. If Unit or CA/Agreen	nent, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er			8. Well Name and No. E E ELLIOTT A 1C	<del></del>			
2. Name of Operator BP AMERICA PRODUCTION	Contact: MARY C	CORLEY orleyml@bp.com	14548 A	9. API Well No. 30-045-32121-00	)-X1			
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	Ph: 28	ne No. (include afea)code 11.366.4491 1.366.0700	Un TI	10. Field and Pool, or E BLANCO MESA	xploratory /ERDE			
4. Location of Well (Footage, Sec., 7 Sec 15 T30N R9W NESE Lot 36.48600 N Lat, 107.45700 W	I 2125FSL 945FEL	16.7.18.29	200	11. Gounty or Parish, an				
12. CHECK APPE	ROPRIATE BOX(ES) TO INDIC		NOTICE, RI	PORT, OR OTHER	DATA			
TYPE OF SUBMISSION			ACTION					
Attach the Bond under which the wo following completion of the involved	Alter Casing  Casing Repair  Change Plans  Convert to Injection  cration (clearly state all pertinent details, ally or recomplete horizontally, give substrict will be performed or provide the Bond operations. If the operation results in a roandonment Notices shall be filed only af	urface locations and measu No. on file with BLM/BL/ nultiple completion or reco	Reclama Recomp Tempor Water D g date of any p red and true ve A. Required sul completion in a life	lete arily Abandon risposal roposed work and approx rical depths of all perting sequent reports shall be to the interval, a Form 3166	ent markers and zones. filed within 30 days 0-4 shall be filed once			
05/21/2004 MIRU Drilling Unit. @ 19:30 Hrs on 05/21/2004 Spud a 12 1/4" surface hole. Drilled to 146. RU & ran 8 5/8", 20# J-55 surface CSG to 140'. CMT w/102 SXS CLS C CMT mixed @ 15.2 PPG, 1.27 yield. Circ 5 BBLS good CMT to surf. Tested to 750# high, 250# low. Test OK. Drilled out CMT. Drilled a 7 7/8" hole to 2618'. RU & set 5 1/2", 15.5# J-55 CSG to 2607'. CMT w/323 SXS CLS G Lead mixed @ 11.70 PPG, yield 2.61 cuft/sx and 60 SXS GLS CLS G mixed @ 13.2 PPG, yield 1.45 cuft/sx Tail. Circ 40 BBLS good CMT to surface. Press test to 750# high, 250# low. Test OK. Drill out CMT. Drilled a 4 3/4" hole to 5650'. TD @ 04:45 hrs on 05/27/2004. RU & set 2 7/8", 6.5#, J-55, production CSG to 5644'. CMT w/145 SXS of 9.5 Litecrete CMT. Yield 2.52. TOC to be determined. RDMODU Rig released @ 16:00 on 05/27/2004.								
14. Thereby certify that the foregoing is  Common Name (Printed/Typed) MARY CO	Electronic Submission #31273 ve For BP AMERICA PRODU nitted to AFMSS for processing by	CTION CO, sent to the ADRIENNE GARCIA or	e Farmington n 06/07/2004					
Name(17mea/1ypea) WAN1 CC	ALE I	Title AUTHO	KIZED KEP	RESENTATIVE	<del></del>			
Signature (Electronic S	Submission)	Date 05/28/2	004					
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE US	SE				
Approved By ACCEPT	ED	ADRIENN <sub>Title</sub> PETROLE	E GARCIA UM ENGINE	ER	Date 06/07/2004			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the subject luct operations thereon.	Office Farming			1			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any ma	any person knowingly and atter within its jurisdiction	d willfully to m	ake to any department or	agency of the United			