

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.

30-045-31233

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Allison Unit

8. Well Number
115S

9. OGRID Number
14538

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter E : 1780 feet from the North line and 1005 feet from the West line

Section 20 Township 32 Range 6 NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Cavitated and set liner

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources cavitated and set the liner as per attached operation summary.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 6/16/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Chantel DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE JUN 23 2004

Conditions of approval, if any:

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release:
 Rig Number: 580

Spud Date: 1/28/2003
 End: 6/13/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/10/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.-
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: WATCH OUT WORKING AROUND TRUCKS
	07:15 - 08:30	1.25	MIMO	a	OBJECT	ROAD RIG TO LOC.
	08:30 - 12:00	3.50	RURD	a	OBJECT	RU P/U- PUMP- AIR PKG
	12:00 - 13:30	1.50	PULD	a	OBJECT	LD RODS & PUMP- PUMP STUCK CLOSED
	13:30 - 17:00	3.50	NUND	a	OBJECT	NU BOP- CHANGE OUT BOP- LAY 7" BLOOIE LINE & MUFFLER
3/11/2004	17:00 - 18:00	1.00	TRIP	a	OBJECT	UNSEAT DONUT- LD 1 JT TBG.- 10, 8' PUP J TS- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.-
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PINCH PTS. W/ TRIPPING TBG.
	07:15 - 08:00	0.75	NUND	a	OBJECT	ND 4" LINES ON WELLHEAD
	08:00 - 09:30	1.50	TRIP	a	OBJECT	POH W/ 2 3/8" PROD. TBG.- SLM PITOT THRU 2 1/2" LINER W/ TBG. OUT OF HOLE- LINER IN HOLE- 3 PSI BP- 10 OZ. DRY GAS= 734 MCF
	09:30 - 10:30	1.00	NUND	a	OBJECT	CHANGE RAMS- PREP TO PU W.S.
	10:30 - 12:00	1.50	PULD	a	OBJECT	PU O.S. W/ 4 3/4" GRAPPLE- BUMPER SUB- 9 3 1/2" DC'S- 86 JTS. 2 7/8" DP-
	12:00 - 12:15	0.25	FISH	a	OBJECT	FISH 5 1/2" LINER
	12:15 - 13:15	1.00	TRIP	a	OBJECT	POH W/ DP & DC'S
	13:15 - 14:15	1.00	NUND	a	OBJECT	CHANGE RAMS IN BOP- RU TONGS- PREP TO LD 5 1/2" LINER
	14:15 - 15:00	0.75	PULD	a	OBJECT	LD 5 JTS. 5 1/2" LINER- PREP TO SURGE
	15:00 - 15:30	0.50	TEST	a	OBJECT	PITOT THRU 2 1/2" LINE- NO LINER- NO DP IN HOLE- 5 PSI BP- 16 OZ. LT. MIST= 916 MCF
	15:30 - 17:15	1.75	SURG	a	OBJECT	BEGIN SURGE WELL F/ SFC NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	17:15 - 19:15	2.00	SURG	a	OBJECT	NAT. PRESS TO 210 PSI- RET. HARG GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	19:15 - 23:00	3.75	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	23:00 - 01:30	2.50	SURG	a	OBJECT	NAT. PRESS TO 210 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	01:30 - 03:30	2.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	03:30 - 06:00	2.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
3/12/2004	06:00 - 08:30	2.50	SURG	a	OBJECT	SURGE WELL F/ SFC (0600- 0700: ROAD CREW TO LOC.) (SAFETY MEETING- TOPIC: DO N'T BE AROUND BLOOIE LINE W/ SURGING) (RIG CREW ON LOC: 0700- 1500 HRS) NAT. PRESS TO 200 PSI- RET. GAS/ 1 MIN- NO COAL- HO H2O
	08:30 - 11:45	3.25	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 5 BBLS PROD. H2O W/ 1 GAL SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR INHIB PER 20 BBLS H2O- AIR PRESS TO 700 PSI- BROKE TO 600 PSI- RET. GAS/ 1 MIN- NO COAL OR H2O

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release:
 Rig Number: 580
 Spud Date: 1/28/2003
 End: 6/13/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/12/2004	11:45 - 15:45	4.00	SURG	a	OBJECT	PUMP 5 BBL PROD H2O PAD- AIR TO 450 PSI - PUMP 5 BBL H2O PAD- AIR TO 650 PSI- RET. GAS/ 2 1/2 MIN- PLUGGED- UNPLUG 7" CSG BY NAT. PRESS TO 75-PUMP 4 BBL PAD- AIR TO 200 PSI- BROKE TO 125- AIR TO 325- RET. WHT. MIST/ 2 1/4 MIN- GAS- NO COAL
	15:45 - 17:45	2.00	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- RET. GAS/ 1/2 MIN- WHITE H2O- LT. FOAM- APPROX. 1/4 BBL- DIED
	17:45 - 19:45	2.00	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- PUMP 4 BBL H2O PAD- 700 PSI- RET. HVY MIST/ 1 MIN- DIED
	19:45 - 01:00	5.25	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- PUMP 5 BBL H2O PAD- AIR TO 300 PSI- PUMP 5 BBL PAD- AIR MIST TO 800 PSI- RET. HVY MIST/ 2 MIN- LT. MIST/ 1 1/2 MIN- GAS- SM STREAM H2O- NO COAL
	01:00 - 05:00	4.00	SURG	a	OBJECT	NAT. PRESS TO 220 PSI- RET. HVY MIST/ 1 1/4 MIN- GAS/ 2 MIN- LT. STREAM H2O- NO COAL
3/13/2004	05:00 - 06:00	1.00	SURG	a	OBJECT	CURRENTLY SHUT IN F/ SURGE
	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOW BACK AFTER SURGE (ROAD CREW TO LOC)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PINCH PTS. W/ TRIPPING DP
	07:15 - 09:00	1.75	TRIP	a	OBJECT	TIH W/ 9 3 1/2 DC'S- 88 JTS. 2 7/8" DP- TIE BACK TO 4 LINES- PU SWIVEL
	09:00 - 09:15	0.25	PULD	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG @ 3144- BOTTOM OF COAL
	09:15 - 15:00	5.75	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST W/ 2 GAL SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR INHIB/ PER 20 BBLS PROD. H2O- CAN'T GET GOOD CIRC.- INC. MIST TO 15 BPH- UNLOAD BLACK H2O W/ HVY COAL FINES- 1/2" PCS. COAL- C/OUT TO 3176- (BELOW BOTOTM COAL @ 3162)- CIRC. & CLEAN UP- RET. BROWN H2O- LT. COAL FINES- 1/8"- DRY UP W/ AIR ONLY- LT. H2O- TOO LT. TO BUCKET TEST
	15:00 - 15:15	0.25	PULD	a	OBJECT	LD 4 JTS. DP W/ SWIVEL- NO DRAG- LD SWIVEL- TIE BACK TO 2 LINES
	15:15 - 16:15	1.00	TRIP	a	OBJECT	POH W/ DP & DC'S- PREP TO SURGE
	16:15 - 16:30	0.25	TEST	a	OBJECT	PITOT THRU 21/2" LINE W/ DP OUT OF HOLE - 13 OZ. BP- 3 OZ. DRY GAS= 393 MCF
	16:30 - 19:30	3.00	SURG	a	OBJECT	BEGIN SURGE WELL F/ SFC NAT. PRESS. TO 200 PSI- AIR TO 400 PSI- PUMP 5 BBL PROD. H2O PAD- AIR TO 800 PSI- RET. WHITE FOAM/ 11/4 MIN- HVY AIR & GAS/ 1/2 MIN- BROWN H2O/ 1 MIN
	19:30 - 22:30	3.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 4 BBL H2O PAD- AIR TO 400 PSI- RET. WHITE FOAM/ 1 MIN- HVY GAS & AIR/ 1/2 MIN- DARK BROWN H2O/ 1/2 MIN
	22:30 - 01:00	2.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS/ 3/

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 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release:
 Rig Number: 580

Spud Date: 1/28/2003
 End: 6/13/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/13/2004	22:30 - 01:00	2.50	SURG	a	OBJECT	4 MIN- GRAY H2O & SCATTERED COAL/ 1 MIN
	01:00 - 04:15	3.25	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- AIR TO 300 PSI- PUMP 4 BBL H2O PAD- AIR TO 500 PSI- RET. H VY H2O & FOAM/ 1 1/2 MIN- GAS & AIR/ 1/2 MIN- SMALL STREAM H2O/ 10 MIN
	04:15 - 06:00	1.75	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- AIR TO 400 PSI- RET. H VY AIR & GAS & MIST/ 3/4 MIN- STREAM H2O
3/14/2004	06:00 - 08:00	2.00	SURG	a	OBJECT	SURGE WELL F/ SFC NAT. PRESS. TO 200 PSI- HARD GAS BLOW- DIED DOWN/ 1 1/2 MIN - NO H2O OR COAL
	08:00 - 10:15	2.25	SURG	a	OBJECT	NAT. PRESS TO 180 PSI- AIR TO 450- RET. HARD GAS BLOW- DIED DOWN/ 2 1/2 MIN- NO H2O OR COAL
	10:15 - 12:30	2.25	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- AIR TO 450- RET. AIR- HVY FOAM/ 2 1/4 MIN- FOAM ON & OFF F/ 20 MIN
	12:30 - 14:00	1.50	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- NAT. PRESS. TO 50 PSI- AIR TO 400 PSI- 5 BBL H2O PAD- AIR TO 700 PSI- RET. HVY FOAM/ 5 MIN- BLACK H2O-COAL FINES/ 15 MIN
	14:00 - 16:00	2.00	SURG	a	OBJECT	NAT. PRESS. TO 200 PSI- RET. PLUGGED- WORK HCR TO UNPLUG- RET. HVY COAL DUST
	16:00 - 18:00	2.00	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- NAT. PRESS TO 200 PSI- RET. HVY COAL DUST & COAL- PLUGGED- UNLOADED COAL- GAS BLOW
	18:00 - 20:15	2.25	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O- NAT. PRESS TO 175 PSI- PUMP 5 BBL H2O- AIR TO 400 PSI- RET. HARD AIR & GAS & FOAM/ 2 1/2 MIN- COAL SLURRY FINES- 1/4"/ 6 1/2 MIN
	20:15 - 23:00	2.75	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- PUMP 4 BBL PROD. H2O PAD- AIR TO 800 PSI- RET. HARD MIST/ 1/2 MIN- BLACK FOAM/ 3/4 MIN- BLACK H2O & FOAM & COAL FINES- 1/2"/ 2 1/2 MIN- STREAM H2O W/ COAL FINES- 1/4"
	23:00 - 02:00	3.00	SURG	a	OBJECT	NAT. PRESS. TO 200 PSI- RET. GAS & HVY MIST/ 1/2 MIN- HVY FOAM & COAL FINES- 1/2"/ 1 MIN- BLACK H2O & COAL FINES- 1/2"/ 1 1/2 MIN- STREAM H2O
	02:00 - 06:00	4.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 4 BBL PROD. H2O PAD- AIR TO 700 PSI- RET. HVY MIST/ 1/2 MIN- HVY BLACK FOAM & COAL FINES- 1/2"/ 3/4 MIN- BLACK H2O & COAL & FOAM- FINES- 1/4"/ 1 MIN- STREAM H2O
	06:00 - 08:00	2.00	SURG	a	OBJECT	SURGE WELL F/ SFC NAT. PRESS. TO 125 PSI- PUMP 5 BBL PROD. H2O PAD- AIR TO 400 PSI- RET. MIST/ 1 MIN- GRAY H2O/ 5 MIN- GAS
	08:00 - 09:30	1.50	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- AIR TO 500 PSI- RET. MIST/ 1 1/4 MIN- FOAM/ 3 MIN- GRAY H2O/ 1 1/2 MIN- BLACK H2O/ 14 1/2 MIN
3/15/2004	09:30 - 12:30	3.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. GAS/ 1 1/4 MI

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Start: 3/9/2004
 Rig Release:
 Rig Number: 580

Spud Date: 1/28/2003
 End: 6/13/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/15/2004	09:30 - 12:30	3.00	SURG	a	OBJECT	N- H2O/ 1 1/4 MIN- DIED DOWN
	12:30 - 15:15	2.75	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- DIED 2 MIN- NO COAL OR H2O
	15:15 - 16:00	0.75	SURG	a	OBJECT	AIR TO 700 PSI- RET. FOAM/ 4 MIN
	16:00 - 17:30	1.50	SURG	a	OBJECT	NAT. PRESS TO 100 PSI- RET. HVY FOAM/ 6 MIN
	17:30 - 21:15	3.75	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS/ 3/4 MIN- MIST/ 1 MIN- BLACK H2O & COAL FINES- 1/8"/ 1 1/2 MIN- STREAM BLACK H2O/ 30 MIN
	21:15 - 02:15	5.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- AIR MIST TO 700 PSI- RET. HARD AIR & GAS/ 1 1/2 MIN- FOAM/ 1 MIN- BLACK H2O & COAL FINES- 1/2"/ 1 1/2 MIN- SMALL STREAM H2O/ 20 MIN
	02:15 - 06:00	3.75	SURG	a	OBJECT	NAT. PRESS TO 240 PSI- PUMP 4 BBL PROD. H2O PAD- AIR TO 800 PSI- RET. HVY MIST/ 3/4 MIN- HVY FOAM/ 1 1/2 MIN- BLACK H2O & COAL FINES- 1"/ 1 MIN- GAS/ 5 MIN- DIED
3/16/2004	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOW BACK AFTER SURGE (0600- 0700: ROAD CREW TO LOC.)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: WATCH OTHER HANDS W/ TRIPPING DP
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT- 9 3 1/2" DC'S- 88 JTS. 2 7/8" DP- TIE BACK TO 4 LINES- PU SWIVEL
	08:30 - 08:45	0.25	PULD	a	OBJECT	PU 2 JTS. DP- TAG BRIDGE @ 3100'- TOP OF COAL
	08:45 - 15:00	6.25	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST W/ 2 GAL SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR. INHIB. PER 20 BBLs PROD. H2O- C/OUT 4' BRIDGE @ 3100- 3104- WELL UNLOAD HVY COAL & DK BLACK H2O- C/OUT TO 3176- BELOW COAL ZONE- RET. MED. COAL FINES- 1/8"- DIDN'T ATTEMPT TO DRY UP
	15:00 - 15:30	0.50	PULD	a	OBJECT	LD 4 JTS. DP- NO TIGHT SPOTS- LD SWIVEL- TIE BACK TO 2 LINES
	15:30 - 16:30	1.00	TRIP	a	OBJECT	POH W/ DP & DC'S- PREP TO SURGE
	16:30 - 17:00	0.50	TEST	a	OBJECT	PITOT THRU 2 1/2" LINE W/ DP OUT OF HOLE- 8 PSI BP- 2 PSI DRY GAS- 1295 MCF
	17:00 - 19:15	2.25	SURG	a	OBJECT	SURGE WELL F/ SFC NAT. PRESS TO 210- RET. HARD GAS/ 2 1/2 MIN- SCATTERED COAL 1/16- 1/4"/ 10 MIN
	19:15 - 23:45	4.50	SURG	a	OBJECT	NAT. PRESS TO 210 PSI- PUMP 4 BBL PROD. H2O PAD- AIR MIST TO 500 PSI- RET. AIR & GAS/ 2 1/2 MIN- SCATTERED COAL TO 3/4"/ 4 1/2 MIN- BLACK SLURRY FINES- 3/4"/ 25 MIN
	23:45 - 01:45	2.00	SURG	a	OBJECT	PUMP 4 BBL PROD. H2O PAD- NAT. PRESS TO 200 PSI- PUMP 4 BBL H2O PAD- AIR MIST TO 500 PSI- RET. HVY BLACK MIST & COAL FINES- 3/4"/ 1 MIN- SCATTERED COAL 1/8- 3/4"/ 3 1/2 MIN- GAS/ 1 MIN- DIED/ 4 MIN- GAS / 2 MIN

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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/16/2004	01:45 - 04:00	2.25	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- RET. HVY H2O & COAL FINES- 1' / 2 1/2 MIN- GAS & SCATTERED COAL 1/8"- 1" / 1 3/4 MIN- HVY COAL FINES- 1" / 9 1/2 MIN- SCATTERED COAL 1/8- 3/4 / 15 MIN
3/17/2004	04:00 - 06:00	2.00	SURG	a	OBJECT	CURRENTLY PRESS. UP F/ SURGE
	06:00 - 10:00	4.00	SURG	a	OBJECT	FIN. SURGE F/ PREV. DAY (0600- 0700: ROAD CREW TO LOC. NAT. PRESS TO 200 PSI- PUMP 5 BBL PROD. H2O PAD- AIR TO 800 PSI- RET. MIST/ 3/4 MIN- GRAY H2O/ 1 1/4 MIN- BLACK H2O & COAL 1/16- 1/2" / 2 MIN- PLUGGED- TRY TO UNPLUG
	10:00 - 11:30	1.50	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT- 9 3 1/2" DC'S- 82 JTS. DP - TAG @ 2864' (186' ABOVE 7' CSG. SHOE)
	11:30 - 15:30	4.00	COUT	a	OBJECT	TIE BACK TO 4 LINES- PU SWIVEL-BREAK CIRCUIT W/ 1400 SCFM AIR- 12 BPH MIST W/ 2 GAL SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR. INHIB PER 20 BBLs PROD. H2O- C/ OUT TO 3144'- RET. HVY COAL TO 1"- CIRC. & CLEAN UP- RET. HVY COAL TO 1/2" PCS.
	15:30 - 17:00	1.50	TRIP	a	OBJECT	POH W/ DP & DC'S- PREP TO SURGE
3/18/2004	17:00 - 18:15	1.25	SURG	a	OBJECT	SURGE WELL F/ SFC NAT. PRESS TO 200 PSI- RET. BLACK MIST/ 3/4 MIN- HVY MIST/ 3/4 MIN-H2O & COAL FINES- 3/4" 4 1/2 MIN- GAS
	18:15 - 01:00	6.75	SURG	a	OBJECT	NAT PRESS TO 210 PSI- PUMP 4 BBL PROD. H2O PAD- AIR TO 375 PSI- RET. LT. MIST/ 1/2 MIN- GAS & AIR/ 1 1/2 MIN- HVY BLACK H2O & COAL FINES- 3/4 MIN- GAS & AIR/ 1/2 MIN- PLUGGED- UNPLUGGED ITSELF- HVY SLURRY & SCATTERED COAL FINES- 1" / 1 1/2 MIN - PLUGGED- WORK HCR HVY SLURRY & SCATTERED COAL/ 2 1/2 MIN- FLOWED FOAM & COAL FLUCTUATING 5 BPH- 1 BPH- RAN 4 HRS
	01:00 - 04:45	3.75	SURG	a	OBJECT	NAT. PRESS TO 220 PSI- PUMP 4 BBLs PROD. H2O- AIR & MIST TO 350 PSI- RET. HVY BLACK MIST/ 1/2 MIN- WHITE H2O & COAL/ 1 1/2 MIN- SCATTERED COAL TO 1" / 10 MIN- FOAM & COAL
	04:45 - 06:00	1.25	SURG	a	OBJECT	CURRENTLY SHUT IN F/ SURGE
	06:00 - 07:30	1.50	SURG	a	OBJECT	FIN. SURGE F/ PREV. DAY (0600: 0700: ROAD CREW TO LOC.) NAT. PRESS TO 200 PSI- RET. GAS & AIR/ 1/4 MIN- WHITE H2O & COAL FINES/ 1 1/2 MIN
	07:30 - 09:00	1.50	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- AIR TO 175 PSI- PUMP 4 BBL H2O- AIR TO 300 PSI- RET. MIST/ 1/4 MIN- AIR/ 1 1/4 MIN- H2O FOAM & COAL/ 5 MIN- H2O & COAL/ 39 MIN
	09:00 - 13:15	4.25	SURG	a	OBJECT	NAT. PRESS TO 180 PSI- PUMP 6 BBL PROD. H2O PAD- AIR TO 290 PSI- RET. MIST/ 1 1/4 MIN- GAS & AIR/ 1 3/4 MIN- DRY COAL 1/16- 1/8 / 3 1/2 MIN- GRAY H2O & COAL FINES- 1/2

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Legal Well Name: ALLISON UNIT #115S
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 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release:
 Rig Number: 580

Spud Date: 1/28/2003
 End: 6/13/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/18/2004	09:00 - 13:15	4.25	SURG	a	OBJECT	"- COAL STOPPED/ 14 MIN- H2O STOPPED/ 5 0 MIN
	13:15 - 15:00	1.75	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- NAT PRESS TO 170 PSI- RET. GAS/ 1/2 MIN- 3/4 BBLs WHITE H2O/ 1 MIN- GRAY H2O & COAL FINES- 1 1/4" / 4 MIN- COAL & H2O STOPPED/ 10 MIN
	15:00 - 17:00	2.00	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- NAT. PRESS TO 175 PSI- PUMP 4 BBL H2O PAD- AIR TO 275 PSI- RET. MIST/ 1 MIN- AIR/ 2 MIN- DRY COAL/ 1/2 MIN- GRAY H2O & COAL FINES- 1/8" / 2 1/2 MIN- HVY H2O- COAL STOPPED/ 14 MIN- H2O RAN 30 MIN
	17:00 - 19:30	2.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW & LT. MIST/ 1 MIN- SCATTERED COAL FINES- 3/4" / 10 MIN
	19:30 - 23:30	4.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 4 BBL PROD. H2O PAD- AIR MIST TO 250 PSI- RET. HVY MIST/ 1 MIN- GAS & AIR/ 1/2 MIN- SCATTERED COAL FINES- 3/4" / 6 MIN- BLACK FOAM & COAL FINES- 3/4" / UP & DOWN/ 20 MIN
	23:30 - 02:45	3.25	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 4 BBL PROD. H2O PAD- AIR MIST TO 325 PSI- RET. WHITE MIST/ 1 1/2 MIN- GAS & AIR/ 1/2 MIN- SCATTERED COAL/ 5 MIN- LT. SCATTERED COAL/ 10 MIN
	02:45 - 06:00	3.25	SURG	a	OBJECT	NAT. PRESS TO 220 PSI- HARD GAS/ 3/4 MIN- BLACK MIST/ 2 MIN- BLACK FOAM & COAL FINES- 1/2"
	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOW BACK AFTER SURGE- (0600- 0700: ROAD CREW TO LOC.)
3/19/2004	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: GENERAL HOUSEKEEPING AROUND RIG
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT- 9 3 1/2" DC'S- 88 JTS. DP - TIE BACK TO 4 LINES- PU SWIVEL
	08:30 - 08:45	0.25	PULD	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG @ 3130 (TOP OF COAL ZONE)
	08:45 - 15:30	6.75	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST- C/OUT TO 3144- RET. HVY COAL- COULDN'T MAKE CONN.- CIRC & CLEAN UP
	15:30 - 15:45	0.25	PULD	a	OBJECT	LD 3 JTS. DP W/ SWIVEL- NO TIGHT SPOTS
	15:45 - 17:00	1.25	TRIP	a	OBJECT	POH W/ DP & DC'S- PREP TO SURGE
	17:00 - 17:15	0.25	TEST	a	OBJECT	PITOT WELL THRU 2 1/2" LINE W/ DP OUT OF HOLE- 14 PSI BP- 3 1/2 PSI- HVY MIST= 17 14 MCF
	17:15 - 18:30	1.25	SURG	a	OBJECT	SURGE WELL F/ SFC- NAT. PRESS TO 200 PSI- RET. GAS/ 1 3/4 MIN- STREAM H2O & LT. COAL
	18:30 - 21:15	2.75	SURG	a	OBJECT	NAT. PRESS TO 180 PSI- PUMP 5 BBL PROD. H2O- AIR TO 325 PSI- RET. GAS & AIR & MIST/ 1/2 MIN- GAS/ 7 MIN- LT. MIST/ 1/2 MIN- LT. SCATTERED COAL/ 1/2 MIN- HVY COAL FINES- 3/4" / 3 1/2 MIN- 2" STREAM BROWN H2O & COAL FINES- 1/4" / 15 MIN

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release:
 Rig Number: 580

Spud Date: 1/28/2003
 End: 6/13/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/19/2004	21:15 - 00:15	3.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 5 BBLS PROD . H2O- AIR MIST TO 310 PSI- RET. HVY BRO WN MIST/ 1 1/2 MIN- LT. MIST/ 1 3/4 MIN- C OAL SLURRY FINES- 1/2"/ 10 MIN- UNLOADE D BLACK H2O & COAL FINES- 1/2"/ 12 MIN- S TREAM BLACK H2O & TR. COAL
	00:15 - 01:45	1.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- HVY BROWN MIST/ 1/4 MIN- LT. BROWN H2O & TR. COAL/ 1/2 MI N- GAS
	01:45 - 04:15	2.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 5 BBLS PROD . H2O- AIR TO 310 PSI- RET. HARD AIR & GA S & MIST/ 11/2 MIN- SCATTERED COAL 1/16" - 1/2"- STREAM BLACK H2O/ 3 1/2 MIN- SCAT TERED COAL & COAL SLURRY FINES- 1/2"/ 2 5 MIN
3/20/2004	04:15 - 06:00	1.75	SURG	a	OBJECT	CURRENTLY SHUT IN F/ SURGE
	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOW BACK AFTER SURGE- (0600- 0700: R OAD CREW TO LOC.)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: WATCH W/ WORKI NG AROUND BLOOIE LINE
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT- 9 3 1/2" DC'S- 88 JTS. DP - TIE BACK TO 4 LINES- PU SWIVEL
	08:30 - 08:45	0.25	PULD	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG BRIDGE @ 30 85 (TOP OF COAL ZONE)
	08:45 - 15:30	6.75	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIS T- C/OUT TO 3144- RET. HVY COAL- COULDN 'T MAKE CONN.- CIRC & CLEAN UP- RET. HV Y COAL FINES
	15:30 - 16:30	1.00	PULD	a	OBJECT	LD 3 JTS. DP W/ SWIVEL- NO TIGHT SPOTS- BIT @ 7" CSG SHOE
3/21/2004	16:30 - 06:00	13.50	CIRC	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 5 BPH MIST - CIRC. & CLEAN UP @ 7" CSG. SHOE- RET. 2 1/2 " COAL FINES IN BUCKET TEST- CIRC. O.N.
	06:00 - 07:00	1.00	SURG	a	OBJECT	CIRC. @ 7" CSG. SHOE (0600- 0700: ROAD CREW TO LOC.)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PINCH PTS. W/ PU /LD DP W/ SWIVEL
	07:15 - 07:30	0.25	PULD	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG BRIDGE @ 30 85 (TOP OF COAL ZONE)
	07:30 - 17:00	9.50	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIS T- HAD TROUBLE MAINTAINING CIRC.- C/OU T TO 3144- RET. HVY COAL- TIIGHT @ 3134- COULDN'T MAKE CONN.- HAD TO LD JT.- CI RC & CLEAN UP- RET. HVY COAL FINES
	15:00 - 15:15	0.25	PULD	a	OBJECT	LD 3 JTS. DP W/ SWIVEL- NO TIGHT SPOTS- BIT @ 7" CSG SHOE
	15:15 - 16:30	1.25	CIRC	a	OBJECT	TIE BACK TO 2 LINES- LD SWIVEL- POH W/ D C'S & DP-
	16:30 - 17:00	0.50	TEST	a	OBJECT	PITOT THRU 2 1/2" LINE W/ DP OUT OF HOL E- 20 PSI BP- 5 PSI- HVY MIST- 2047 MCF S D F/ WEEKEND
3/23/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.-

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release: 3/9/2004
 Rig Number: 580
 Spud Date: 1/28/2003
 End: 6/13/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/23/2004	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PINCH PTS. W/ TRIPPING DC'S & DP
	07:15 - 07:30	0.25	BLOW	a	OBJECT	220 PSI SICP- BLOW WELL DOWN
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT & 6 1/4" STRING MILL- 9- 3 1/2" DC'S- 88 JTS. 2 7/8" DP- TIE BACK TO 4 LINES- PU 2.5 SWIVEL- PU 3 JTS. DP- TAG @ 3130
	08:30 - 17:30	9.00	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 15 BPH MIST W/ 2 GAL SUPER FOAMER/ 1 GAL SHALE TREAT/ 1 GAL. CORR. INHIB./ 1 PT POLYMER PER 20 BBLs. PROD. H2O- C/OUT TO 3144- BLEW HOLE IN HYD. HOSE- CIRC. & CLEAN UP @ 3144 W/ REPAIR HOSE- RET. HVY COAL FINES- INC. MIST RATE TO 18 BPH TO GET GOOD CIRC.- C/OUT TO 3176 (BELOW COAL ZONE) CIRC. & CLEAN UP- WORK MILL THRU TIGHT SPOTS- RET. HVY FINES- 1/8" COAL LD 4 JTS. DP- BIT IN 7' CSG.
	17:30 - 18:00	0.50	PULD	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 5 BPH MIST - CIRC. O.N. @ 7" CSG. SHOE- RET. APPROX. SAME H2O AS PUMPED- 3/4" X-FINE COAL IN BUCKET (0530- 0600: ROAD CREW TO LOC.)
	18:00 - 06:00	12.00	CIRC	a	OBJECT	CIRC. @ 7" CSG. SHOE W/ 700 SCFM AIR- 5 BPH MIST 0600- 0700: ROAD CREW TO LOC.
3/24/2004	06:00 - 07:00	1.00	CIRC	a	OBJECT	SAFETY MEETING- TOPIC: PINCH PTS. W/ PU /LD DP W/ SWIVEL
	07:00 - 07:15	0.25	SAFE	a	OBJECT	RIG WON'T START- RIG REPAIR CIRC. @ 7" CSG. SHOE W/ REPAIR RIG
	07:15 - 11:00	3.75	RRSR	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG @ 3130- BREAK CIRC. W/ 1400 SCFM AIR- 15 BPH MIST- C/OUT TO 3144
	11:00 - 12:00	1.00	COUT	a	OBJECT	CIRC. & CLEAN UP @ 3144- RET. HVY FINES RIG REPAIR- MECHANIC TUNING RIG ENGINE
	12:00 - 13:30	1.50	RRSR	a	OBJECT	C/OUT TO 3176- BELOW COAL ZONE- TRIED TO MAKE CONN.- GOT STUCK- LD JT. BACK DOWN- CIRC. & CLEAN UP @ 3176- REAM TIGHT SPOTS- RET. HVY COAL FINES
	13:30 - 17:30	4.00	COUT	a	OBJECT	LD 3 JTS. DP W/ SWIVEL- LT. TIGHT SPOTS- BIT @ 7" CSG. SHOE
	17:30 - 18:00	0.50	PULD	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 5 BPH MIST - RET. 3" COARSE COAL FINES IN BUCKET/ 2 HRS- THIS AM 1" COARSE COAL FINES IN BUCKET/ 2 HRS (0530- 0600: ROAD CREW TO LOC.)
	18:00 - 06:00	12.00	CIRC	a	OBJECT	CIRC. O.N. @ 7" CSG SHOE (0600- 0700: ROAD CREW TO LOC.)
						SAFETY MEETING- TOPIC: GENERAL HOUSEKEEPING AROUND WELLHEAD
3/25/2004	06:00 - 07:00	1.00	CIRC	a	OBJECT	PU 3 JTS. 2 7/8" DP- TAG @ 3130
	07:00 - 07:15	0.25	SAFE	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST W/ 2 GAL. SUPERFOAMER/ 1 GAL SHALE T
	07:15 - 07:30	0.25	PULD	a	OBJECT	
	07:30 - 15:30	8.00	COUT	a	OBJECT	

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 1/28/2003
 Start: 3/9/2004 End: 6/13/2004
 Rig Release: Group:
 Rig Number: 580

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/25/2004	07:30 - 15:30	8.00	COUT	a	OBJECT	REAT/ 1 GAL CORR. INHIB/ 1 PT. POLYMER P ER 20 BBLS. PROD. H2O- C/OUT TO TD @ 32 47- CIRC. & CLEAN UP @ TD- RET. FINES
	15:30 - 17:00	1.50	PULD	a	OBJECT	LD 7 JTS. DP W/ SWIVEL- STUCK 8' OFF BOT TOM- WORK STUCK DP- HAD TIGHT SPOTS
	17:00 - 17:30	0.50	TEST	a	OBJECT	PITOT THRU 2 1/2" LINE W/ DP @ 7" CSG SH OE- 22 PSI BP- 7 PSI- XHVV MIST- 2449 MCF
	17:30 - 06:00	12.50	CIRC	a	OBJECT	BREAK CIRC. W/ 700 MCF- 5 BPH MIST- CIRC . O.N.- RET. APPROX. 1" COARSE FINES IN 2 HR BUCKET TEST (0530- 0600: ROAD CRE W TO LOC.)
3/26/2004	06:00 - 07:00	1.00	CIRC	a	OBJECT	CIRC. O.N. @ 7" CSG SHOE (0600- 0700: RO AD CREW TO LOC.)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: BE CAREFUL CAT CHING SAMPLES AT BLOOIE LINE
	07:15 - 07:30	0.25	PULD	a	OBJECT	PU 3 JTS. 2 7/8" DP- TAG @ 3130
	07:30 - 16:00	8.50	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIS T W/ 2 GAL. SUPERFOAMER/ 1 GAL SHALE T REAT/ 1 GAL CORR. INHIB/ 1 PT. POLYMER P ER 20 BBLS. PROD. H2O- C/OUT TO TD @ 32 47- CIRC. & CLEAN UP @ TD- RET. LT. FINE S
	16:00 - 16:30	0.50	PULD	a	OBJECT	LD 7 JTS. DP W/ SWIVEL- HAD TIGHT SPOTS
	16:30 - 17:30	1.00	TRIP	a	OBJECT	POH W/ DP & DC'S- PREP TO RUN LINER IN AM
	17:30 - 18:00	0.50	TEST	a	OBJECT	PITOT THRU 2 1/2" LINE W/ DP OUT OF HOL E- 18 PSI BP- 6 PSI- XHVV MIST- 2224 MCF (0530- 0600: ROAD CREW TO LOC.)
						ROAD CREW TO LOC.-
3/27/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PROPER PLACEME NT OF HANDS ON TONGS
	07:00 - 07:15	0.25	SAFE	a	OBJECT	
	07:15 - 07:30	0.25	BLOW	a	OBJECT	200 PSI SICP- BLOW WELL DOWN PITOT TH RU 2 1/2" LINE W/ DP OUT OF HOLE- 22.5 PS I BP- 8 PSI- LT. MIST= 2617 MCF
	07:30 - 08:00	0.50	PULD	a	OBJECT	PU 5 JTS. 5 1/2" LINER W/ TAPERED SHOE- J-SLOT DROP-OFF TOOL TAPERED SHOE 2- LONG BLANKS 2- LONG PERFS 1- LONG BL ANK 1- J- SLOT DROP-OFF TOOL
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TIH W/ 92 JTS. 2 7/8" DP- TIE BACK TO 4 LI NES- PU 2.5 SWIVEL
	09:00 - 10:30	1.50	CIRC	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIS T- WASH LINER TO TD @ 3247- RELEASE J- SLOT DROP-OFF TOOL
	10:30 - 12:00	1.50	PULD	a	OBJECT	LD 2 JTS. DP- NO DRAG- LD SWIVEL- TIE BA CK TO 2 LINES- LD 2 7/8" DP & 9- 3 1/2" DC' S
	12:00 - 12:30	0.50	NUND	a	OBJECT	CHANGE RAMS IN BOP- PREP TO TIH W/ 2 3/ 8" TBG.
	12:30 - 13:30	1.00	TRIP	a	OBJECT	TIH W/ 4 3/4" PERF MILL- 99 JTS. 2 3/8" TBG
	13:30 - 15:00	1.50	MILL	a	OBJECT	PU 2.5 SWIVEL- BREAK CIRC.- MILL PERFS- C/OUT TO PBD @ 3244

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 1/28/2003
 Start: 3/9/2004 End: 6/13/2004
 Rig Release: Group:
 Rig Number: 580

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/27/2004	15:00 - 16:00	1.00	TRIP	a	OBJECT	LD SWIVEL- POH W/ 2 3/8" TBG.- LD PERF MI LL
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TIH W/ PROD. TBG. RAN: 6' PUP JT. W/ BU LL PLUG @ 3224 COLLAR-SIZE GAS SEP. 10 ', 6' X 2 3/8" PUP JTS SN @ 3195 101 JTS. 2 3/8" DP 10', 8', X 2 3/8" PUP JTS 1 JT. 2 3/8" TBG DONUT
	17:00 - 17:30	0.50	NUND	a	OBJECT	ND BOP- NU TBG. HEAD- SD F/ WEEKEND X-FER 14 JTS. 2 3/8" TBG. TO ALLISON #119 S
6/2/2004	13:00 - 17:30	4.50	MIMO	a	MIRU	ROAD AZTEC RIG 580 TO LOCATION, SPOT S R, RIG EQUIP., & AIRCOMP LLC AIRPACK. OF FLOAD 2 7/8" AOH DP, WELD SAFETY EQUIP. ONTO SR. ND WH, PREP TO RU SR. SIW/ SD FN. RIG & C-TRAVEL= 4.5 HRS
6/3/2004	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION, START SR.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	CHK TBG PSI @ 0 PSI, CSG @ 190 PSI. BWD, JSA MEETING.
	07:30 - 09:00	1.50	RURD	a	MIRU	RU AZTEC RIG 580, RIG EQUIP., & AIRCOMP LLC AIRPACK.
	09:00 - 11:00	2.00	PULD	a	OBJECT	TOH, LD 3/4" RODS - 122 RODS (ON LOC = 1 24 - 3/4" RODS, 4 KBARS, 22' PR W/ 10' LINE R, 2- 2', 6' - 1- 8' PONY RODS.
	11:00 - 14:30	3.50	NUND	a	OBJECT	ND TREE, NU BOP. RU RIG TONGS, FLOOR, & MANIFOLD. WORK TBG, TBG WEIGHT @ 16 K. NOTIFIED DALE GALL OF INTENTION TO C HEM-CUT TBG & FISH. ORDER OUT W/L SPEC IALTIES W/L, BAKER FISH TOOLS. RU 5" B-LI NE W/ M& R TRUCKING, SET CEMENT COLVE RTS & PADS. PREP TO TOH W/ TBG.
	14:30 - 16:30	2.00	CASE	a	OBJECT	MIRU W/L SPECIALTIES, RIH W/ CHEM-CUT, TAG @ 3074', SN @ 3058', CUT TBG @ 3050'. POH, LD W/L TOOLS. WORK TBG, TBG WEIG HT @ 13-14K, PREP TO TOH.
	16:30 - 17:30	1.00	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 TBG. (NOTE; WATCH FOR CSG LINER AROUND 90 JTS PUL LED. 102 JTS TOTAL, 4 JTS ON GROUND, 98 LEFT IN HOLE. 215' LINER).
	17:30 - 19:30	2.00	PULD	a	OBJECT	RD W/L SPECIALTIES, RELEASE W/L CREW, PU FISH TOOLS, & 6 JTS 3.5" DC'S, START I N HOLE W/ 2 7/8" AOH DP. SIW/ SDFN. RI G & C-TRAVEL = 13.5 HRS
6/4/2004	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION, START RIG.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	CHK PSI @ 190 PSI, BWD, JSA MEETING
	07:30 - 09:30	2.00	PULD	a	FISH	TALLY, PU, RIH W/ 2 7/8" AOH DP, DC'S, & B AKER F-TOOLS TO 3024'.
	09:30 - 10:00	0.50	NUND	a	FISH	RU 2.5 SWIVEL & AIRCOMP LLC AIRPACK, BR EAK CIRCULATION
	10:00 - 12:30	2.50	COUT	a	FISH	TAG TOF @ 3050', CO W/ AIRMIST OF 13 BW PH, FROM 3050' - 3106', CIRC CLN, LD 3 JTS 2 7/8" AOH DP, RD 2.5 SWIVEL, PREP TO TO H.
	12:30 - 14:30	2.00	TRIP	a	FISH	TOH W/ 86 JTS 2 7/8" AOH DP, STD 6 JTS 3.

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release:
 Rig Number: 580

Spud Date: 1/28/2003
 End: 6/13/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/4/2004	12:30 - 14:30	2.00	TRIP	a	FISH	5" DC'S, LD BAKER 4.5" WO PIPE, NO FISH.
	14:30 - 15:30	1.00	NUND	a	FISH	CHG OVER TO TIH W/ 5.5"X 15.5# CSG LINER SPEAR.
	15:30 - 17:30	2.00	TRIP	a	FISH	TIH W/ 5.5" BAKER LINER SPEAR, JARS, B.S, 6 JTS 3.5" DC'S, X-OVER, 82 JTS 2 7/8" AOH DP TO 2850'.
	17:30 - 20:00	2.50	TRIP	a	FISH	PU, RIH W/ 2 7/8" AOH DP, TAG TOL @ 2960', LATCH ONTO LINER, PULL OUT OF HOLE. LD 5 1/2" LINER & 2 3/8" PROD BHA. LOAD F-TOOLS INTO BAKER PU. SIW/ SDFN. RIG & C-TRAVEL = 14 HRS.
6/5/2004	06:00 - 07:00	1.00	TEST	a	OBJECT	ROAD RIG CREW TO LOCATION, START RIG. CHK PSI @ 195#. 5:30 AM - 6:00 AM: BWD 6:00 AM - PITOT @ 4 PSI, CSG @ 25.5 PSI - 1236 MCF.
						6:15 AM - PITOT @ 4.5 PSI, CSG @ 26 PSI - 1304 MCF. 6:30 AM - PITOT @ 4.5 PSI, CSG @ 26.5 PSI - 1304 MCF. 6:45 AM - PITOT @ 4.5 PSI, CSG @ 27 PSI - 1304 MCF. 7:00 AM - PITOT @ 4.5 PSI, CSG @ 27 PSI - 1304 MCF.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	JSA MEETING.
	07:30 - 08:30	1.00	NUND	a	OBJECT	PREP TO TIH W/ BIT, DC'S & DP.
	08:30 - 09:45	1.25	TRIP	a	OBJECT	PUMU 6.25" BIT, BS, 9 JTS 3.5" DC'S, ON 2 7/8" AOH DP, TIH TO 3062' - SHOE @ 3050'.
	09:45 - 10:30	0.75	NUND	a	OBJECT	TIE BACK ON 4 LINES, PU 2.5 SWIVEL, TAG FILL @ 3125', BRK CIRC.
	10:30 - 16:00	5.50	COUT	a	OBJECT	CO W/ AIRMIST OF 15 BWPH F/ 3124' - 3156', ADDITIVES OF 3 GAL TD500K FOAMER, 1 GAL ST, 1 GAL CI, 1 PINT POLYMER, PER 20 BB L PW MIX. REC HVY COAL FINES, 10% SHALE MIX, BLACK WTR. COULDN'T GET PAST 3156'.
	16:00 - 17:00	1.00	NUND	a	OBJECT	PULL 2 7/8" DP TO 3062', SD TILL AM.
	17:00 - 06:00	13.00	CIRC	a	OBJECT	CIRC HOLE W/ AIRMIST OF 6 BWPH, SAME ADDITIVES AS ABOVE. RIG & C-TRAVEL= 11 HRS
						ROAD RIG CREW TO LOCATION, START RIG. 6:00 AM- PITOT @ 5.75 PSI, CSG @ 32 PSI - 1505 MCF. 6:15 AM- PITOT @ 5.75 PSI, CSG @ 32 PSI - 1505 MCF. 6:30 AM- PITOT @ 6 PSI, CSG @ 32 PSI - 1520 MCF. 6:45 AM- PITOT @ 6 PSI, CSG @ 32 PSI - 1520 MCF. 7:00 AM- PITOT @ 6 PSI, CSG @ 32 PSI - 1520 MCF.
6/6/2004	06:00 - 07:00	1.00	TEST	a	OBJECT	JSA MEETING. PREP TO COUT.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	PU, RIH W/ 2 JTS 2 7/8" AOH DP, CO F/ 3124' - 3156', RECOVERING HVY FINE COAL FINES
	07:30 - 16:00	8.50	COUT	a	OBJECT	
	16:00 - 17:00	1.00	NUND	a	OBJECT	PULL & LD 2 JTS 2 7/8" AOH DP TO 3062', SI W/ SD TILL MONDAY 6/7/2004.
	17:00 - 06:00	13.00	SHDN	a	OBJECT	DRY WATCH WELL. RIG & C-TRAVEL= 11 HRS

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release: 6/13/2004
 Spud Date: 1/28/2003
 End: 6/13/2004
 Group:
 Rig Number: 580

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/7/2004	06:00 - 06:00	24.00	SHDN	a	OBJECT	DRY WATCH SR & AIR EQUIP.
6/8/2004	06:00 - 07:00	1.00	TEST	a	OBJECT	ROAD RIG CREW TO LOCATION, START RIG. RUN PITOT ON WELL. 6:00 AM - PITOT @ 5.75 PSI, CSG @ 30 PSI - 1504 MCF 6:15 AM - PITOT @ 6 PSI, CSG @ 30 PSI - 1520 MCF 6:30 AM - PITOT @ 6 PSI, CSG @ 30 PSI - 1520 MCF 6:45 AM - PITOT @ 6 PSI, CSG @ 30 PSI - 1520 MCF 7:00 AM - PITOT @ 6 PSI, CSG @ 30 PSI - 1520 MCF.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	JSA MEETING, PREP TO TIH, CO W/ AIRMIST
	07:30 - 17:00	9.50	COUT	a	OBJECT	TIH W/ 2 7/8" AOH DP F/ 3062' , SHOE @ 3050', TAG @ 3130'. CO W/ AIRMIST F/ 3124' - 3186', RECOVERING HVY FINE - SILTY COAL FINES W/ BLACK COAL WTR.
	17:00 - 18:00	1.00	SHDN	a	OBJECT	PULL 2 7/8" AOH DP TO 3062', BREAK CIRC. SD SRFN.
	18:00 - 06:00	12.00	CIRC	a	OBJECT	CIRC HOLE W/ AIRMIST OF 4-6 BWPH. RIG & C-TRAVEL = 11.5 HRS
6/9/2004	06:00 - 07:00	1.00	TEST	a	OBJECT	ROAD RIG CREW TO LOCATION, START RIG. PITOT WELL. 6:00 AM - 6.5 PSI, CSG @ 33 PSI - 1594 MCF 6:15 AM - PITOT @ 7 PSI, CSG @ 35 PSI - 1644 MCF 6:30 AM - PITOT @ 7 PSI, CSG @ 36 PSI - 1644 MCF 6:45 AM - PITOT @ 7 PSI, CSG @ 35 PSI - 1644 MCF 7:00 AM - PITOT @ 7 PSI, CSG @ 35 PSI - 1644 MCF
	07:00 - 07:30	0.50	SAFE	a	OBJECT	JSA MEETING, PREP TO TIH, COUT W/ AIRIS T.
	07:30 - 18:00	10.50	COUT	a	OBJECT	TIH W/ 2 7/8" AOH DP, TAG @ 3130', CIRC & CO W/ AIRMIST FROM 3124' - 3186', ADDITIVES OF 3 GAL TD500K, 1 GAL ST, 1 GAL CI, 1 PINT POLYMER PER 20 BBL PW MIX. RECOVERING HVY COAL, EXTRA FINE- 1/4" IN SIZE, 1 GAL PER 45 SEC CIRC.
	18:00 - 19:00	1.00	NUND	a	OBJECT	PULL 2 7/8" DP TO 3062', SECURE WELL, SD SRFN.
	19:00 - 06:00	11.00	CIRC	a	OBJECT	CIRC HOLE W/ AIRMIST OF 6-8 BWPH, SAME ADDITIVES. RIG & RIG CREW = 13 HRS
6/10/2004	06:00 - 07:00	1.00	TEST	a	OBJECT	ROAD RIG CREW TO LOCATION, START RIG. PITOT WELL. 6:00 AM - 6.5 PSI, CSG @ 33 PSI - 1594 MCF 6:15 AM - PITOT @ 7 PSI, CSG @ 35 PSI - 1644 MCF 6:30 AM - PITOT @ 7 PSI, CSG @ 36 PSI - 1644 MCF 6:45 AM - PITOT @ 7 PSI, CSG @ 35 PSI - 1644 MCF 7:00 AM - PITOT @ 7 PSI, CSG @ 35 PSI - 1644 MCF
	07:00 - 07:30	0.50	SAFE	a	OBJECT	JSA MEETING, PREP TO TIH, COUT W/ AIRIS T.
	07:30 - 18:00	10.50	COUT	a	OBJECT	TIH W/ 2 7/8" AOH DP, TAG @ 3130', CIRC & CO W/ AIRMIST FROM 3124' - 3186', ADDITIVES OF 3 GAL TD500K, 1 GAL ST, 1 GAL CI, 1 PINT POLYMER PER 20 BBL PW MIX. RECOVER

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 1/28/2003
 Start: 3/9/2004
 End: 6/13/2004
 Rig Release:
 Rig Number: 580
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/10/2004	07:30 - 18:00	10.50	COUT	a	OBJECT	RING HVY COAL, EXTRA FINE- 1/4" IN SIZE, 3/4 GAL PER 45 SEC CIRC.
	18:00 - 19:00	1.00	NUND	a	OBJECT	PULL 2 7/8" DP TO 3150', SECURE WELL, SD SRFN.
	19:00 - 06:00	11.00	CIRC	a	OBJECT	CIRC HOLE W/ AIRMIST OF 6-8 BWPH, SAME ADDITIVES. RECOVER APROX 3/4 GAL FINE - 1/16" COAL, RUNNING AIRMIST OF 6 BWPH, BLACK COAL WTR. RIG & RIG CREW = 13 HRS
6/11/2004	06:00 - 07:00	1.00	TEST	a	OBJECT	ROAD RIG CREW TO LOCATION, START RIG.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	JSA MEETING, PREP TO TIH, COUT W/ AIRIS T.
	07:30 - 10:30	3.00	COUT	a	OBJECT	TIH W/ 2 7/8" AOH DP, TAG @ 3154', CIRC & CO W/ AIRMIST FROM 3154'- 3186', ADDITIVES OF 3 GAL TD500K, 1 GAL ST, 1 GAL CI, 1 PINT POLYMER PER 20 BBL PW MIX. RECOVER RING HVY COAL, EXTRA FINE- 1/4" IN SIZE, 3/4 GAL PER 45 SEC CIRC.
	10:30 - 13:00	2.50	CIRC	a	OBJECT	WENT TO MAKE A CONNECTION, BROKE BAL E PIN ON POWER SWIVEL, RIG UP TO & CIRC HOLE WHILE REPAIR SWIVEL.
	13:00 - 16:00	3.00	COUT	a	OBJECT	CO W/ AIRMIST F/ 3186'- 3218', RECOVERIN G HVY, FINE COAL, BLACK COAL WTR.
	16:00 - 19:00	3.00	COUT	a	OBJECT	CO W/ AIRMIST F/ 3218'- 3248', RECOVERIN G HVY COAL FINES, FINE - 1/16" IN SIZE.
	19:00 - 20:00	1.00	NUND	a	OBJECT	PULL 2 7/8" DP TO 3150', SECURE WELL, SD SRFN.
	20:00 - 06:00	10.00	CIRC	a	OBJECT	CIRC HOLE W/ AIRMIST OF 6-8 BWPH, SAME ADDITIVES. RECOVER APROX 3/4 GAL FINE - 1/16" COAL IN 1 MIN, RUNNING AIRMIST OF 6-8 BWPH, BLACK COAL WTR. RIG & RIG CREW = 12.5 HRS
6/12/2004	06:00 - 07:00	1.00	CIRC	a	OBJECT	CIRC HOLE W/ AIRMIST. ROAD RIG CREW TO LOCATION, START RIG.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	JHA MEETING, PREP TO COUT.
	07:30 - 08:30	1.00	COUT	a	OBJECT	TIH, TAG FILL @ 3218', CO W/ AIRMIST TO 3 247'-TD, CIRC HOLE.
	08:30 - 09:00	0.50	NUND	a	OBJECT	TOH, LD 7 JTS 2 7/8" AOH DP, ND 2.5 SWIVEL, CUT AIR.
	09:00 - 10:30	1.50	TRIP	a	OBJECT	TOH W/ 88 JTS 2 7/8" AOH DP, STD 8 JTS 3.5" DC'S, LD 1 JT DC, 6.25" BIT, & BIT SUB. CHG OVER TO TIH W/ 5.5" CSG LINER ON 2 7/8" AOH DP. PITOT WELL. 10:45 AM - PITOT @ 7.5 PSI, CSG @ 35 PSI - 1702 MCF 11:00 AM - PITOT @ 7.5 PSI, CSG @ 36 PSI - 1702 MCF 11:15 AM - PITOT @ 8 PSI, CSG @ 36 PSI - 1756 MCF 11:30 AM - PITOT @ 8 PSI, CSG @ 36 PSI - 1756 MCF 11:45 AM - PITOT @ 8 PSI, CSG @ 36 PSI - 1756 MCF 12:00 PM - PITOT @ 8 PSI, CSG @ 36 PSI - 1756 MCF
	10:30 - 12:00	1.50	TEST	a	OBJECT	
	12:00 - 13:30	1.50	TRIP	a	OBJECT	PU, RIH W/ 5.5" MILL SHOE- 2.0, 2 JTS 5.5" BLNK CSG - 85.8', 2 JTS 5.5" PERF CSG - 85.

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release: 6/13/2004
 Spud Date: 1/28/2003
 End: 6/13/2004
 Group:
 Rig Number: 580

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/12/2004	12:00 - 13:30	1.50	TRIP	a	OBJECT	78', 1 JT 5.5" BLNK CSG - 42.9', 1 PUP JT - 5.75', BAKER SET TOOL - 1', ON 92 JTS 2 7/8" AOH DP. TAG @ 3127'.
	13:30 - 14:00	0.50	NUND	a	OBJECT	RU 2.5 SWIVEL, START AIRMIST OF 10 BWPH
	14:00 - 14:30	0.50	COUT	a	OBJECT	CO W/ AIRMIST OF 10 BWPH F/ 3127' - 3154'.
	14:30 - 15:00	0.50	COUT	a	OBJECT	CO W/ AIRMIST F/ 3154' - 3185'.
	15:00 - 15:30	0.50	COUT	a	OBJECT	CO W/ AIRMIST F/ 3185' - 3215'.
	15:30 - 16:00	0.50	COUT	a	OBJECT	CO W/ AIRMIST F/ 3215' - 3247'.
	16:00 - 16:30	0.50	NUND	a	OBJECT	SET 5.5" CSG LINER @ 3247', BACKOFF BAKER SET TOOL, LD 7 JTS 2 7/8" AOH DP, RD 2.5 SWIVEL, PREP TO TOH, LD DP.
	16:30 - 18:00	1.50	PULD	a	OBJECT	TOH, LD 90 JTS 2 7/8" AOH DP, & 2 7/8" X 5.5" SET TOOL.
	18:00 - 19:00	1.00	SHDN	a	OBJECT	CHG OVER & LD 8 JTS 3.5" DC'S, SIW/ SECURE LOCATION,
6/13/2004	19:00 - 06:00	11.00	SHDN	a	OBJECT	DRY WATCH. RIG & CREW TRAVEL = 13 HR S CSG PERFS @ 3073' - 3159', COAL PAY @ 3106' - 3161', TOL 5.5" 15.5# @ 3024', 26' O VERLAP, 7" CSG SHOE @ 3050'.
	06:00 - 07:00	1.00	TEST	a	OBJECT	ROAD RIG CREW TO LOCATION, START RIG. CSG PSI - 185#, BWD, PITOT WELL, 6:15 A M - PITOT @ 9.5 PSI, CSG @ 44 PSI - 1917 M CF. 6:30 AM - PITOT @ 9 PSI, CSG @ 44 PSI - 1865 MCF. 6:45 AM - PITOT @ 9 PSI, CSG @ 44 PSI - 1865 MCF. 7:00 AM - PITOT @ 9 PSI, CSG @ 44 PSI - 1865 MCF.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	JHA MEETING. PREP TO TIH W/ TBG.
	07:30 - 09:00	1.50	TRIP	a	OBJECT	PUMU 4 3/4" PERF PLUG MILL, ON 2 3/8" EUE 4.7# J-55 TBG, TIH TO 3055'. TOL @ 3024'.
	09:00 - 09:30	0.50	NUND	a	OBJECT	RU 2.5 SWIVEL, START AIRMIST OF 8-10 BWPH, BREAK CIRCULATION.
	09:30 - 09:45	0.25	MILL	a	OBJECT	MILL & CO F/ 3055' TO 3086' W/ AIRMIST
	09:45 - 10:00	0.25	MILL	a	OBJECT	MILL & CO F/ 3086' TO 3117' W/ AIRMIST
	10:00 - 10:15	0.25	MILL	a	OBJECT	MILL & CO F/ 3117' TO 3148' W/ AIRMIST
	10:15 - 10:45	0.50	MILL	a	OBJECT	MILL & CO F/ 3148' TO 3179' W/ AIRMIST, CIRC HOLE.
	10:45 - 11:00	0.25	COUT	a	OBJECT	CO W/ AIRMIST F/ 3179' TO 3210'
	11:00 - 11:30	0.50	COUT	a	OBJECT	CO W/ AIRMIST F/ 3210' TO 3241', CIRC HOLE CLN.
	11:30 - 13:00	1.50	TRIP	a	OBJECT	RD 2.5 SWIVEL, TOH W/ 2 3/8" EUE 4.7# J-55 TBG. LD 4 3/4" MILL.
	13:00 - 14:30	1.50	TRIP	a	OBJECT	PUMU 2 3/8" BHA (1.78 STD CUP TYPE SN, 2 1' PINNED MULESHOE JT W/ 3/8" GAS PORT) , ON 2 3/8" EUE 4.7# J-55 PROD TBG, TIH. TAG @ 3200'.
	14:30 - 16:00	1.50	COUT	a	OBJECT	CO W/ AIRMIST F/ 3200' - 3247' TD. CIRC HOLE W/ AIRMIST, SECURE LOCATION, SDRS TILL MONDAY 6/13/2004.
	16:00 - 06:00	14.00	CIRC	a	OBJECT	CIRC HOLE W/ AIRMIST OF 6-8 BWPH, 1 BOOSTER, 1 COMPRESSOR. ADDITIVES OF 1.5 GAL TD500K FOAMER, 1 GAL CI, 1/2 GAL ST, PER 20 BBL PW MIX. RIG & C-TRAVEL = 10

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
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 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release:
 Rig Number: 580

Spud Date: 1/28/2003
 End: 6/13/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/13/2004	16:00 - 06:00	14.00	CIRC	a	OBJECT	HRS
6/14/2004	06:00 - 06:00	24.00	CIRC	a	OBJECT	CIRC HOLE W/ AIRMIST, RUN 3 BBL SWEEPS 1 PER HOUR. REC LIGHT COAL FINES, WATER CLEANING UP. PREP TO LND PRODUCTION TBG. PITOT WELL 5:00 AM - PITOT @ 7 PSI, CSG @ 31 PSI - 1644 MCF. 5:15 AM - PITOT @ 8 PSI, CSG @ 37 PSI - 1756 MCF. 5:30 AM - PITOT @ 9 PSI, CSG @ 37 PSI - 1865 MCF. 5:45 AM - PITOT @ 9 PSI, CSG @ 37 PSI - 1865 MCF. 6:00 AM - PITOT @ 9 PSI, CSG @ 37 PSI - 1865 MCF.
	06:00 -		SHDN	a	OBJECT	6/13/2004 - 6:00 AM, AZTEC RIG 580, RIG EQUIP., & AIRCOMP LLC AIRPACK TRANSFER TO FACILITIES. TRANSFER 6 JTS 2 3/8" EUE 4.7# TBG, 16 JTS 3.5" DC'S, 120 JTS 2 7/8" AOH DP, X-OVERS, ETC. TO ALLISON UNIT 118S BY TRIPPLE S TRUCKING. TBG LND @ 3198.15', 1.78 STD CUPTYPE SN @ 3176.65'. TOTAL OF 102 JTS 2 3/8" EUE 4.7# J-55 TBG IN HOLE. COAL PERFS ; 3106'- 3161', CSG PERF JTS ; 3073'- 3159', TD = 3247', 7" CSG SHOE @ 3050', TOL 5.5" 15.5# @ 3024', 26' OVERLAP