<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-14 March 12, 200

JUNE 2014 filling and production facilities, submit to Fig. appropriate NMOCD District Office.

Oil Office NMOCD District Office.

Oil Office NMOCD District Office.

Oil Office NMOCD District Office.

Pit or Below-Grade tank or	de Tank Registration or Closur covered by a "general plan"? Yes X	No [7]	
Type of action: Registration of a pit or below-grade tank Coloure of a pit or below-grade tank			
Operator: Burlington Resources Oil & Gas Company LP Telephon  Address: 3401 E. 30 <sup>th</sup> Street, Farmington, NM 87402  Facility or well name: Payne #201S API #: 30-045-31829 U/L or  County: San Juan Latitude 36.9760000 Longitude -107.91002	ne: <u>505-326-9700</u> _e-mail address: <u>jclark@br-inc</u> Qtr/Qtr_D_Sec_ <u>20_T_32N_R_10 W</u>	.com	
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover 🛛 Emergency 🗍	Construction material:		
Lined 🔲 Unlined 🖾	Double-walled, with leak detection? Yes  If not,	, explain why not.	
Liner type: Synthetic Thickness mil Clay Volume bbl			
	L	Loo	
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	( 0 points) 0 points	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	<u>No</u>	( 0 points) 0 points	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	( 0 points) 0 points	
	Ranking Score (Total Points) 0 points		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	e disposal location:	
onsite offsite If offsite, name of facility	. (3) Attach a general description of remedial action	on taken including remediation start date and	
end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth		<del>-</del>	
a diagram of sample locations and excavations. (6) Closure completion date 6-28-04			
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines   Date: 6/29/04	my knowledge and belief. I further certify that the a general permit , or an (attached) alternative OC	above-described pit or below-grade tank ha D-approved plan .	
Printed Name/Title Joni Clark, Regulatory Specialist Signature Sour Clark			
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of lability should the contents of toperator of its responsibility for compliance with any o	the pit or tank contaminate ground water or other federal, state, or local laws and/or	
Approval: JUN 3 0 2004  Date: Printed Name/Title PEPUTY OIL & GAS INSFECTOR, DIST. Signature Signature			



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Payne 201S	Date Reported:	06-18-04
Laboratory Number:	29145	Date Sampled:	06-15-04
Chain of Custody No:	12290	Date Received:	06-16-04
Sample Matrix:	Soil	Date Extracted:	06-17-04
Preservative:	Cool	Date Analyzed:	06-18-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Oyun

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## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Payne 201S	Date Reported:	06-18-04
Laboratory Number:	29145	Date Sampled:	06-15-04
Chain of Custody:	12290	Date Received:	06 <b>-</b> 16-04
Sample Matrix:	Soil	Date Analyzed:	06-18-04
Preservative:	Cool	Date Extracted:	06-17-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	9.8	1.8
Toluene	9.1	1.7
Ethylbenzene	3.2	1.5
p,m-Xylene	13.8	2.2
o-Xylene	4.2	1.0
Total BTEX	40.1	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery	
	Fluorobenzene	96 %	
	1,4-difluorobenzene	96 %	
	Bromochlorobenzene	96 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Samples.

Analyst P. Oyun

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## TRACE METAL ANALYSIS

Client:	<b>Burlington Resources</b>	Project #:	92115-001-001
Sample ID:	Payne 201S	Date Reported:	06-18-04
Laboratory Number:	29145	Date Sampled:	06-15-04
Chain of Custody:	12290	Date Received:	06-16-04
Sample Matrix:	Soil	Date Analyzed:	06-18-04
Preservative:	Cool	Date Digested:	06-18-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	- 0.005	0.001	5.0
Barium	0.416	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.001	0.001	5.0
Lead	0.001	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.002	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Pit Samples.

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## EC, SAR, ESP, CI Analysis

Client: **Burlington Resources** Project #: 92115-001-001 Sample ID: Payne 201S Date Reported: 06-18-04 Laboratory Number: 29145 Date Sampled: 06-15-04 Chain of Custody: 12290 Date Received: 06-16-04 Sample Matrix: Soil Date Extracted: 06-17-04 Preservative: Cool Date Analyzed: 06-18-04

Condition: Cool & Intact

	Analytical	
Parameter	Result	Units

Conductivity @ 25° C	1.310	mmhos/cm
Calcium	13.6	mg/Kg
Magnesium	1.13	mg/Kg
Sodium	391	mg/Kg
Sodium Absorption Ratio (SAR)	38.7	ratio
Exchangeable Sodium Percent (ESP)	35.7	percent
Chloride	404	mg/Kg

Reference:

U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments:

Pit Samples.

Analyst C. Open

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