FORM APPROVED

(July 1992)										DUPLICAT	TE: OM	3 NO. 1004-0137		
			•								uctions on	Expires	February 28, 1995	,
			DEPARTMENT OF THE INTERIOR reverse side								e)		TON AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT												SF078156		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*													TEE OR TRIBE NAME	
1.a. TYPE OF WELL:			OIL WELL		GAS WELL	X	DRY		, OTHER			7. UNIT AGREEMEN	TNAME	
b. TYPE OF COMPLE	TION:		******					<u> </u>	2004 Ji	81 Ni	HIT	11 23		
NEW [WORK		DEEP-		PLUG		DIFF					8. FARM OR LEASE	NAME, WELL NO.	
Well X	OVER		EN		BACK		CENTR	<u>. </u>	OTHER	REC	EIVEL			
2. Name of Operator 070 FARMINGTO												Salge Fed	eral A #95S	
Dugan Production Corp.												9. API Well No.		
3. Address and Tolephone No.												30 045 31350		
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821											<u>~~}</u>	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*												OR BLOCK AND SURVEY		
At surface 1450' FSL & 1250' FEL (NE/4 SE/4)										59	OR AREA	OR BLOCK AND SURVEY		
At top prod. Intervel reported below Same									i ii	Unit I				
							,	100	6.5,	- J/19	<u> </u>	Sec. 33, T26N, R13W		
At lotal depth	same						14. PERMIT	NO.	3,	DATE ISSUE		San Juan	RISH 13. STAT	E
15. DATE SPUDDED		16. DATE T.	D. REACHED		17. DATE CO	MPL.	(Ready to p	rod.)	18/ELEVATI	ONS (DE, RKE	RT, GR, EI		19. ELEV. CASINGHEAD	_
3/15/2004 3			/18/200	4	l	6/4/	/2004		100	2 <u>.2</u> 63	12' GL			
20. TOTAL DEPTH, MD &	TVD	· · ·	21. PLUG BA	CK T.D., M	D & TVD	22. IF MULT	TIPLE COMPL		23. INTERVA DRILLEI		ROTARY TO	ols	CABLE TOOLS	
1475'			1424'							-	l TO) [
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*												25. WAS DIRECTION		
).	
1183'-1353' (Fruitland Coal)													no	
20. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS' GR-CCL-CNL											27. WAS W	ELL CORED NO		
28	·					CASING	PECOPO	(Penort	all strings se	t in well	l	110		_
CASING SIZE/GRADE		WEIGHT, LB.	JFT.	DEPTH	SET (MD)		CASING RECORD (Report all string HOLE SIZE TOP OF CEME				ORD		AMOUNT PULLED	
7" J-55 23#			131'			8-	3/4"	50 sx Class "B" neat w/2% CeCl2 & 1/4# celloflake						
4-1/2" J-55 10.5#		14		65' 6-		1/4"	65 sx 3% Lodense w/3# Gilsonite/sx				1/4# celloflake/so	. Tail w/50 sx Clas	is.	
							"B" neat w/1/4# celloflake/sx. Total 242 cu ft							
	L							<u> </u>				<u> </u>		
29. SIZE	TOPARN		LINER RECORD BOTTOM (MD)		T sacks	25345303	T sone	EN (MD)		30 TL SIZE		UBING RECORD DEPTH SET (MD) PACKE		
- VEL	SIZE TOP (MD)		BOTTOM (MD)		SACKS CEMENT		- SURE	2-3/8						
					 		 		 `	-		1402		_
31. PERFORATION RECORD (Intervel, size and number) 32 ACID, SHOT, FRACTURE, CEMENT S												QUEEZE, ETC.		_
· · · · · · · · · · · · · · · · · · ·												D KIND OF MATERIAL		
1183'-87' & 1254'-58' w/1 shot per 2 feet & 1302'-20'; 1333'-53' w/4 spf							1103-) gals 15% HCL; 121,460# Brady sand; 40# Resin coated sand; 2.357 barrels			
(total 156 holes, DP-311T charges) load water														
load water											31			
33.*					<u> </u>		PRODUC	TION		L				
DATE FIRST PRODUCTION	<u> </u>	PRODUCTIO	N METHOD	(Flowing, ge	s lift, pumping -	size and typ						WELL STATUS	(Producing or shut in)	_
N/A			to be p	umped								shut-in		
DATE OF TEST	HOURS TEST	ED	CHOKE SIZE		PROD'N FOR		OIL - BBL		GAS-MCF.	i	WATER - BE	L.	GAS - OIL RATIO	
6/7/2004 24		4	2"				l o 1		45 (45 (est)		45		
FLOW. TUBING PRESS.					OIL - BBL.		GAS - MCF.		WATER - 88		OIL GRAVIT	Y-API (CORR.)		_
5 160			24 - HOUR RA	.IE	1 0)	45	(est)	1 4	5	1	ACCEPTED FOR RECORD		
34. DISPOSITION OF GAS		d for fuel, ve	orted, etc.)				1 43	(63()	1 4		TEST WITH			7
vented - to be sold												1UN_1	.8 20 04	
35, LIST OF ATTACHMENTS													0 200 /	T
36 I hereby partify that the 6	homoniae and -	Harris Tree	10-	ate and ar-		ad from all a	milable see					FARMINGTON FIELD OFFICE		
36. I hereby certify that the foregoint and attached information is conducte and correct as determined from all available records SIGNED											(Date	BY ate 6/17/2004		
	· VUP		John Alexan	der								2		

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, GEOLOGIC MARKERS tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP DESCRIPTION, CONTENTS, ETC. NAME MEAS. DEPTH TRUE VERT. DEPTH 122' Ojo Alamo 188' Kirtland 1036' Fruitland 1354' **Pictured Cliffs** Total Depth 1475'