<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-14 March 12, 200

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

1220 South St. Francis Dr. JUN 200 for downstream facilities, submit to Santa Fe

Santa Fe. NM 87505 Santa Fe, NM 87505 တ

	S OR COMB. DAY.	78
Pit or Below-Gra	de Tank Registration or Closy	ife)
Is pit or below-grade tank of	covered by a "general plan"? Yes	No 🔛
Type of action: Registration of a pit of	below-grade tank Closure of/a pit or below-gr	rade tank
Operator: Burlington Resources Oil & Gas Company LP Telephon	ne: <u>505-326-9700</u> _e-mail address: <u>jclark@br-</u>	inc.com_
Address: 3401 E. 30th Street, Farmington, NM 87402	0.10.	
Facility or well name: Stull #100S API #: 30-045-32105 U/L or		
County: <u>San Juan</u> Latitude <u>36.9966583</u> Longitude <u>-107.87387</u>	NAD: 1927 🔯 1983 🔲 Surface Owner Federal	State Private Indian
Pit	Below-grade tank	
Type: Drilling ⊠ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If i	
Liner type: Synthetic Thickness mil Clay Volume bbl		,
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0 points
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	<u>No</u>	(0 points) 0 points
,		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0 points
	Ranking Score (Total Points) 0 points	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indi	icate disposal location:
onsite O offsite I If offsite, name of facility	(3) Attach a general description of remedial a	ction taken including remediation start date and
end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth		
a diagram of sample locations and excavations. (6) Closure Completion date		•
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines, a Date: 6/28/04	my knowledge and belief. I further certify that the general permit or an (attached) alternative	ne above-described pit or below-grade tank has OCD-approved plan .
Printed Name/Title	Signature Du (V)	ark.
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of liability should the contents operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
Approval: JUN 3 0 2004		
Duto.	1 Emm	Territ
Printed Name/Title SCHUTT OIL & CAS INSPECTOR, DIST. 52	_SignatureSignature	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Oliant	Design of the Control	.	2244 224 224
Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Stull 100S	Date Reported:	06-18-04
Laboratory Number:	29142	Date Sampled:	06-15-04
Chain of Custody No:	12290	Date Received:	06-16-04
Sample Matrix:	Soil	Date Extracted:	06-17-04
Preservative:	Cool	Date Analyzed:	06-18-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Cay

Review Waller



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Stull 100S	Date Reported:	06-18-04
Laboratory Number:	29142	Date Sampled:	06-15-04
Chain of Custody:	12290	Date Received:	06-16-04
Sample Matrix:	Soil	Date Analyzed:	06-18-04
Preservative:	Cool	Date Extracted:	06-17-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	6.2	1.7
Ethylbenzene	2.3	1.5
p,m-Xylene	4.6	2.2
o-Xylene	2.4	1.0
Total BTEX	15.5	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Comments

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TRACE METAL ANALYSIS

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Stull 100S	Date Reported:	06-18-04
Laboratory Number:	29142	Date Sampled:	06-15-04
Chain of Custody:	12290	Date Received:	06-16-04
Sample Matrix:	Soil	Date Analyzed:	06-18-04
Preservative:	Cool	Date Digested:	06-18-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.002	0.001	5 0
Barium	0.002	0.001	5.0 100
Cadmium	ND	0.001	1.0
Chromium	ND	0.001	5.0
Lead	ND	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	ND	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Pit Samples.

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EC, SAR, ESP, CI Analysis

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	Stull 100S	Date Reported:	06-18-04
Laboratory Number:	29142	Date Sampled:	06-15-04
Chain of Custody:	12290	Date Received:	06-16-04
Sample Matrix:	Soil	Date Extracted:	06-17-04
Preservative:	Cool	Date Analyzed:	06-18-04
Condition:	Cool & Intact		

	Analytical	
Parameter	Result	Units

Conductivity @ 25° C	1.010	mmhos/cm
Calcium	16.5	mg/Kg
Magnesium	1.63	mg/Kg
Sodium	267	mg/Kg
Sodium Absorption Ratio (SAR)	23.7	ratio
Exchangeable Sodium Percent (ESP)	25.1	percent
Chloride	288	mg/Kg

Reference:

U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments:

Pit Samples.

Analyst P. Orleans

Review Walter