

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079193

a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: TAMMY JONES
E-Mail: twimsatt@br-inc.com

7. Unit or CA Agreement Name and No.
NMNM78412A

3. Address PO BOX 4289
FARMINGTON, NM 87499

3a. Phone No. (include area code)
Ph: 505.598.4068

8. Lease Name and Well No.
SAN JUAN 28-6 UNIT 143N

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 20 T28N R6W Mer NMP
SWNW 1790FNL 190FWL

At top prod interval reported below

At total depth

9. API Well No.
30-039-27614-00-C2

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey
or Area Sec 20 T28N R6W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
04/14/2004

15. Date T.D. Reached
05/10/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/03/2004

17. Elevations (DF, KB, RT, GL)*
6597 GL

18. Total Depth: MD 7845
TVD 7845

19. Plug Back T.D.: MD 7839
TVD 7839

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 H-40 | 32.0 | 0 | 138 | 135 | 105 | 19 | 0 | 0 |
| 8.750 | 7.000 J-55 | 20.0 | 0 | 3691 | | 491 | 178 | 0 | 32 |
| 6.250 | 4.500 J-55 | 11.0 | 0 | 7807 | | 282 | 96 | 2600 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7655 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|-------|-----------|--------------|
| A) MESAVERDE | 4935 | 5965 | 4935 TO 5320 | 0.340 | 25 | OPEN |
| B) | | | 5392 TO 5965 | 0.340 | 25 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 4935 TO 5320 | 1152 BBLS SLICK/FOAM FRAC W/100,00# 20/40 AZ SAND & 1,249,800 SCF N2 |
| 5392 TO 5965 | 10 BBLS 15% HCL ACID; 1143 BBL N2 SLICKWATER FRAC W/100,000# 20/40 AZ SAND |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/03/2004 | 06/02/2004 | 1 | → | 0.0 | 119.0 | 0.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 2 | 300 SI 755 | 800.0 | → | 0 | 2860 | 0 | | GSI | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31956 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

ACCEPTED FOR RECORD

JUN 18 2004

FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|------------|------|--------|------------------------------|-----------------|--------------------|
| SAN JOSE | 0 | 1221 | | OJO ALAMO | 2442 |
| NACIMIENTO | 1221 | 2488 | | KIRTLAND | 2582 |
| OJO ALAMO | 2488 | 2692 | | FRUITLAND | 3100 |
| | | | | PICTURED CLIFFS | 3379 |
| | | | | CHACRA | 4327 |
| | | | | CLIFF HOUSE | 5133 |
| | | | | MENEFEE | 5215 |
| | | | | POINT LOOKOUT | 5586 |
| | | | | MANCOS | 6063 |
| | | | | GALLUP | 6782 |
| | | | | GREENHORN | 7514 |
| | | | | DAKOTA | 7583 |

32. Additional remarks (include plugging procedure):

This is a DHC'd MV/DK well and will be DHC'd per Order # DHC 1469 AZ.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31956 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 06/18/2004 (04AXG2685SE)

Name (please print) PATSY CLUGSTONTitle SR. REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 06/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****