

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079392
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499-4289		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SAN JUAN 27-5 UNIT 138E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T27N R5W SWSE 800FSL 1650FEL		9. API Well No. 30-039-23758
10. Field and Pool, or Exploratory BLANCO MESAVERDE		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO ADD MV INTERVAL TO DK/GALLUP WELL. THIS WELL WILL BE DHC'd PER DHC ORDER #2104A.

5/4/04 MIRU Aztec #521. Blew well to pit. ND WH & NU BOP. TOOH w/tubing. RIH & set CIPB @ 6700'. ND tbg head, NU frac head. PT casing & CIBP to 3000 psi - 30 min - OK. Perforated PT Lookout & Lower Menefee @ .32" 1 spf - 5671', 5670', 5640', 5639', 5622', 5621', 5587', 5586', 5580', 5531', 5530', 5519', 5518', 5507', 5506', 5494', 5493', 5486', 5485', 5478', 5477', 5457', 5456', 5452', 5451', = 25 holes; Acidized w/15 bbls 15% HCL. Frac'd w/959 total fluid, N2-936,500 scf, 100,000# 20/40 Brady sand. Set frac plug @ 5360'.

Perf'd Upper Menefee & Cliffhouse @ .32" 1 spf - 5235', 5230', 5229', 5205', 5196', 5195', 5162', 5161', 5152', 5151', 5123', 5122', 5114', 5113', 5104', 5097', 5074', 5073', 5050', 5040', 5024',

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31634 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #31634 that would not fit on the form

32. Additional remarks, continued

5012', 4967', 4982', 4973', = 25 holes. Acidized perms w/10 bbls 15% HCl, Frac'd w/1058 total fluid, 1,030,400 scf N2 and 100,000# 20/40 Brady sand. RD Schlumberger. Flowed back to clean out for 3 days. RIH w/CIBP & set @ 4950'. ND frac equip, NU WH & NU BOP. RIH w/mill & D/O CIBP @ 4950, frac plug @ 5360' & CIPB @ 6700'. Flowed well back to C/O. COOH w/mill. C/O to PBTD @ 7751'. RIH w/2-3/8", 4.73, J-55 tubing and set @ 7719' w/SN on bottom. ND BOP, NU WH. Pumped off X-check. RD & released rig 5/13/04.