Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M APPROVED
OMB	NO. 1004-0137
Expires:	January 31, 2004

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14. Date	Spudded		15.	Date T.D. Re	ached	1	16. Data	ompleted	1 (3) (1		7. Ek	evations (DF.	RKB, RT, GL)*
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21. Type	Electric &	Other M	ecnanicai i	Logs Run (Sut	omit copy of each)		1						mit analysis)
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45. (.031	ing and care	i Kccoiu	(кероп и	1 Strings Set in	i well,	Stage	Cementer	No. o	t Sks. &	Slm	rv Vol.			
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FARMINGTON FIELD OFFICE

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.I hereby co	ertify that I	the foregoi	ing and attac	hed inform	ation is com	plete and co	rrect as determined	from all availab	le records (see attached instruc	tions)*	
Name (ple	ease print)	Car]	La S. S	haw		<u></u>	Title Pro	duction	Technician		
Signature_		Class	UDD	hau			DateMay	25, 200	<i>t</i> .		

tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARALEX RESOURCES, INC.

ALAMO WASH 32 # 34

SUPPLEMENTAL INFORMATION TO FORM 3160-4

REPORT DATE: 02/04/04

Perforate Basin Fruitland Coal from 1336' - 1354'.

REPORT DATE: 02/05/04

Pump 300 gallons 7-1/2% HCL, followed with 600 gallons 12-3 mud acid. Dropped (100) 1.1 S.G. ball sealers in middle 400 gallon of mud of mud acid. Flush acid with produced water. Observed good ball action. Maxed out on 1500 psi – pressure limit. Surge balls. Rig down Halliburton. Acid pumped at 3-5 BPM at 500 to 1500 psi, On vacuum in less than 10 minutes.

Trip out of hole with tubing. Pickup 5-1/2" casing scraper. Trip in hole and tag PBTD @ 1819'.

REPORT DATE: 02/09/04

Fracture stimulate Fruitland Coals (1336' - 1354') as follows:

Pump 1000 gallons 15% HCL – flush with 864 gallons water. Shut down for 30 minutes (acid across perfs)

Pump 13,990 gallons	20# Delta Frac	
Pump 11, 995 gallons	20# Delta Frac with 1 PPG	16-30 Brady
Pump 9,962 gallons	20# Delta Frac with 2 PPG	16-30 Brady
Pump 6,985 gallons	20# Delta Frac with 3 PPG	16-30 Brady
Pump 5,983 gallons	20# Delta Frac with 4 PPG	16-30 Brady
Pump 1,851 gallons	20# Delta Frac with 5 PPG	16-30 Brady
Pump 3,414 gallons	20# Delta Frac with 6 PPG	16-30 Brady
Pump 975 gallons	20# Delta Frac with 7 PPG	16-30 Brady
Pump 1,948 gallons	20# Delta Frac with 8 PPG	16-30 Brady

Flush with 1125 gallons gelled water and ISIP – 558, 5 minutes 508, 10 minutes 468, 15 minutes 438. Shut in well. Rig down Halliburton. All sand tagged with Iridium 192. Treatment pumped at 35 BPM rate treating pressure 1000 psi – 620 psi. Pumped a total of 132,000# 16-30 Brady Sand.