

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-22140
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Valentine Gas Com B
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P O Box 3092 Houston, TX 77253 Attn: Mary Corley Rm 19.171

4. Well Location

Unit Letter A : 1140 feet from the North line and 1140 feet from the East line

Section 32 Township 32N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5989' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL A Sect 32 Twp 32N Rng 10W Pit type Reserve Depth to Groundwater >100' Distance from nearest fresh water well >1000'

Distance from nearest surface water >1000' Below-grade Tank Location UL Sect Twp Rng

+/- 1140' feet from the North line and +/- 1140 feet from the East line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America request permission to plug and abandon the subject well as per the attached procedure.

Construct a lined reserve pit per BP America - General Drilling/ Workover Pit Construction Plan issue date of 04/15/2004. Pit will be closed according to closure plan on file.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 06/09/2004

Type or print name Mary Corley E-mail address: corleyml@bp.com Telephone No. 281-366-4491

(This Space for State Use)

APPROVED BY Charles R. H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE JUN 15 2004
Conditions of approval, if any:

**Valentine GC B #1
Plug and Abandonment**

Plug and Abandonment Procedure

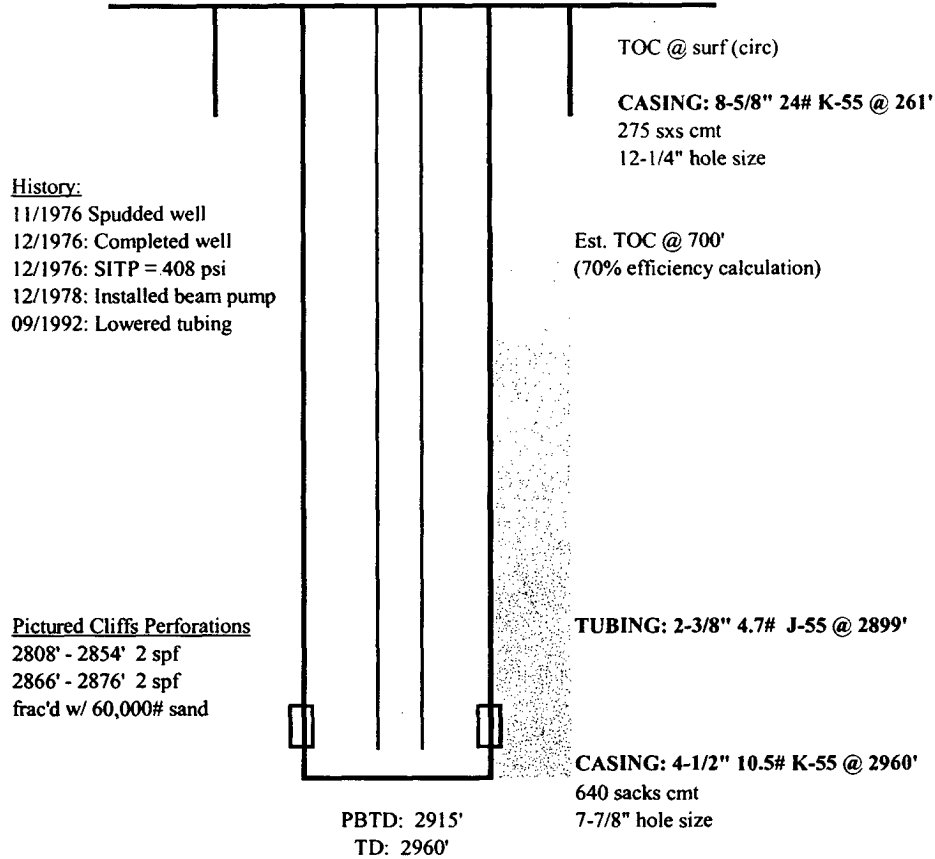
1. Contact Federal and State agencies prior to starting PxA work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM Steve Mason 505-599-6364).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRU plugging rig. Check and record tubing, casing, and bradenhead pressures.
4. Blow down well and kill, if necessary, with lease water.
5. ND wellhead, NU BOP.
6. POOH with 2-3/8" tubing, visually inspecting.
7. Spot 12 sack cement plug 2733' - 2883' to isolate the Pictured Cliffs.
8. Spot 12 sack cement plug 1599' - 1749' to isolate the Kirtland/Fruitland.
9. Spot 12 sack cement plug 1399' - 1549' to isolate the Ojo Alamo.
Note: TOC for 4-1/2" casing is ESTIMATED at 700' via 70% efficiency calculation on 640 sacks of cement at 1.15 ft³/sack cement yield in 7-7/8" hole size (0.2278 ft³/ft annular volume).
10. Perforate at 300' with 4 JSPF. Squeeze with 100 sacks cement and attempt to circulate to surface. Leave 12 sacks inside casing from 186' - 336' to isolate the surface casing shoe.
11. Spot 12 sack cement surface plug 0' - 150'.
12. ND BOP. RDMO plugging rig. Cut off wellhead and casing. Install PxA marker.
13. Provide workorder to Vance Norton for surface reclamation.

Valentine GC B 1

Sec 32, T32N, R10W

API: 30-045-22140

5989' GL



NOTES:

- 1) Well was placed on beam pump in 1978.
- 2) 1985 - well was suspected of interference with the State GC BW #1 (FRT well) and an interference test was run.
- 3) Formation tops:
 - Ojo Alamo: 1474'
 - Kirtland: 1674'
 - Pictured Cliffs: 2808'
- 4) 0.75" rods @ 2909'

updated: 4/5/2004 JV