

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM03560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-7 UNIT 101F

9. API Well No.
30-039-26896

10. Field and Pool, or Exploratory
MESAVARDE/DAKOTA/OTERO CHA

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS
Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

3a. Address
P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

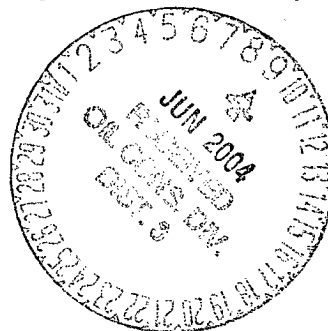
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T27N R7W NESW 1365FSL 2260FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

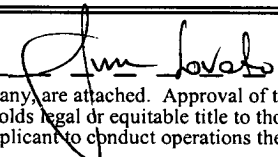
ConocoPhillips requests allocation on this well as per attached.



DNH 2999

14. I hereby certify that the foregoing is true and correct. Electronic Submission #29848 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 06/01/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Refr. Eng	Date 6/7/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

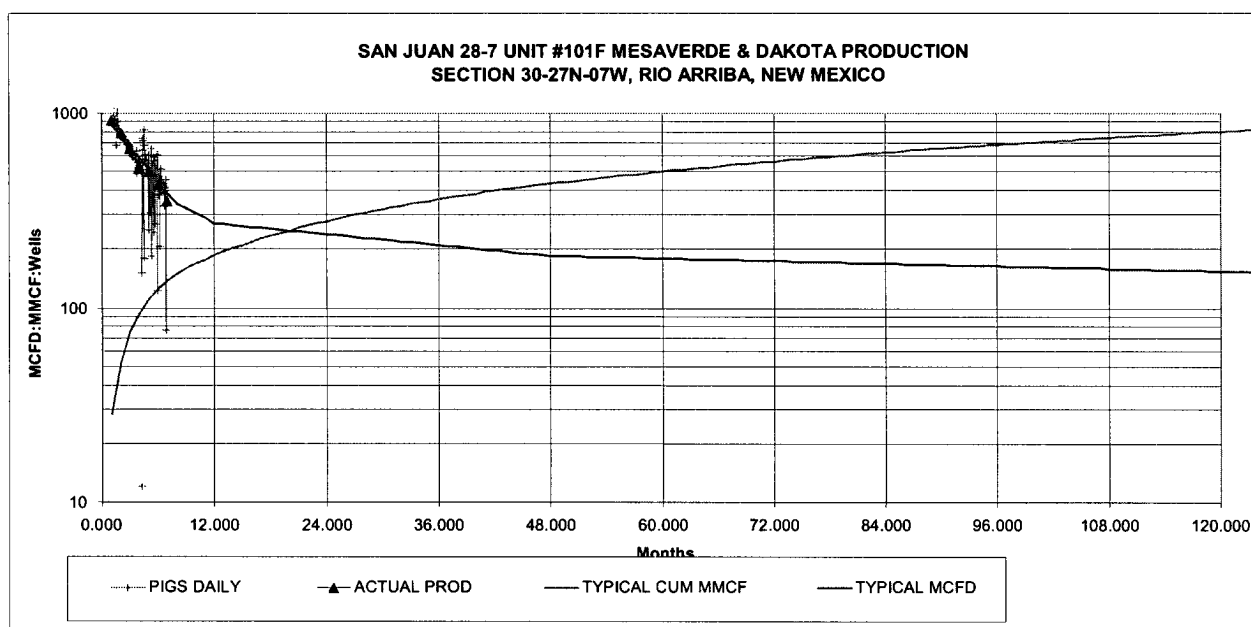
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Trimingle Allocation for San Juan 28-7 Unit Well 101F API: 30-039-26896

Initial flow tests as reported by the field operator indicated:

Mesaverde (2 3/8" tubing at 5068')			45
05/13/02 1/2" choke 160 psi tbg. press.	380 psi csg. press.	1056 MCFPD + 2 BOPD + 15 BWPD	
Commingled Dakota and Mesaverde (2 3/8" tubing at 7368')			26
05/16/02 1/2" choke 250 psi tbg. press.	600 psi csg. press.	1650 MCFPD + 2 BOPD + 15 BWPD	
Chacra (test up casing, tubing at 3746')			29%
11/16/02 1/2" choke 0 psi tbg. press.	100 psi csg. press.	660 MCFPD + 0 BOPD + 0 BWPD	

Below is a graph showing the production to date and the estimated forecast for Dakota and Mesaverde.



Month	MV+DK Avg Daily Gas Prod MCF/DAY	MV Avg Daily Gas Prod MCF/DAY	DK Avg Daily Gas Prod MCF/DAY
Jan-03	323	207	116
Feb-03	305	195	110
Mar-03	288	184	104
Apr-03	271	174	98
May-03	269	172	97
Jun-03	266	170	96
Jul-03	263	168	95
Aug-03	260	166	94
Sep-03	257	165	93
Oct-03	255	163	92
Nov-03	252	161	91
Dec-03	249	160	90

Jan-04	247	158	89
Feb-04	244	156	88
Mar-04	241	155	87
Apr-04	239	153	86
May-04	236	151	85
Jun-04	234	150	84
Jul-04	231	148	83
Aug-04	229	146	82
Sep-04	226	145	82
Oct-04	224	143	81
Nov-04	222	142	80
Dec-04	219	140	79
Jan-05	217	139	78
Feb-05	215	137	77
Mar-05	212	136	76
Apr-05	210	135	76
May-05	208	133	75
Jun-05	206	132	74
Jul-05	204	130	73
Aug-05	201	129	73
Sep-05	199	128	72
Oct-05	197	126	71
Nov-05	195	125	70
Dec-05	193	124	69
Jan-06	191	122	69
Feb-06	189	121	68
Mar-06	187	120	67
Apr-06	185	118	67
May-06	185	118	66
Jun-06	184	118	66
Jul-06	184	117	66
Aug-06	183	117	66
Sep-06	183	117	66
Oct-06	182	117	66
Nov-06	182	116	65
Dec-06	181	116	65

Year	MV+DK Mid Year Avg Gas Prod MCF/DAY	MV Mid Year Avg Gas Prod MCF/DAY	DK Mid Year Avg Gas Prod MCF/DAY
2007	178.5	114	64
2008	173.2	111	62
2009	168.0	108	60
2010	162.9	104	59
2011	158.1	101	57
2012	153.3	98	55
2013	148.7	95	54
2014	144.2	92	52
2015	139.9	90	50
2016	135.7	87	49
2017	131.7	84	47
2018	127.7	82	46

2019	123.9	79	45
2020	120.2	77	43
2021	116.6	75	42
2022	113.1	72	41
2023	109.7	70	39
2024	106.4	68	38
2025	103.2	66	37
2026	100.1	64	36
2027	97.1	62	35
2028	94.2	60	34
2029	91.3	58	33
2030	88.6	57	32

Please allocate total gas production from the well based on subtraction and percentage split for Mesaverde and Dakota and remaining production to Chacra. Please allocate oil production using percentage split for Mesaverde and Dakota.