

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM012641

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

8. Lease Name and Well No.
BLANCO 202A

3. Address PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3a. Phone No. (include area code)
Ph: 832.486.2463

9. API Well No.
30-045-32262-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 26 T31N R8W Mer NMP

At surface NESE 2000FSL 700FEL 36.86714 N Lat, 107.63768 W Lon

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T31N R8W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
05/13/2004

15. Date T.D. Reached
06/02/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/03/2004

17. Elevations (DF, KB, RT, GL)*
6329 GL

18. Total Depth: MD 3322
TVD

19. Plug Back T.D.: MD 3317
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	230		150		0	
8.750	7.000 J-55	20.0	0	2986		490		0	
6.250	5.500 J-55	16.0	2967	3318		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3317							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3015	3241	3015 TO 3241	0.750	320	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2996 TO 3322	UNDERREAMED 6.25 HOLE TO 9.5
3015 TO 3241	SURGED WELL FOR 2 DAYS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/03/2004	05/28/2004	1	→	0.0	36.0	2.9			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI	0.0	→	0	869	70		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32100 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

NMCCD

ACCEPTED FOR RECORD

JUN 18 2004

FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	731		NACIMIENTO	577
NACIMIENTO	731	2045		OJO ALAMO	2087
OJO ALAMO	2045	2155		KIRTLAND	2207
				FRUITLAND	2837
				PICTURED CLIFFS	3242

32. Additional remarks (include plugging procedure):

This is a single zone producing well from the Basin Fruitland Coal.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #32100 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 06/18/2004 (04AXG2689SE)**

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/18/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: Blanco 202AAPI #: 30-045-32262Location: 2000' FSL & 700' FELSect 26 - T31N - R8WSan Juan County, NMElevation: 6329' GL (above MSL)Drl Rig RKB: 13' above Ground LevelDatum: Drl Rig RKB = 13' above GLSpud: 13-May-04Release Drl Rig: 17-May-04Move In Cav Rig: 23-May-04Release Cav Rig: 2-Jun-04

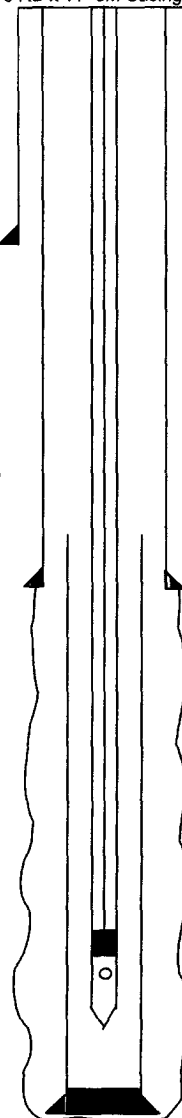
Note - this well is equipped with rods & pump

7-1/16" 3M x 2-3/8" EUE 8rd Bonnet11" 3M x 7-1/16" 3M Tubing Head9-5/8" 8 RD x 11" 3M Casing Head**Surface Casing** Date set: 14-May-04Size 9 5/8 inSet at 230 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 in Conn STCExcess Cmt 125 %T.O.C. SURFACECsg Shoe 230 ftTD of 12-1/4" hole 240 ftNotified BLM @ 20:47 hrs on 12-May-04Notified NMOCD @ 20:49 hrs on 12-May-04**Intermediate Casing** Date set: 16-May-04Size 7 in 69 jtsSet at 2986 ft 0 pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 in Conn STCExcess Cmt 160 %T.O.C. SURFACEBottom of Casing Shoe 2986 ftPup @ ft TD of 8-3/4" Hole 2992 ftPup @ ftNotified BLM @ 15:08 hrs on 15-May-04Notified NMOCD @ 15:10 hrs on 15-May-04**Production Liner** Date set: 28-May-04Size 5 1/2 inNominal Wt. 15.5 ppfGrade J-55# Jnts: 8Hole Size 6.25 / 9.5 inches

Underreamed 6-1/4" hole to 9.5" from 2996' to 3322'

Top of Liner 2967 ftPBSD 3317 ftBottom of Liner 3318 ft set in 4 ft of fill on bottom

This well was NOT cavitaded.

☒ New
☐ Used☒ New
☐ Used☒ New
☐ UsedTD 3,322 ft**Surface Cement**Date cmt'd: 14-May-04Lead: 150 sx Class G Cement+ 2% BWOC S001 Calcium Chloride+ 0.25 lb/sx D029 Cellophane Flakes1.16 cuft/sx, 174 cuft slurry at 15.8 ppgDisplacement: 15.0 bbls fresh wtrBumped Plug at: 02:15 hrs w/ 565 psiFinal Circ Press: 70 psi @ 0.5 bpmReturns during job: YESCMT Returns to surface: 8 bbls (38.7 sx)Floats Held: No floats usedW.O.C. for 6.25 hrs (plug bump to start NU BOP)W.O.C. for 10.25 hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: 16-May-04Lead: 390 sx Class G Cement+ 3% D079 Extender+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam+ 0.05 gal/sx D047 Antifoam2.61 cuft/sx, 1017.9 cuft slurry at 11.7 ppgTail: 100 sx 50/50 POZ: Class G cement+ 2% D020 Bentonite+ 2% S001 Calcium Chloride+ 5 lb/sx D024 Gilsomite+ 0.25 lb/sx D029 Cellophane Flakes+ 0.1% D046 Antifoam1.27 cuft/sx, 127 cuft slurry at 13.5 ppgDisplacement: 119.1 bblsBumped Plug at: 22:58 hrs w/ 1500 psiFinal Circ Press: 750 psi at 2 bpmReturns during job: YESCMT Returns to surface: 43 bbls (92.5 sx)Floats Held: X Yes No**UNCEMENTED LINER**

Schematic prepared by:

Steven O. Moore, Drilling Engineer

8-June-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 220', 142', 99' & 59'. Total: 4
7" Intermediate	DISPLACED W/20 BBLs. FRESH WATER & 99.1 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 2976', 2897', 2810', 2723', 2637', 2550', 213', 83' & 39'. TURBOLIZERS @ 2205', 2161', 2118' & 2075' Total: 9 Total: 4
5.5" Liner	Ran bladed shoe with float valve on bottom of liner. Ran and set the liner w/ TIW H-Latch Drop Off Tool (no liner hanger).
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perf. Intervals: 3015'-3020', 3039'-3044', 3094'-3104', 3107'-3113', 3126'-3132', 3150'-3162', 3165'-3168', 3176'-3179', 3204'-3212', 3214'-3218', 3221'-3229', 3231'-3241'. Total 320 holes
Tubing	2-7/8" Orange Peeled Mud Anchor 29.88' long with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd XO collar, 2-3/8" OD (1.78" ID) F-Nipple, 1 ea 6' pup jt, and 103 jts 2-3/8" 4.7# J-55 EUE 8rd tubing Bottom of Mud Anchor at 3300'. Top of F-Nipple at 3270' MD RKB.
Pump & Rods	12" long strainer attached below 2" x 1-1/2" x 12' RWAC-Z insert pump, 1 ea 4' x 3/4" pony rod on top of pump, 130 each 3/4" rods, spaced out with 1 ea 8', 6', & 2' x 3/4" OD pony rods & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 3270' MD RKB

Operations Summary Report

Legal Well Name: BLANCO 202A
 Common Well Name: BLANCO 202A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 22

Spud Date: 5/13/2004
 Start: 5/23/2004
 End: 6/2/2004
 Rig Release: 6/2/2004
 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/24/2004	09:00 - 13:00	4.00	MOVE	MOB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-MIRU KEY 22 & SPOT AUXILIARY EQUIPMENT-
	13:00 - 14:30	1.50	WELCTL	NUND	COMPZN	SI 7" INTERMEDIATE CSG -0- PSIG-NU BOPE-FUNCTION TEST BOPE (LEAKING SHAFT SEAL ON SINGLE GATE BOP)-NOTIFIED BLM @ 08:30, 5-23-2004 OF PENDING CSG INTEGRITY TEST.
	14:30 - 17:30	3.00	MOVE	RURD	COMPZN	RU AUXILIARY EQUIPMENT-REPLACE SINGLE GATE BOP LOCKING SHAFT AND SEALS (POSSIBLE DEBRIS IN HYRAULIC FLUID).SDON.
5/25/2004	17:30 - 18:00	0.50	WELLPR	OPNW	COMPZN	SDON.
	07:00 - 09:00	2.00	WELLPR	RURD	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-RU FLOOR & AUXILIARY EQUIPMENT-
	09:00 - 10:45	1.75	WELCTL	BOPE	COMPZN	SI 7" INTERMEDIATE CSG -0- PSIGNOTIFIED BLM @ 08:30, 5-23-2004 OF PENDING CSG INTEGRITY TEST.
						PT BLIND RAMS & 7" CASING T/ 200 PSIG -20MIN.
						PT BLIND RAMS / CASING INTEGRITY TEST T/ 1800 PSIG-30 MIN (OK).
	10:45 - 11:30	0.75	WELLPR	SFTY	COMPZN	RIG INSPECTION AND CORRECTED ITEMS.
	11:30 - 14:00	2.50	RPCOMP	PULD	COMPZN	SLIP, CALIPER, TALLY 3-1/2" DC'S-SLIP AND TALLY 2-7/8" DRILL PIPE-MU 6-1/4" RR STX-30 TRI-CONE INSERT BIT JETTED W/ 3-20'S W/ 3-1/2" REG BOX x 2-3/8"IF BOX BIT SUB BORED, TAPPED, AND CONTAINING A FLOAT VALVE, W/ 12-(3-1/2") DC'S-TBHA 375., W/ 2-3/8"IF X 2-7/8" AOH X-O SUB, W/ 82- JOINTS 2-7/8" AOH DRILL PIPE T/2930'KB.
	14:00 - 16:00	2.00	WELCTL	BOPE	COMPZN	RU POWER SWIVEL-CIRCULATE WELLBORE ANNULUS CLEAN W/ Kfc PRODUCED WATER-PT #2 PIPE RAMS CHOKE MANIFOLD / 7" CASING T/200 PSIG -3 MIN & 1800 PSIG -15MIN (OK)
						PT #1 PIPE RAMS & HCR VALVES T/200 PSIG-3MIN & 1800 PSIG-15MIN (OK)
						ISOLATE AND CHECK DRILL PIPE FLOAT VALVE (OK)-PT STANDPIPE / KELLY HOSE / POWER SWIVEL / & 2-7/8" TIW VALVE T/ 2000 PSIG-10 MIN (OK) .
5/26/2004	16:00 - 17:00	1.00	EVALWB	CIRC	COMPZN	PT AIR LINES & MIST PUMP T/1500 PSIG (OK).UNLOAD 7" X 2-7/8" ANNULUS & BREAK CIRCULATION W/ AIR MIST @ 700 PSIG.
	17:00 - 17:30	0.50	WELLPR	OTHR	COMPZN	SDON.
	07:00 - 10:00	3.00	WELLPR	RURD	PROD1	SAFETY MEETING PRIOR TO STARTING OPERATIONS-SICP 7" -0- PSIG.
	10:00 - 12:00	2.00	WELLPR	CIRC	PROD1	RU MUD LOGGERS AND WAIT ON AIR JAMMER-BREAK CIRCULATION W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/4 GAL CORRISION INHIBITOR / 10 BBLs PRODUCED Kfc WATER@ 500 PSIG-DRILLOUT CEMENT / FC @2940'KB / CEMENT / GS @ 2986'KB / CEMENT T/ 2992'KB, 8-3/4" TD.
	12:00 - 19:00	7.00	DRILL	DRLG	PROD1	DRILLING 6-1/4" OPEN HOLE SECTION F/2993 - T/ 3322'KB,TD / PBDT-W/ 750 -1500 CFM AIR & 6-8 BPH MIST W/ ABOVE CHEMICAL CONCENTRATIONS @ 500 PSIG TO MAINTAIN CIRCULATION-

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: BLANCO 202A
Common Well Name: BLANCO 202A
Event Name: COMPLETION
Contractor Name: KEY ENERGY SVCS
Rig Name: KEY 22

Spud Date: 5/13/2004
Start: 5/23/2004
End: 6/2/2004
Rig Release: 6/2/2004
Group:
Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/26/2004	12:00 - 19:00	7.00	DRILL	DRLG	PROD1	<p>W/ 6K WOB @ 70-80 RPM'S @ 1100 FT-LBS OF TORQUE- COAL INTERVALS NET FEET OF COAL BGG MAX GAS UNITS</p> <p>3015-3020' (5') 0 10 3035-3036' (1') 10 20 3038-3044' (6') 10 10 3094-3106' (11') 24 530 3106-3112' (6') 530 530 3113-3114' (1') 100 185 3127-3132' (5') 150 200 3146-3147' (1') 71 71 3152-3162' (10') 71 438 3165-3167' (2') 150 240 3176-3178' (2') 200 240 3204-3213' (9') 200 460 3214-3218' (4') 250 275 3219-3222' (3') 260 260 3223-3236' (13') 260 275 TOTAL NET FEET OF COAL 79'.</p> <p>UPPER COALS: WERE 60% DULL BLACK & 30% INTERMEDIATE SATIN LUSTER, W/ 10% BRIGHT BLACK- CLEATING IS POOR W/ SOME FACE CLEATS HAVING ROUGH OBLIQUE ANGLE INTERSECTIONS. TRACE AMOUNT OF FINE PYRITE AND RARE WOOD FIBER TEXTURE WAS PRESENT.</p> <p>MIDDLE COALS: 60% INTERMEDIATE, 25% BRIGHT BLACK, & 10% DULL BLACK- SATIN LUSTER OVERALL, SUB-BLOCKY W/ FAIR CLEATING- OCCASIONAL INTERSECTING CLEAT PLANES. SEVERAL CHIPS HAVE SMOKY QUARTZ CRYSTAL CLUSTERS- TRACE OF BENTONITE.</p> <p>LOWER COALS: 60% MOSTLY DULL, 30% INTERMEDIATE, & 10% BRIGHT BLACK- FLAT BLACK TO SATIN LUSTER. RARE BLACK COALS HAVE A SLIGHT SUB-GLASSY LUSTER. FAIRLY COMMON BROWN CALCITE SHARDS (FRACTURE INDICATOR) SOME CUBIC SHAPED CUTTINGS HAVE RIGHT ANGLE CLEAT FACE INTERSECTIONS. SMOKY QUARTZ CRYSTALS IN COAL SAMPLES.</p> <p>PICTURED CLIFF TOP @ 3236'KB. BACKGROUND GAS INCREASED F/225 -T/295 & BACK DOWN T/245 UNITS. R&R @ 3320'TD, PBTD W/ 1500 CFM & 6 BBL / HR MIST RATE W/ ABOVE CHEMICALS @ 400 PSIG- RETURNS: 1+ DOWN T/ 1/4 OF A BUCKET / HR OFF MUD LOGGER SAMPLIER VALVE OF 1/4" CHUNKS DOWN TO COFFEE GROUNDS SIZE OF COAL. DRY UP WELLBORE PRIOR TO FLOW TEST W/ 1500 CFM AIR @400-200 PSIG- ~1 GAL/ 30 SECONDS = 2 GAL/MIN = ~70BWPD. PULL UP INTO 7" CASING @ 2964'KB.</p>
	19:00 - 01:00	6.00	DRILL	CIRC	PROD1	
	01:00 - 03:00	2.00	DRILL	CIRC	COMPZN	
	03:00 - 03:45	0.75	RPCOMP	TRIP	COMPZN	

Operations Summary Report

Legal Well Name: BLANCO 202A
 Common Well Name: BLANCO 202A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 22

Start: 5/23/2004
 Rig Release: 6/2/2004
 Rig Number: 22
 Spud Date: 5/13/2004
 End: 6/2/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/26/2004	03:45 - 05:00	1.25	FLOWT	PRDT	COMPZN	FLOW TEST THRU 2" TIME CHOK MANIFOLD #S PITOT #S MSCFD / CONSISTENCY 15MIN 13 3.25 1073 / DRY 30MIN 13 3.25 1073 / DRY 45MIN 12 3.0 1065 / DRY 60MIN 12 3.0 1065 / DRY
	05:00 - 06:00	1.00	EVALFM	SIPB	COMPZN	SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 20# 96# 148# 200# 200#
5/27/2004	10:30 - 12:00	1.50	EVALFM	SIPB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- 6 HR SICP 207#- NATURAL SURGE #1 W/ 207# @ 7" SHOE- CIRCULATE AFTER SURGE W/ 1500 CFM W/ 6 BPH MIST- RETURNS: VERY LITTLE IF ANY COAL RETURNS.
	12:00 - 16:30	4.50	RPCOMP	TRIP	COMPZN	SHORT TRIP F/ 2963 - T/3316'KB, 6' OF FILL AFTER SURGE #1- PULL UP INTO 7" @2963'KB- RD POWER SWIVEL- REVIEW DERRICK RESCUE AND FALL PROTECTION- COOH W/ 6-1/4" DRLG ASSEMBLY - MU 5-7/8" X 9.5" BAKER OIL TOOLS UNDER-REAMER W/ (ROLLER CUTTERS), W/ 16/32" INCH JET W/ SHOCK SUB BORED, TAPPED, AND CONTAINING A FLOAT VALVE, W/ 12-(3-1/2") DC'S,- GIH W/ BHA W/ 2-7/8" AOH DRILL PIPE W/ 1.875" ID "F" NIPPLE RUN 1-JT ABOVE DRILL COLLARS T/2996'KB, 7" SHOE @ 2986'KB. RU POWER SWIVEL.
5/28/2004	16:30 - 04:00	11.50	DRILL	REAM	COMPZN	BREAK CIRCULATION & UNDER-REAM @ 700-800 PSIG W/ 1500 CFM AIR & 8 BPH MIST (CONTAINING 1-GAL F-450 / 10 BBLS AND 1/4 GAL / 10 BBLS CORRSION INHIBITOR)- F/2996-3322'KB, PBDT W/ 1100-1500-FT-LBS OF TORQUE, W/ ~6K WOB @ 80+ RPM'S.
	04:00 - 06:00	2.00	EVALWB	CIRC	COMPZN	CIRCULATE WELLBORE CLEAN PRIOR TO PULLING UNDER-REAMER.
	06:00 - 06:30	0.50	RPCOMP	TRIP	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- PULL UP UNDER-REAMER INTO 7" @2963'KB- RD POWER SWIVEL-
	06:30 - 07:30	1.00	EVALFM	PRDT	COMPZN	FLOW TEST THRU 2" TIME CHOK MANIFOLD #S PITOT #S MSCFD / CONSISTENCY 15MIN 11 2.75 985 / WET 30MIN 11 2.75 985 / WET 45MIN 13 3.25 1065 / WET 60MIN 13 3.25 1065 / WET DID NOT DRY UP PRIOR TO FLOW TEST W/ UNDER-REAMER IN HOLE.
	07:30 - 09:30	2.00	RPCOMP	TRIP	COMPZN	COOH & LAYDOWN UNDER-REAMER- MU & RUN 6-1/4" X 3-1/2" DC SURGE JOINT.
	09:30 - 16:45	7.25	EVALFM	SIPB	COMPZN	SIPBU SURGE # ISIP 15MIN 30MIN 45MIN 60MIN 2 9# 60# 125# 170# 200# 3 9# 90# 145# 188# 205# 4 6# 80# 135# 175# 205#

CONOCOPHILLIPS CO

Operations Summary Report

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Legal Well Name: BLANCO 202A
 Common Well Name: BLANCO 202A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 22

Spud Date: 5/13/2004
 Start: 5/23/2004
 End: 6/2/2004
 Rig Release: 6/2/2004
 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/28/2004	09:30 - 16:45	7.25	EVALFM	SIPB	COMPZN	5 5# 75# 120# 160# 185# LOADING UP & LOGGING OFF 6 4# 70# 120# 160# 175# WELL MAKES TOO MUCH WATER TO SURGE OOH PERFORM NATURAL SURGES #2-#6 W/ 205-175#S.
	16:45 - 19:15	2.50	RPCOMP	TRIP	COMPZN	PULL & LAYDOWN SURGE JOINT- GIH W/ 6-1/4" DRLG ASSEMBLY T/ 2963', 7" SHOE @ 2986'KB- RU POWER SWIVEL- GIH & TAG @ 3319', 3' OF NEW FILL ABOVE 3322'KB, PBTD.
	19:15 - 20:30	1.25	EVALWB	CIRC	COMPZN	BREAK CIRCULATION & CO 3' OF FILL- R&R @ 500 PSIG W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1-GAL/10 BBLs F-450 FOAMER & 1/4 GAL/10 BBLs CORRISION INHIBITOR- RETURNS: 1 DOWN TO 1/4 BUCKET / HR OF COFFEE GROUNDS DOWN TO FACE POWDER TYPE OF (COAL 99%).
	20:30 - 22:30	2.00	EVALWB	CIRC	COMPZN	DRY UP WELLBORE PRIOR TO FLOW TEST W/ 1500 CFM AIR @400 PSIG- ~1 GAL/ 30 SECONDS = 2 GAL/MIN = ~70BWPD PH OF 8.
	22:30 - 23:00	0.50	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" @ 2963'KB.
	23:00 - 00:00	1.00	EVALFM	PRDT	COMPZN	FLOW TEST THRU 2" TIME CHOKES MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 8 2.00 869 / DRY 30MIN 8 2.00 869 / DRY 45MIN 8 2.00 869 / DRY 60MIN 8 2.00 869 / DRY
	00:00 - 06:00	6.00	EVALFM	SIPB	COMPZN	SIPBU SURGE # ISIP 15MIN 30MIN 45MIN 60MIN 7 14# 122# 146# 148# 148# 8 14# 122# 145# 147# 150# 9 11# 120# 170# 200# 210#
						PERFORM NATURAL SURGES #7-#9 W/ 148-210#S. BLOW AROUND @ 7" SHOE BETWEEN SIPBU.
						RETURNS: GOOD FLOW TO PIT AFTER SURGE #9- SAFETY MEETING PRIOR TO STARTING OPERATIONS- SHORT TRIP F/ 2963-T/3320', ~ 2' OF NEW FILL AFTER LAST 3 NATURAL SURGES
5/29/2004	06:00 - 12:00	6.00	RPCOMP	TRIP	COMPZN	SHORT TRIPBACK UP INTO 7"- HANG BACK POWER SWIVEL- COOH W/ 6-1/4" DRLG ASSEMBLY- 6-1/4" RR BIT GRADED-(1-1-NO-A-E-I-NO-TD)- MU "H" LATCH LINER HANGER ASSEMBLY ON FIRST JOINT OF DRILL PIPE.
	12:00 - 12:15	0.25	WELCTL	BOPE	PROD1	MU 6-1/16" TIW BLADED SHOE ON 1ST JOINT OF CASING.
	12:15 - 14:15	2.00	CASING	RUNC	PROD1	X-O & PT PIPE RAMS T/140 PSIG- (OK) GIH W/ 5-1/2" 15.5 PPF J-55 LT&C CASING / LINER AS FOLLOWS: 6-1/16" OD BLADED SHOE W/ FLOAT VALVE - 1.00' 8- JTS 5-1/2" CASING - 347.30' 6-1/8" TIW "H" ROTATING SET COLLAR - 2.40'

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: BLANCO 202A
Common Well Name: BLANCO 202A
Event Name: COMPLETION
Contractor Name: KEY ENERGY SVCS
Rig Name: KEY 22

Spud Date: 5/13/2004
Start: 5/23/2004
End: 6/2/2004
Rig Release: 6/2/2004
Group:
Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/29/2004	12:15 - 14:15	2.00	CASING	RUNC	PROD1	TOTAL LINER ASSEMBLY 350.70'
	14:15 - 14:45	0.50	CASING	HOSO	PROD1	GIH W/ TOTAL OF 84 JTS 2-7/8" DRILLPIPE T/2977'KB. GIH W/ 5-1/2" LINER ASSEMBLY F/2977' & TAG UP @ 3318'KB. SET 5-1/2" LINER ASSEMBLY F/ 2967-T/3318'KB EOL- W/ PBTD @ 3317'KB- RELEASE OFF OF LINER ASSEMBLY TOL @ 2967'KB.
	14:45 - 15:30	0.75	EVALWB	CIRC	COMPZN	RU POWER SWIVEL- PULL UP SETTING TOOL T/2962'KB AND BLOW 7" X 2-7/8" WELLBORE CLEAN W/ AIR / MIST, UNLOADED A SLUG OF WATER.
	15:30 - 20:00	4.50	RPCOMP	PULD	COMPZN	COOH & LAYDOWN 2-7/8" DP AND SETTING TOOL- TRIP IN & LAYDOWN DC'S.
	20:00 - 06:00	10.00	WELLPR	RURD	COMPZN	CHANGE OUT #1 PIPE RAMS T/ 2-3/8"- RD POWER SWIVEL & MANUAL TONGS- PREP & TALLY TBG RU TO PERFORATE.
5/30/2004	06:00 - 13:00	7.00	PERF	PERF	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SICP 200 PSIG- RU BLUE JET- PT LUBRICATOR T/ 200 PSIG (OK)- GIH & PERFORATE Kfc INTERVALS: 3231-3241' 3221-3229' 3214-3218' 3204-3212' 3176-3179' 3165-3168' 3150-3162' 3126-3132' 3107-3113' 3094-3104' 3039-3044' 3015-3020' TOTAL 320 (0.75") DIAMETER 120 DEGREE PHASED HOLES. 1-MIS-FIRE RD PERFORATORS.
	13:00 - 14:00	1.00	RPCOMP	PULD	COMPZN	MU 2-7/8" ORANGE PEELED MUD ANCHOR W/ 8" X 1/4" SLOTS, W/ 2-7/8" X 2-3/8" X-O COLLAR, W/ 2-3/8" X 1.78" ID FN W/ FWE PLUG- (PT BP IN FN 5-27-2004 @ B&R SERVICE SHOP T/ 1000 PSIG)- TOO WINDY TO PICK-UP TBG DUE TO POSSIBLE CROSS THREADING.
6/2/2004	14:00 - 14:15	0.25	WELLPR	OTHR	COMPZN	SDON.
	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SICP-210 PSIG.
	07:15 - 08:00	0.75	WELCTL	BOPE	COMPZN	PT 2-3/8" PIPE RAMS T/ 210 PSIG (OK)- BLEED WELL DOWN TO PIT.
	08:00 - 10:30	2.50	RPCOMP	PULD	COMPZN	GIH W/ 29.88' X 2-7/8" 8RD EUE BOX ORANGE PEELED MUD ANCHOR W/ 8-(1/4" X 8") SLOTS, 2-7/8" X 2-3/8" EUE 8RD X-O COLLAR (0.46') , W/ 0.85' x 2-3/8" OD X 1.78" ID "F" NIPPLE CONTAINING BLANKING PLUG W/ 2-3/8" X 6.0' PUP JOINT- W/ 103 JTS 2-3/8" EUE 8RD 4.7 PPF J-55 TBG MEASURING

Operations Summary Report

Legal Well Name: BLANCO 202A
 Common Well Name: BLANCO 202A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 22

Start: 5/23/2004
 Rig Release: 6/2/2004
 Rig Number: 22

Spud Date: 5/13/2004
 End: 6/2/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/2/2004	08:00 - 10:30	2.50	RPCOMP	PULD	COMPZN	(3252.41')- LAND TBG W/ 2-3/8" EUE 8RD X 7-1/16" TBG HGR CONTAINING A BPV PBDT @ 3317'KB EOT / MUD ANCHOR @ 3300.5'KB 1/4" X 8" SLOTS 3272'KB. 1.78" FN @ 3270'KB. PERF INTERVAL 3015-3241'KB. TOP OF LINER @ 2967'KB.
	10:30 - 12:45	2.25	WELCTL	NUND	COMPZN	RIG DOWN FLOOR & AUXILIARY EQUIPMENT- ND BOPE & NU 2-3/8" EUE 8RD X 7-1/16" 3M BONNET.
	12:45 - 14:00	1.25	RPEQPT	SLKL	COMPZN	RU B&R SERVICE SLICKLINE- PT LUBRICATOR T/ 200 PSIG- RUN EQUALIZING PROBE AND RUPTURE DISC IN FWE BP IN FN @ 3270'KB- TRIP AND RETRIEVE PLUG- FLUID LEVEL @ 3075'KB. FINAL SIP-230 PSIG.
	14:00 - 18:15	4.25	RPEQPT	PULD	COMPZN	RU TO RUN RODS- FUNCTION TEST INSERT PUMP (OK)- GIH W/ 12" STRAINER ATTACHED BELOW 2" X 1 1/2" X 12' RWAC-Z INSERT PUMP SN: (CP122) W/ 4' PONY ROD AND 130 3/4" NORRIS, TYPE 78, API GRADE "D" RODS & SPACE OUT W/ 8', 6', & 2' PONY ROD, RUN 1 1/4" X 22' POLISHED ROD. RIG UP ABOVE 2-3/8" COLLAR 1-1/4" ROD RATAGAN, 2-3/8" PUMPING TEE W/ 2" & 1" OUTLETS W/ BALL VALVES, STUFFING BOX. PUMP SEATED @ 3270'KB, FN. LOAD TBG W/ 12 BBLS CLEAN PRODUCED KfC WATER- PT STANDING VALVE, TBG, STUFFING BOX T/ 500 PSIG (OK)- STROKE PUMP T/500 PSIG & CHECK TRAVELING VALVE (OK). HANG OFF PUMP. SDON.
6/3/2004	18:15 - 19:00	0.75	WELLPR	OTHR	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	
	07:30 - 10:30	3.00	RPCOMP	OTHR	COMPZN	LAY OUT & INSPECT 3-1/2" DC'S & X-O SUB'S (OK).
	10:30 - 15:00	4.50	WELLPR	RURD	COMPZN	RIG DOWN AUXILIARY EQUIPMENT & COMPLETION RIG- RELEASE RIG @ 15:00, 6-2-04, T/FC STATE COM #4A- DROP FROM REPORT- TURN OVER TO PRODUCTION OPERATIONS- "JOB COMPLETE"