

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF079193

|   |  |   |  |                                      |  |
|---|--|---|--|--------------------------------------|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  |   | 6. If Indian, Allottee or Tribe Name   |                                      |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____ |  |   | 7. Unit or CA Agreement Name and No.<br>NMMN78412C   |                                      |  |
| 2. Name of Operator<br>BURLINGTON RESOURCES O&G CO LP   |  |   | 8. Lease Name and Well No.<br>SAN JUAN 28-6 UNIT 124N  |                                      |  |
| 3. Address<br>PO BOX 4289<br>FARMINGTON, NM 87499   |  |   | 9. API Well No.<br>30-039-27615-00-C1  |                                      |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>Sec 22 T28N R6W Mer NMP<br>At surface NWNW 730FNL 15FWL<br>At top prod interval reported below<br>At total depth                |  |   | 10. Field and Pool, or Exploratory<br>BLANCO MV / BASIN DAKOTA   |                                      |  |
| 14. Date Spudded<br>04/19/2004  |  |   | 15. Date T.D. Reached<br>05/01/2004  |                                      |  |
| 16. Date Completed<br><input type="checkbox"/> Drilled <input checked="" type="checkbox"/> Ready to Prod<br>05/26/2004  |  |   | 17. Elevations (DF, KB, RT, GL)*<br>6530 GL  |                                      |  |
| 18. Total Depth: MD 7846<br>TVD 7846  |  | 19. Plug Back T.D.: MD 7844<br>TVD 7844 |  | 20. Depth Bridge Plug Set: MD<br>TVD |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>GR CCL CBL   |  |   | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) |                                      |  |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250    | 9.625 H-40 | 32.0        | 0        | 230         | 0                    | 89                          |                   | 0           | 3             |
| 8.750     | 7.000 J-55 | 20.0        | 0        | 3617        |                      | 409                         |                   | 0           | 54            |
| 6.250     | 4.500 J-55 | 12.0        | 0        | 7846        |                      | 285                         |                   | 3070        |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7773           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) DAKOTA | 7619 | 7796   | 7619 TO 7796        | 0.340 | 50        | OPEN         |
| B)        |      |        |                     |       |           |              |
| C)        |      |        |                     |       |           |              |
| D)        |      |        |                     |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                               |
|----------------|---|
| 7619 TO 7796   | 420 GAL 15% HCL; 2732 BBLS SLICKWATER W/40,000# 20/40 TLC |
|                |   |
|                |   |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/26/2004          | 05/25/2004           | 1            | →               | 0.0     | 53.0    | 0.0       |                       |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 2                   | 250 860              | 775.0        | →               | 0       | 1266    | 0         |                       | GSI         |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

**ACCEPTED FOR RECORD**

JUN 18 2004

FARMINGTON FIELD OFFICE

BY                     

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31658 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

## 28b. Production - Interval C

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation  | Top  | Bottom | Descriptions, Contents, etc. | Name            | Top<br>Meas. Depth |
|------------|------|--------|------------------------------|-----------------|--------------------|
| SAN JOSE   | 0    | 1318   |                              | OJO ALAMO       | 2601               |
| NACIMIENTO | 1318 | 2486   |                              | KIRTLAND        | 2720               |
| OJO ALAMO  | 2486 | 2739   |                              | FRUITLAND       | 3150               |
|            |      |        |                              | PICTURED CLIFFS | 3384               |
|            |      |        |                              | MESAVERDE       | 3560               |
|            |      |        |                              | CHACRA          | 4339               |
|            |      |        |                              | CLIFF HOUSE     | 4938               |
|            |      |        |                              | MENEFEE         | 5205               |
|            |      |        |                              | POINT LOOKOUT   | 5564               |
|            |      |        |                              | MANCOS          | 5979               |
|            |      |        |                              | GALLUP          | 6749               |
|            |      |        |                              | GREENHORN       | 7511               |
|            |      |        |                              | DAKOTA          | 7579               |

## 32. Additional remarks (include plugging procedure):

THIS IS A DHC'D MV/DK WELL AND WILL BE DHC'D PER ORDER 1462AZ.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #31658 Verified by the BLM Well Information System.**

**For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington**

**Committed to AFMSS for processing by ADRIENNE GARCIA on 06/18/2004 (04AXG2681SE)**

Name (please print) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/08/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***