District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 March 4, 2004

Submit to appropriate District Office

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220					20 Sou					45 Y 2004			State Lease - 6 Copies Fee Lease - 5 Copies		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa						Santa	re, Ni		O Pri	Printer,		; ;;		AMENDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN PLUGBACK, OR ADD A ZONE															
Operator Name and Address									(E)	2	OGRID	009	/		
			HEC PETROLI c/o Mike I	EUM, INC.						00 h	Number				
c/o Mike Pippin 3104 N. Sullivan Farmington, NM 87401											API Number 80 - (74	(C) "	32341	
³ Property Code 4997 Property Name & MONTOYA 25							,					\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ell No.	3	
⁷ Surface Location															
UL or lot no.	no. Section Township Range 25 32N 13W		Lot Idn		Feet from the 660		North/South line SOUTH		Feet from the 180			st/West line EAST	County SAN JUAN		
⁸ Proposed Bottom Hole Location If Different From Surface															
UL or lot no.	Section	Township Range		Lot Idn		Feet from the		North/South line		Feet from the		Ea	st/West line	County	
9 Proposed Pool 1							¹⁰ Proposed Pool 2								
BASIN FRUITLAND COAL Drilling Pit Location and Other Information															
UL or lot no.	Section				Lot Idn		m the	North/South line		Feet from the		E	ast/West line	County	
P	25	32N	13W	Ì			o	SOUTH		230			EAST	SAN JUAN	
Depth to ground water	>100'		1	Distance f	from nearest			Distance from nearest surface water 200' – 1000'							
11 Work Type Co		12 W	ell Type Code	1		³ Cable/Rotary				Type Code 15 Ground Level Elevation					
	<u> </u>	17.0	<u>G</u>		18 -	R		19 Contracte			P		5812' 20 Spud Date		
¹⁶ Multiple	Ю	¹⁷ Proposed Depth 2200'		18 Formation Basin Fru					None Yet		Spuu Da	9/21/04			
			2	Propos					Prograi						
Hole S	ize	Ca	sing Size		g weight/f		Setting Depth				Sacks of Cement			Estimated TOC	
8.75"			7"		20#		200				55			Surface	
6.25"			4.5"		11.6#		2200'		254			Surface			
														v productive zone.	
Describe the blowout prevention program, if any. Use additional sheets if necessary. Drill 8-3/4" hole to 200' using fresh water mud. Run & cement 7" surface casing to surface. WOC 12 hours. Nipple up 7-1/16" 3000# BOPE (annular). Pressure test surface casing & BOPE to minimum of 600 psig for 15 minutes. Drill 6-1/4" hole to TD															
using polymer and water. Log well. Run 4-1/2" production casing and cement to surface in a single stage. Move out drilling rig. Move in completion equipment. Run cased															
hole correlation log. Test production casing to 3800 psig for 15 minutes. Perforate select Fruitland Coal intervals and stimulate with a sand frac treatment. Install production equipment, 2-3/8" tubing, and gas sales meter. Complete as a single Fruitland Coal well. The pit liner will meet OCD guidelines.															
²³ I hereby certify that the information given above is true and complete to the best															
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an							OIL CONSERVATION DIVISION								
(attached) alternative OCD-approved plan .							Approved by:								
M: An Dings							f All I								
Signature: // Let Deptin							Title: DEPUTY OIL & GAS INSPECTOR, DIST.								
Title: Agent – Petroleum Engineer						Approval Date AY 1 3 2004 Expiration Date AY 1 3 2005									
	E-mail Address: mpippin@ddbroadband.net							Date.			<u></u>	Aprila		AL TO COM	

Conditions of Approval:

Attached

Phone: 505-327-4573

Date: 5/13/04

Dastrict_1 PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

FORM L-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCAT	ION AND AC	CREAGE DEDI	ICATION PL	_AT						
7	API Numbe	2-7-7.1	(1)	*Pool Coo	í	'Pool Name BASIN FRUITLAND COAL								
5004	2-1	5634	1	71629			OTH PHOTICA	AND CUAL	*Well Number					
Property Code HX9-1					\mathcal{B} , MONTOY.			3						
DGHID I						*Elevation								
9812					EUM, INC.	·····		5812						
UL or lot no.	10 Surface Location lot no. Section Township Pange Lot Idn Feet from the North/South line Feet from the East/Mee													
Р	25	32N	13W	230 22	660	SOUTH	180	EAST	SAN JUAN					
	<u> </u>	11 E	Bottom	Hole L	ocation I	f Different	From Surf	ace						
UL or lot no.	Section	Townshap	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County					
¹² Dedicated Acres					13 Joint or Infill	¹⁴ Consolidation Code	⁵⁵ Onden No.	<u> </u>						
	32	0.0 Acre	Acres - (S/2)											
NO ALLOW	NABLE W	ILL BE A	ASSIGNE NON-ST	D TO TH	IS COMPLETIC UNIT HAS BE	ON UNTIL ALL EN APPROVED	INTERESTS H BY THE DIVI	HAVE BEEN SION	CONSOLIDATED					
15 1331.2	55.	13:	14.06		2628	3.12	17 OPEF	ATOR CE	RTIFICATION					
2632.74				25 -	24.5.0	MAY 2004	Signatur Signatur Printed Title Date 18 SURV I hereby shown on notes of my supervand corre	Name NT-PE EYOR CEF certify that the this plat was actual surveys rision, and that ct to the best	RTIFICATION we well location plotted from field made by me or under the same is true					
2677.62			 - -	 	LON	 	5.038 - 6.00 Signature	and Seal of Pi	TOWARDS					