

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF 078904-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

8. Well Name and No.
GALLEGOS CANYON UNIT 123

9. API Well No.
30-045-07232

3a. Address
P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

10. Field and Pool, or Exploratory
KUTZ PC WEST/PINON F S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T28N R12W NENW 790FNL 1850FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America request permission to plug and abandon the subject well as per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31718 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date JUN 17 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD



Gallegos Canyon Unit 123

Pictured Cliffs
API # 30-045-07232
790' FNL & 1850' FWL, Sec. 25
T-28-N, R-12-W
San Juan County, New Mexico

G.L. 5847'
K.B. 5865'

Squeeze Perforations

398', 4 holes, sqz w/ 8sx

Top of Cement @ 1104'
from volumes using 70% eff.

Top of Cement @ 5225'
from volumes using 70% eff.

Braden Head Squeeze

Holes in 4 1/2" csg between 45'-52'
Squeeze to surface w/ 11 sx cmt.

8 5/8", J-55, 22.7# @ 348'
Cmt w/ 200 sx
Circ. to surface

2 3/8", 4.7#, J-55, EUE 8rd
End of String (Mule Shoe collar) @ 1435'

"F" Profile nipple @ 1402', I.D. 1.780"

Pictured Cliffs Perforations

1671' - 1701', 2 JSPF, 0.46" holes
Foam frac w/ 94,000 gal. & 97,000 lbs. 16-30 brady sand

CIBP @ 1600'

Pictured Cliffs Perforations

1671' - 1701', 2 JSPF, 0.46" holes
Foam frac w/ 50,000 gal. & 65,250 lbs. 10-20 sand

CIBP @ 1750'

Test Perforations

1760' - 1761'

CIBP @ 2000'
capped w/ 8sx cmt.

DV Tool @ 2019
Cmt. W/ 250 sx

CICR @ 5499'

Gallup Perforations

5690' - 5704', 6 JSPF, squeezed w/ 100 sx

CICR @ 6320'

Dakota Perforations

6340' - 6347', 6 JSPF, squeezed w/ 100 sx

CIBP @ 6320'

Dakota Perforations

6340' - 6347', 8 JSPF

7 7/8" hole
4 1/2", J-55, 9.5# @ 6415'
Cmt w/ 325 sx

TD: 6415'
PBTD: 1595'



Gallegos Canyon Unit 123
P&A Procedure

Procedure

1. Contact Federal and State agencies prior to starting P&A work (NMOCD: Charlie Perrin, 505-334-6178 X16 MLM Steve Mason 505-599-6364)
2. Check location for anchors. Install if necessary. Test anchors
3. MIRU plugging unit. Check and record tubing, casing, and bradenhead pressures.
4. Blow down and kill well with lease water, if necessary.
5. ND wellhead, NU BOP.
6. POOH w/ 2 3/8" tubing, visually inspecting.
7. RU wireline and set CICR at a top-set depth of 1345'
8. Stab onto CICR and pump 23 sxs of cement
9. Spot 107 sxs of cement on top of CICR from surface to 1345'
10. ND BOP. RDMO plugging unit. Cut off wellhead and casing. Install PXA marker according to BLM or state requirements.
11. Provide work order to Vance Norton for surface reclamation.



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San Juan County, New Mexico

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398', 4 holes, sqz w/ 8sx

OA 487'
Kt 524'
Top of Cement @ 1104'
from volumes using 70% eff.

Fr 1350'

PC 1669

Top of Cement @ 5225'
from volumes using 70% eff.

Braden Head Squeeze

Holes in 4 1/2" csg between 45'-52'
Squeeze to surface w/ 11 sx cmt.

8 5/8", J-55, 22.7# @ 348'

Cmt w/ 200 sx
Circ. to surface

plug 1345 - surface

CICR @ 1345' $1345 / 10.96 (1.18) = 104 \text{ sxs}$

Fruitland Sand Perforations

1445'-1455' & 1463'-1468', 4 JSPF, 90° phase, 0.40" holes
Foam frac w/ 94,000 gal. & 97,000 lbs. 16-30 brady sand

CIBP @ 1600'

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1671' - 1701', 2 JSPF, 0.46" holes
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CIBP @ 1750'

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